Classes A and B

PRIVATE UTILITY ANNUAL REPORT

OF

Name: AMERICAN TRANSMISSION COMPANY LLC

Principal Office:

N19 W 23993 RIDGEVIEW PARKWAY WEST

P.O. BOX 47

WAUKESHA, WI 53187

For the Year Ended:

DECEMBER 31, 2001

ELECTRIC, WATER, OR GAS UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. §196.07. Failure to file the form by the statutoty filing date can result in the imposition of a penalty under Wis. Stat. §196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.



Report of Independent Public Accountants

To the Board of Directors of ATC Management Inc., Corporate Manager of American Transmission Company LLC

We have audited the balance sheets-regulatory basis of American Transmission Company LLC (a Wisconsin limited liability company) as of December 31, 2001 and 2000, and the related statements of operations-regulatory basis, retained earnings-regulatory basis and cash flows-regulatory basis for the years then ended, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the Untied States.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of American Transmission Company LLC as of December 31, 2001 and 2000, and the results of its operations and its cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of ATC Management Inc. and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

ONTHE ONDERSEN LLP

Milwaukee, Wisconsin February 8, 2002

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION	V		
01 Exact Legal Name of Respondent			02 Year of Re	eport
American Transmission Company LLC			Dec. 31, _	2001
03 Previous Name and Date of Change (if	name changed during year)	,		
			11	
04 Address of Principal Office at End of Yea	ar (Street, City, State, Zip Co	ode)		
N19 W23993 Ridgeview Parkway West,	Waukesha, WI, 53187-0047	7		
05 Name of Contact Person 06 Title of Cor				ntact Person
Michael T. Hofbauer Director - A				Acct Operations
07 Address of Contact Person (Street, City	, State, Zip Code)			
N19 W23993 Ridgeview Parkway West,	Waukesha, WI, 53187-0047	7		
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report
Area Code (262) 506-6816	(1) 🗶 An Original (2)	ubmission	(Mo, Da, Yr) 03/28/2002
()	ATTESTATION			<u> </u>
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.	report are true and the accompany	ying report is a c	orrect statement of t	he business and
01 Name	03 Signature			04 Date Signed (Mo, Da, Yr)
Walter T. Woelfle	Mett I.)(1.1.	//	(MO, Da, 11)
02 Title	Mit 2.0	way	∕ ∟	03/28/2002
Vice President, Legal and Secretary				
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any ma		e to any Agency	or Department of the	United States any



Report of Independent Public Accountants

To the Board of Directors of ATC Management Inc., Corporate Manager of American Transmission Company LLC

We have audited the balance sheets-regulatory basis of American Transmission Company LLC (a Wisconsin limited liability company) as of December 31, 2001 and 2000, and the related statements of operations-regulatory basis, retained earnings-regulatory basis and cash flows-regulatory basis for the years then ended, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the Untied States.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of American Transmission Company LLC as of December 31, 2001 and 2000, and the results of its operations and its cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of ATC Management Inc. and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Outry Owlers LLP

Milwaukee, Wisconsin February 8, 2002

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _______ for the year ended on which we have reported separately under date of _______. We have also reviewed schedules ______ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
 organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
 the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATIO	N		
01 Exact Legal Name of Respondent			02 Year of R	eport
American Transmission Company LLC			Dec. 31,	2001
03 Previous Name and Date of Change (i	if name changed during year,)		
			11	
04 Address of Principal Office at End of Ye	ear (Street, City, State, Zip C	ode)		
N19 W23993 Ridgeview Parkway West	, Waukesha, WI, 53187-004	7		
05 Name of Contact Person			06 Title of Co	ontact Person
Michael T. Hofbauer				Acct Operations
07 Address of Contact Person (Street, Cit.	y, State, Zip Code)		· · · · · · · · · · · · · · · · · · ·	
N19 W23993 Ridgeview Parkway West	, Waukesha, WI, 53187-0047	7		
08 Telephone of Contact Person, <i>Including</i> Area Code (262) 506-6816		2) 🗌 A Resul	omission	10 Date of Report (Mo, Da, Yr)
(2.2) 200 2010	ATTESTATION			03/28/2002
The undersigned officer contifes that he labeled				
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.	report are true and the accompany	/ing report is a cor	rect statement of th	a business and
01 Name Walter T. Woelfle	03 Signature			04 Date Signed (Mo, Da, Yr)
02 Title Vice President, Legal and Secretary	Mitt I.	Worlf	<i>د</i>	03/28/2002
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any ma	to knowingly and willingly to make tter within its jurisdiction.	to any Agency or	Department of the	United States any

Name of Respondent American Transmission Company LLC		This Report Is: (1) X An Original (2) A Resubmission LIST OF SCHEDULES (Electric	Date of Report (Mo, Da, Yr) 03/28/2002	Year of Report Dec. 31, 2001
Enter certai	in column (c) the terms "none," "not applic n pages. Omit pages where the responde	able," or "NA," as appropriate, w	here no information or amo	unts have been reported for
Line No.	Title of Sche	dule	Reference Page No.	Remarks (c)
	(a)		(b)	(6)
2	General Information Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	Not Applicable
4	Officers		104	
5	Directors		105	
6	Security Holders and Voting Powers		106-107	
	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	Not Applicable
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Summary of Utility Plant & Accumulated Provis	sions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202-203	Not Applicable
15	Electric Plant in Service		204-207	
16	Electric Plant Leased to Others		213	Not Applicable
17	Electric Plant Held for Future Use		214	Not Applicable
18	Construction Work in Progress-Electric		216	
19	Construction Overheads-Electric		217	
20	General Description of Construction Overhead	Procedure	218	
21	Accumulated Provision for Depreciation of Ele	ctric Utility Plant	219	
22	Nonutility Property		221	Not Applicable
23	Investment of Subsidiary Companies		224-225	Not Applicable
24	Materials and Supplies		227	Not Applicable
25	Allowances		228-229	Not Applicable
26	Extraordinary Property Losses		230	Not Applicable
27	Unrecovered Plant and Regulatory Study Cost	S	230	Not Applicable
28	Other Regulatory Assets		232	
29	Miscellaneous Deferred Debits		233	
30	Accumulated Deferred Income Taxes		234	Not Applicable
31	Capital Stock		250-251	Not Applicable
32		Stk & Inst Recd Cap Stk	252	Not Applicable
33	Other Paid-in Capital		253	Not Applicable
34			254	Not Applicable
35			254	Not Applicable
36	Long-Term Debt		256-257	

ne of Respondent	This Ren	oort Is:	Date of Penort	Vansat D.
erican Transmission Company LLC	(1) X	An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 2001
	1			
ain pages. Omit pages where the responden	able," or " its are "no	NA," as appropriate, vine," "not applicable,"	where no information or amo or "NA".	unts have been reported for
Title of Scheo	dule		Reference	Remarks
(2)			Page No.	
	able Inc for	Fed Inc Tay		(c)
		T ed inc tax		

				Not Applicable
		tion Property	272-273	Not Applicable
	erty		274-275	
			276-277	
			278	Not Applicable
			300-301	
			304	Not Applicable
			310-311	Not Applicable
			320-323	
			323	
			326-327	Not Applicable
			328-330	
Transmission of Electricity by Others			332	Not Applicable
Miscellaneous General Expenses-Electric			335	
Depreciation and Amortization of Electric Plant			336-337	
Particulars Concerning Certain Income Deduction	and Int Ch	arges Accnts	340	
Regulatory Commission Expenses			350-351	
Research, Development and Demonstration Activ	rities	· · · · · · · · · · · · · · · · · · ·	352-353	
Distribution of Salaries and Wages			354-355	
Common Utility Plant and Expenses		· · · · · · · · · · · · · · · · · · ·	356	Not Applicable
Electric Energy Account				тост фрисале
Monthly Peaks and Output				
Steam Electric Generating Plant Statistics (Large	Plants)			Not Applicable
Hydroelectric Generating Plant Statistics (Large P	lants)	· · · · · · · · · · · · · · · · · · ·		Not Applicable
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Transmission Line Statistics				Not Applicable
	erican Transmission Company LLC Let in column (c) the terms "none," "not application pages. Omit pages where the responder are pages. Other Deferred Investment Tax Credits. Other Deferred Credits. Accumulated Deferred Income Taxes-Other Propages. Other Regulatory Liabilities. Electric Operating Revenues. Sales of Electricity by Rate Schedules. Sales for Resale. Electric Operation and Maintenance Expenses. Number of Electric Department Employees. Purchased Power. Transmission of Electricity by Others. Miscellaneous General Expenses-Electric. Depreciation and Amortization of Electric Plant. Particulars Concerning Certain Income Deduction. Regulatory Commission Expenses. Research, Development and Demonstration Activ. Distribution of Salaries and Wages. Common Utility Plant and Expenses. Electric Energy Account. Monthly Peaks and Output. Steam Electric Generating Plant Statistics (Large Phydroelectric Generating Plant Statistics (Large Phydroelectr	erican Transmission Company LLC LIST OF SC ar in column (c) the terms "none," "not applicable," or "lain pages. Omit pages where the respondents are "not applicable," or "lain pages. Omit pages where the respondents are "not applicable," or "lain pages. Omit pages where the respondents are "not applicable," or "lain pages. Omit pages where the respondents are "not applicable," or "lain pages. Omit pages where the respondents are "not applicable," or "lain pages. Omit pages where the respondents are "not applicable," or "lain pages. Omit pages where the respondents are "not applicable," or "lain pages. Omit pages where the respondents are "not applicable," or "lain pages. Omit pages where the respondents are "not applicable," or "lain pages. Omit pages are "not applicable," or "lain pages. Omit pages are "not applicable," or "lain pages. Omit pages. Accumulated Deferred Income Taxes-Other Property Accumulated Deferred Income Taxes-Accelerated Amortization of Electric Operating Revenues Electric Operating Revenues Belectric Department Employees Purchased Power Transmission of Electricity for Others Transmission of Electricity by Others Miscellaneous General Expenses-Electric Depreciation and Amortization of Electric Plant Particulars Concerning Certain Income Deduction and Int Cr. Regulatory Commission Expenses Research, Development and Demonstration Activities Distribution of Salaries and Wages Common Utility Plant and Expenses Electric Energy Account Monthly Peaks and Output Steam Electric Generating Plant Statistics (Large Plants) Pumped Storage Generating Plant Statistics (Large Plants) Pumped Sto	erican Transmission Company LLC (1) An Öriginal (2) A Resubmission LIST OF SCHEDULES (Electric Utility or in column (c) the terms "none," "not applicable," or "NA," as appropriate, value pages. Omit pages where the respondents are "none," "not applicable," Title of Schedule (a) Reconcilitation of Reported Net Income with Taxable Inc for Fed Inc Tax Taxes Accrued, Prepald and Charged During the Year Accumulated Deferred Investment Tax Credits Other Deferred Credits Accumulated Deferred Income Taxes-Accelerated Amortization Property Accumulated Deferred Income Taxes-Other Property Accumulated Deferred Income Taxes-Other Other Regulatory Liabilities Electric Operating Revenues Sales of Electricity by Rate Schedules Sales for Resale Electric Operation and Maintenance Expenses Number of Electric Department Employees Purchased Power Transmission of Electricity for Others Transmission of Electricity by Others Miscellaneous General Expenses-Electric Depreciation and Amortization of Electric Plant Particulars Concerning Certain Income Deduction and Int Charges Accnts Regulatory Commission Expenses Research, Development and Demonstration Activities Distribution of Salaries and Wages Common Utility Plant and Expenses Electric Energy Account Monthly Peaks and Output Steam Electric Generating Plant Statistics (Large Plants) Pumped Storage Generating Plant Statistics (Large Plants) Pumped Storage Generating Plant Statistics (Large Plants)	arican Transmission Company LLC 1

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Amer	ican Transmission Company LLC	(1) X An Original (2) A Resubmission	03/28/2002	Dec. 31,
	L	IST OF SCHEDULES (Electric Utility) (continued)	
Enter certa	in column (c) the terms "none," "not application in pages. Omit pages where the responder	able," or "NA," as appropriate, whe nts are "none," "not applicable," or '	re no information or amo	ounts have been reported for
Line	Title of Sche	dule	Reference	Remarks
No.		Page No.		
	(a)		(b)	(c)
67	Transmission Lines Added During Year		424-425	
68	Substations		426-427	
69	Electric Distribution Meters and Line Transforme	ers	429	Not Applicable
70	Environmental Protection Facilities		430	Not Applicable
71	Environmental Protection Expenses		431	Not Applicable
72			450	
		riato hov		
	Stockholders' Reports Check approp	mate box.		
	Four copies will be submitted			
	No annual report to stockholders is p	prepared		
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Name of Respondent American Transmission Company LLC This Report Is (1) X An O (2) A Reserved			
	riginal	Date of Report (Mo, Da, Yr)	Year of Report
	submission	03/28/2002	Dec. 31, 2001
GENERAL	. INFORMATIO	l	
1. Provide name and title of officer having custody of the office where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from that where the general corporate books are kept, and add are kept, if different from the following from the foll	ress of office wooks are kept.	here any other corpora	nd address of ate books of account
2. Provide the name of the State under the laws of which reference to such lands of organization and the date organized. Respondent is a limited liability company organized a organized in Wisconsin on June 13, 2000.	aw. If not incorp	orated, state that fact	and give the type
3. If at any time during the year the property of respondent receiver or trustee, (b) date such receiver or trustee took portrusteeship was created, and (d) date when possession by replacements.	ssession, (c) th	e authority by which th	ve (a) name of ne receivership or
N/A C.			
4. State the classes or utility and other services furnished the respondent operated.	by respondent o	during the year in each	State in which
4. State the classes or utility and other services furnished the respondent operated. Various depending on individual transactions.	oy respondent o	during the year in each	State in which
ne respondent operated.	oy respondent o	during the year in each	State in which
ne respondent operated.	oy respondent o	during the year in each	State in which
ne respondent operated.	oy respondent o	during the year in each	State in which
ne respondent operated.	oy respondent o	during the year in each	State in which
ne respondent operated.	oy respondent o	during the year in each	State in which
ne respondent operated.	by respondent o	during the year in each	State in which
Various depending on individual transactions.			
ne respondent operated.	our financial sta	atements an accountar	

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
merican Transmission Company LLC	(2) A Resubmission	03/28/2002	Dec. 31, 2001
	CONTROL OVER RESPON	DENT	
1. If any corporation, business trust, or simi control over the repondent at the end of the ywhich control was held, and extent of control of ownership or control to the main parent contame of trustee(s), name of beneficiary or be	ear, state name of controlling corpor If control was in a holding company mpany or organization. If control wa	ation or organization, ma / organization, show the (s held by a trustee(s), sta	nner in chain ate
American Transmission Company LLC ("the Company act. The Company is managed by operating agreement gives the Corporate MacCompany, subject to certain limitations. The electric cooperative utilities and the Corporate The Corporate Manager has two classes of corporation to their ownership of the Company voting) shares outstanding. The following corpower & Light Company, Wisconsin Public S	a corporate manager, ATC Manager nager complete and exclusive discrete Company is owned by a group of inverse Manager. ommon stock. Class A (non-voting) of excluding the Corporate Manager's ompanies each hold one Class B sha	ment Inc. ("the Corporate stion to manage and control vestor-owned utilities, mure shares are held by the Cos ownership percentage. are: Wisconsin Electric P	Manager"). The Company rol the business of the nicipal electric utilities, ompany's members in equal There are five Class Bower Company, Wisconsin
Class B shareholders appoint one director eachief Executive Officer of the Corporate Man The Company's operating agreement may be Corporate Manager and the five Class B shareholders are consent of the voting members as	ich and elect the outside directors to ager also serves as a director. amended with the consent of a maj reholders of the Corporate Manager	the Corporate Manager's ority of the voting members as noted above. Certain	ers, which include the amendments require
Hallinous consent of the voting members an	ia, in some diadactic, someone et a c		
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Name of Respondent This Report Is: Date of Report Year of Report (1) X An Original (Mo, Da, Yr)					
Ame	rican Transmission Company LLC	(2) A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001	
		OFFICERS			
1. R	Report below the name, title and salary for ear	ch executive officer whose sala	ry is \$50,000 or more. An '	"ovoqutive officer" of a	
Licob	orident includes its president, secretary, trea	Surer, and vice president in cha	rap of a principal business.	complete alternation of the contract of the co	
(Suci	ir as saics, aunimistration of imance), and an	IV Other berson who performs si	imilar policy making function	no.	
4. 11	a change was made during the year in the in	ncumbent of any position, show	name and total remuneration	on of the previous	
Line	mbert, and the date the change in incumben-	cy was made.			
No.	Title		Name of Officer	Salary for Year	
1	(a) President and Chief Executive Officer	~	(b)	(c)	
2	Vice President and Chief Financial Officer		Jose M. Delgado		
3	Vice President and Chief Strategic Officer		Daniel A. Doyle		
4	Vice President, Operations		Dale A. Landgren		
5	Vice President, Legal and Secretary		Harry L. Terhune		
6	Troo Fresident, Legal and Secretary		Walter T. Woelfle		
7	Note: Salary information is confidential				
8	rioto. Calary information is confidential				
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Name	of Respondent	This Report Is:		Date of Report	Year of Report
		(1) X An Original		(Mo, Da, Yr)	Dec. 31, 2001
Ameri	can Transmission Company LLC	(2) A Resubmission		03/28/2002	
		DIRECTORS			
1. Re	port below the information called for concerning each	director of the respondent who h	eld office	at any time during the year.	Include in column (a), abbreviated
titles o	f the directors who are officers of the respondent.				
2. De	signate members of the Executive Committee by a tri	ple asterisk and the Chairman of	the Exec	utive Committee by a double	asterisk.
Line No.	Name (and Title) of	Director		Principal Bu	siness Address (b)
	Mr. Jose M. Delgado, President and CEO		America	an Transmission Company	
1	IVII. JUSE IVI. Delgado, Fresident and CEO				West, Waukesha, WI 53187
2	Mr. David K. Darter, Senier Vice President		1	sin Electric Power Compar	
3	Mr. David K. Porter, Senior Vice President			st Michigan Street, Milwau	
4	At 51: 10 But at 5: author Vice President		Alliant E		
5	Mr. Eliot G. Protsch, Executive Vice President			st Street S.E., Cedar Rapid	ls, IA 52406
6	M. Datidu D. Cabrielol Provident and COO		1	sin Public Service Corpora	
7	Mr. Patrick D. Schrickel, President and COO			rth Adams Street, Green B	
. 8	Mr. I. Laray Thilly President and CEO			sin Public Power Inc.	
9	Mr. J. Leroy Thilly, President and CEO			orporate Center Drive, Sur	Prairie, WI 53590
10	Mr. Mark C. Williamson, Executive Vice Preside	ent		n Gas and Electric Compa	
11	MI. WAIR C. WINIMITSON, EXECUTIVE VICE PIESUC		.1	uth Blair Street, Madison, \	
12	Mr. Anthony S. Earl, Partner			s & Brady	
13	Wit. Altulohy S. Lall, Pathlel			outh Pinckney St., Suite 60	0, Madison, WI 53703
15	Mr. Agustin A. Ramirez, President, CEO and C	hairman		International	
16	Mit. Agusuit A. Hallings, 1 footoom, one and o		W239 N	N218 Pewaukee Road, Wa	ukesha, WI 53188
17	Mr. William C. Verrette, Chairman and CEO		Champ	ion Inc.	
18	Wr. William C. Vollette, Chamber C.		105 Ea	st A Street, Iron Mountain,	MI 49801
19	Mr. Stephen J. Yanisch, Managing Director	,		auscher	
20			60 Sou	th Sixth Street, Mail Stop 1	3N6, Minneapolis, MN 55402
21					
22					
23	Note: These individuals are Directors of ATC M	lanagement			
24	Inc., the corporate manager for American Trans				
25	Company LLC.				
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	ne of Respondent	This Report Is: (1) [X] An Original		of Report Da. Yr)	Year of Report
AIII	erican Transmission Company LLC	(2) A Resubmis	. 1 '	8/2002	Dec. 31,
		SECURITY HOLDERS AN			
each particles som of the list of 2. If give describes action 4. Frespondent or of in the list of the	Sive the names and addresses of the 10 security of stockholders of the respondent, prior to the end would have had the right to cast on that date of culars of the trust (whether voting trust, etc.) during the content of stockholders was not compiled with each of the class of security has become vested with each of the class of security has become vested with each of the class of security has become vested with each of the conting power, of 10 security holders. In any security other than stock carries voting right other important particulars (details) concerning on the contingency. In any class or issue of security has any special of the contingency. In any method explain briefly in a footnote, urnish particulars (details) concerning any option of the options, warrants, or right the amount the ten largest security holders. This instruction is hands of the public where the options, warrants of the date of the latest closing of the stock prior to end of year, and state the purpose	nd of the year had the high f a meeting were then in or ration of trust, and principa thin one year prior to the eith voting rights, then show commencing with the higher hits, explain in a footnote the voting rights of such securorivileges in the election of one warrants, or rights outsiby the respondent, including the form of such securities or assent is inapplicable to convertions, or rights were issued processed in the convertion of the such securities or assent is inapplicable to convertion to footnote the such securities or assent is inapplicable to convertion to footnote the such securities or assent is inapplicable to convertion to footnote the such securities or assent is inapplicable to convertion to footnote the such securities or assent is inapplicable to convertion to footnote the such securities or assent the such securities or assent in the such securities or assent the such secu	est voting powers in the der. If any such holder It holders of beneficiary in the of the year, or if since such 10 security holders est. Show in column (a) the circumstances wherebothy. State whether voting directors, trustees or mattanding at the end of the the prices, expiration date ests so entitled to purchase ble securities or to any so orata basis.	respondent, ar neld in trust, given the previous of as of the close the titles of office y such security gright are actual anagers, or in the year others to be and other med by any office ecurities substitute.	nd state the number of votes which we in a footnote the known trust. If the stock book was not compilation of a List of stockholders e of the year. Arrange the names icers and directors included in such by became vested with voting rights all or contingent; if contingent, the determination of corporate purchase securities of the naterial information relating to
of suc N/A	h closing:	for election of direct number of such vote Total:	ors of the respondent an	d	June 25, 2001; Waukesha, WI
ine No.	Name (Title) and Address of Security	Number of Votes as of (da		ECURITIES	
NO.	Holder				
		Total Votes	Common Stock	Preferre Stock	1 00.0
	(a)	(b)	(c)	(d)	(e)
4	TOTAL votes of all voting securities	5	5		(V)
5	TOTAL number of security holders	5	5		
6	TOTAL votes of security holders listed below	5	5		
7	Madison Gas & Electric Co; Madison, WI	1	1		
	Wisconsin Electric Power Co; Milwaukee,	1	1		
9	Wisconsin Power & Light Co; Madison, WI	1	1		
10	Wisconsin Public Power Inc; Sun Prairie,	1	1		
11	Wisconsin Public Service Corp; Green Bay	1	1		
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Name	of Respondent	This Report Is: (1) X An Original		Date of R (Mo, Da, `	eport		of Report
American Transmission Company LLC (1) A Air Original (2) A Resubmission		on	03/28/200)2	Dec.	31, 2001	
		ECURITY HOLDERS AND					
1	Name (Title) and Address of Security	Total	Comr		Preferred		Other
Line No.	Holder	Votes	Stoc	ck	Stock		
	(a)	(b)	(c)		(d)		(e)
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Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Company LLC	(1) <u>X</u> An Original (2) <u> A Resubmission</u>	(Mo, Da, Yr) 03/28/2002	Dec 31, 2001
	FOOTNOTE DATA	. •	

Schedule Page: 106 Line No.: 2 Column: Item 2

The above information relates to ATC Management Inc., corporate manager for American Transmission Company LLC, and reflects the votes taken at its annual shareholders' meeting.

	This	- Da	nort le:	Date of Report	Year of Report
Name of Respondent	(1)		port ls: An Original		Dec. 31, 2001
American Transmission Company LLC	(2)		A Resubmission	03/28/2002	
	IMPORT	ANT	CHANGES DURING THE	YEAR	<u> </u>
accordance with the inquiries. Each inquiry she information which answers an inquiry is given et a. Changes in and important additions to france franchise rights were acquired. If acquired with 2. Acquisition of ownership in other companies companies involved, particulars concerning the Commission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if a were submitted to the Commission. 4. Important leaseholds (other than leaseholds effective dates, lengths of terms, names of parareference to such authorization. 5. Important extension or reduction of transmist began or ceased and give reference to Commicustomers added or lost and approximate annual emproximate total gas volumes available, period. Obligations incurred as a result of issuance debt and commercial paper having a maturity of appropriate, and the amount of obligation or guestion. 5. State the estimated annual effect and natures. State the estimated annual effect and natures. State briefly the status of any materially improceedings culminated during the year. 10. Describe briefly any materially important to director, security holder reported on Page 106, party or in which any such person had a mater 11. (Reserved.) 12. If the important changes during the year reapplicable in every respect and furnish the data.	elsewhere chise right hout the post by reorge transactions and was resident to it from the following and the control of security of one year unarantee. Indicate the control of the contro	e in test in t	the report, make a reference to the respondent company at the respondent not dispersional at the respondent not dispersional at the respondent company at the respondent compa	ence to the schedule in visideration given therefore ate that fact. Ididation with other complion authorizing the transfer of	and state from whom the anies: Give names of action, and reference to sactions relating thereto, Uniform System of Accounts igned or surrendered: Give uthorizing lease and give hed and date operations eximate number of pany must also state major erwise, giving location and etc. In the interest of sistemate of short-term exion authorization, as changes or amendments. It is results of any such report in which an officer, my of these persons was a sport to stockholders are
•					
PAGE 108 INTENTIONALLY LEFT BI SEE PAGE 109 FOR REQUIRED INF		ON			

Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec 31, 2001
LIMPORTAL	NT CHANGES DURING THE YEAR (Continued)		

- 1. None
- 2. None
- 3. Transfer of transmission assets to American Transmission Company:
 January 1, 2001:

Wisconsin Electric Power Company (Docket EC00-45-000)
Wisconsin Power & Light Company (Docket EC00-33-000)
Madison Gas & Electric Company (Docket EC00-136-000)
Wisconsin Public Service Corporation (Docket EC00-136-000)
Edison Sault Electric Company (Docket EC00-131-000)
South Beloit Water, Gas & Electric Company (Docket EC00-120-000)

Journal entries for the above transfers were originally submitted to FERC on June 29, 2001. Adjusted journal entries were submitted on March 20, 2002.

June 25, 2001:

City of Algoma (acting as Algoma Utilities), City of Kaukauna (acting as Kaukauna Utilities), Manitowoc Public Utilities, City of Menasha (acting as Menasha Utilities), City of Sheboygan Falls (acting as Sheboygan Utilities), City of Sturgeon Bay (acting as Sturgeon Bay Utilities), City of Sun Prairie (acting as Sun Prairie Water & Light) (Docket EC01-87-000)

Journal entries for the above transfers were submitted to FERC on March 20, 2002

June 29, 2001:

Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Rock County Electric Cooperative Association, Cloverland Electric Cooperative

(Docket EC01-87-000)

Journal entries for the above transfers were submitted to FERC on March 20, 2002

Upper Peninsula Power Company (Docket EC01-105-000)

Journal entries for this transfer were originally submitted to FERC on October 23, 2001. Adjusted journal entries were submitted on March 20, 2002.

- 4. None
- 5. None
- 6. Issuance of \$300,000,000 Senior Notes on April 2, 2001; establishment of a \$100 million revolving credit facility. (Docket ES01-19-000)
- 7. None
- 8. None
- 9. The Arrowhead-Weston transmission line was approved by the Public Service Commission of Wisconsin on August 17, 2001. Opponents of the line filed lawsuits challenging the PSCW decision; the lawsuits were pending at 12/31/01.

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
American Transmission Company LLC	(2) _ A Resubmission	03/28/2002	Dec 31, 2001				
IMPORTANT CHANGES DURING THE YEAR (Continued)							

- 10. None
- 11. None



Name	e of Respondent	This Report Is:	Date of R		Year	of Report
Americ	an Transmission Company LLC	(1) ဩ An Original (2) ☐ A Resubmission	1 ' '			31, <u>2001</u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	DEBITS		
			Ref.	Balan		Balance at
Line	Title of Accoun	t	Page No.	Beginning	g of Year	End of Year
No.	(a)		(b)	(0	c)	(d)
1	UTILITY PL	ANT				
2	Utility Plant (101-106, 114)		200-201		0	1,115,330,111
3	Construction Work in Progress (107)		200-201		0	34,332,577
4	TOTAL Utility Plant (Enter Total of lines 2 and				0	1,149,662,688
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	08, 111, 115)	200-201		0	507,805,195
6	Net Utility Plant (Enter Total of line 4 less 5)				0	641,857,493
7	Nuclear Fuel (120.1-120.4, 120.6)		202-203		- 0	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		- 0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)				0	641,857,493
10	Net Utility Plant (Enter Total of lines 6 and 9)		400		0	041,007,490
11	Utility Plant Adjustments (116)		122		0	0
12	Gas Stored Underground - Noncurrent (117)	NIL COLLEGE			V	<u> </u>
13	OTHER PROPERTY AND	PINVESIMENIS	221		0	0
14	Nonutility Property (121)	2)	221	ļ	<u> </u>	0
15	(Less) Accum. Prov. for Depr. and Amort. (12)	د)	 			0
16	Investments in Associated Companies (123)		224-225		0	0
17	Investment in Subsidiary Companies (123.1) (For Cost of Account 123.1, See Footnote Page	20 224 line 42)	227 220			
18	Noncurrent Portion of Allowances	ge 224, iiile 42)	228-229		0	0
19					0	0
20 21	Other Investments (124) Special Funds (125-128)				0	0
22	TOTAL Other Property and Investments (Total	l of lines 14-17.19-21)	<u> </u>		0	0
23	CURRENT AND ACCE		<u> </u>			
24	Cash (131)				0	29,801,019
25	Special Deposits (132-134)	4			0	0
26	Working Fund (135)				0	0
27	Temporary Cash Investments (136)				18,125,632	8,196,153
28	Notes Receivable (141)				<u> </u>	0
29	Customer Accounts Receivable (142)				C	
30	Other Accounts Receivable (143)			ļ		
31	(Less) Accum. Prov. for Uncollectible AcctC	redit (144)				
32	Notes Receivable from Associated Companie	s (145)			<u> </u>	0
33	Accounts Receivable from Assoc. Companies	(146)				
34	Fuel Stock (151)		227			0
35	Fuel Stock Expenses Undistributed (152)		227	 		0
36	Residuals (Elec) and Extracted Products (153	3)	227			
37	Plant Materials and Operating Supplies (154)		227	 		
38	Merchandise (155)		227	 		
39	Other Materials and Supplies (156)		202-203/227	+		
40	Nuclear Materials Held for Sale (157)		228-229	+	(
41	Allowances (158.1 and 158.2)		220-229	 		
42	(Less) Noncurrent Portion of Allowances		227			
43	Stores Expense Undistributed (163) Gas Stored Underground - Current (164.1)			 		
44	Liquefied Natural Gas Stored and Held for Pr	ocessing (164 2-164.3)		1	(
45 46	Prepayments (165)				127,596	545,918
46	Advances for Gas (166-167)		1) (
48	Interest and Dividends Receivable (171)				()
49	Rents Receivable (172)				() (
50	Accrued Utility Revenues (173)				(622,36
51	Miscellaneous Current and Accrued Assets (174)				113,49
52	TOTAL Current and Accrued Assets (Enter T	otal of lines 24 thru 51)			18,253,22	56,707,534
			1			
L						
CE	RC FORM NO. 1 (ED. 12-94)	Page 110				
1	10 1 OKIN 110. 1 (LD. 12-04)	0				

Nam	e of Respondent	This Report Is:	Date of I	Penort Vo	or of December
Ameri	can Transmission Company LLC	(1) 🛛 An Original	(Mo, Da,		ar of Report
<u> </u>	001515151	(2) A Resubmission	03/28/20	1 56	c. 31, <u>2001</u>
	COMPARATIVI	E BALANCE SHEET (ASSET	S AND OTHE	R DEBITS)Continu	ed)
Line No.	Title of Account (a)		Ref. Page No. (b)	Balance at Beginning of Year (c)	
53	DEFERRED DE	BITS	1	(0)	(d)
54	Unamortized Debt Expenses (181)				0 3,164,324
55	Extraordinary Property Losses (182.1)		230		0 0,104,324
56	Unrecovered Plant and Regulatory Study Costs	(182.2)	230		0 0
57	Other Regulatory Assets (182.3)		232	14,690,14	
58 59	Prelim. Survey and Investigation Charges (Elec	tric) (183)			0 1,247,032
60	Prelim. Sur. and Invest. Charges (Gas) (183.1,	183.2)			0 0
61	Clearing Accounts (184) Temporary Facilities (185)				0 -30
	Miscellaneous Deferred Debits (186)				0 0
	Def. Losses from Disposition of Utility Plt. (187)		233		0 128,543
64	Research, Devel. and Demonstration Expend. (400)		 	0 0
65	Unamortized Loss on Reaquired Debt (189)	100)	352-353		0
	Accumulated Deferred Income Taxes (190)				0
	Unrecovered Purchased Gas Costs (191)		234		0
68	TOTAL Deferred Debits (Enter Total of lines 54	thru 67)		11.000.11	0
69	TOTAL Assets and Other Debits (Enter Total of	lines 10.11.12.22.52.68)		14,690,14	
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FERC	FORM NO. 1 (FD. 12-94)	Danie 444			

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) _ A Resubmission	03/28/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 33 Column: d

Receivables relating to tariff revenue and contract receivables are recorded in customer accounts receivables. Miscellaneous transactions with associated companies are recorded in account 146.



Name	of Respondent	This Repo	ort Is:	Date of F	•	Year	of Report
	an Transmission Company LLC	(1) [X] /	An Original	(Mo, Da,	· ·		
Amend	an transmission company ceo	(2) 🗍 /	A Resubmission	03/28/20	02	Dec.	31, <u>2001</u>
	COMPARATIVE	BALANCE S	SHEET (LIABILITIE	S AND OTHE	R CRED	ITS)	
	······································			Ref.	Balar		Balance at
Line	Title of Accoun	<u> </u>		Page No.	Beginnin	g of Year	End of Year
No.	(a)			(b)	(0	C)	(d)
1	PROPRIETARY (APITAL					
2	Common Stock Issued (201)			250-251		0	0
3	Preferred Stock Issued (204)			250-251		0	0
4	Capital Stock Subscribed (202, 205)			252	ļ	0	0
5	Stock Liability for Conversion (203, 206)			252		0	0
6	Premium on Capital Stock (207)		<u></u>	252		0	0
7	Other Paid-In Capital (208-211)			253		0	308,083,230
8	Installments Received on Capital Stock (212)			252	ļ	0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254		0	0
11	Retained Earnings (215, 215.1, 216)			118-119		0	0
12	Unappropriated Undistributed Subsidiary Earni	ngs (216.1)		118-119	<u></u>	0	0
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	TOTAL Proprietary Capital (Enter Total of lines			<u> </u>		0	308,083,230
15	LONG-TERM	DEBT					200 000 000
16	Bonds (221)		·	256-257	<u> </u>	0	300,000,000
17	(Less) Reaquired Bonds (222)			256-257	ļ	0	0
18	Advances from Associated Companies (223)			256-257	ļ	0	0
19	Other Long-Term Debt (224)			256-257	<u> </u>	0	0
20	Unamortized Premium on Long-Term Debt (22				 	0	0 400 050
21	(Less) Unamortized Discount on Long-Term D	ebt-Debit (226)	<u> </u>	<u> </u>	0	2,136,650
22	TOTAL Long-Term Debt (Enter Total of lines 1	6 thru 21)		<u> </u>		0	297,863,350
23	OTHER NONCURREN					Land 184	
24	Obligations Under Capital Leases - Noncurren				ļ	0	0
25	Accumulated Provision for Property Insurance	(228.1)				0	0
26	Accumulated Provision for Injuries and Damag				 	0	0
27	Accumulated Provision for Pensions and Bene	fits (228.3)		ļ		0	3,614,707
28	Accumulated Miscellaneous Operating Provisi			 	- 	0	0
29	Accumulated Provision for Rate Refunds (229				 	0	0 044 707
30	TOTAL OTHER Noncurrent Liabilities (Enter T					0	3,614,707
31	CURRENT AND ACCRU	ED LIABILITI	<u>ES</u>		48.9	0.000.000	0
32	Notes Payable (231)				 	9,800,000	
33	Accounts Payable (232)					4,973,852	
34	Notes Payable to Associated Companies (233			 		17,002,665	
35	Accounts Payable to Associated Companies (234)		 		0	13,098,881
36	Customer Deposits (235)			262-263		0	2,494,809
37	Taxes Accrued (236)			202-203	 	0	6,293,750
38	Interest Accrued (237)			+	-	0	0,293,730
39	Dividends Declared (238)				+	0	_
40	Matured Long-Term Debt (239)					0	
41	Matured Interest (240)					<u> </u>	174,511
42	Tax Collections Payable (241)	(0.40)		-		1,166,859	
43	Miscellaneous Current and Accrued Liabilities			+		.,. 0	12,000,000
44	Obligations Under Capital Leases-Current (24		thru 44)	 		32,943,376	36,147,833
45	TOTAL Current & Accrued Liabilities (Enter To	otal of lines 32	unu 44)		 	JZ,U40,010	00,147,000
			•				
							
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Nam	e of Respondent	This Report Is:	Date of I	Report	Year	of Report
Amer	ican Transmission Company LLC	(1) 🛛 An Original	(Mo, Da,		l roui	от порот
		(2) A Resubmission	03/28/20	002	Dec.	31,
	COMPARATIVE	BALANCE SHEET (LIABILITIE	ES AND OTH	FR CREDI		
Line	Title of Accoun		Ref.	Balan		Balance at
No.	(a)		Page No.	Beginning		End of Year
46			(b)	(c)	(d)
47	DEFERRED CR Customer Advances for Construction (252)	EDIIS	_			
48	Accumulated Deferred Investment Tax Credits	(255)	266 267	 	0	
49	Deferred Gains from Disposition of Utility Plant		266-267	 	0 0	8,019,031
50	Other Deferred Credits (253)		269	 	0	0
51	Other Regulatory Liabilities (254)		278	 	0	0
52	Unamortized Gain on Reaquired Debt (257)				o	0
53 54	Accumulated Deferred income Taxes (281-283)	272-277		0	69,549,359
55 55	TOTAL Deferred Credits (Enter Total of lines 4)	' thru 53)			0	77,568,390
56					0	0
57				<u> </u>	0	0
58				 	0	0
59					0	0
60					0	0
61					0	0
62 63					0	0
64					0	0
65					0	0
66					0	0
67						0
68	TOTAL Liab and Other Credits (Enter Total of lin	nes 14,22,30,45,54)		32	2,943,376	723,277,510
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FERO	FORM NO. 1 (ED. 12-89)	Domo 442				
	(LD. 12-03)	Page 113				}

Name	of Respondent	This Report Is: (1) [X] An Original	Date of Re (Mo, Da, Y	.s I	f Report 1 2001
Amer	ican Transmission Company LLC	(2) A Resubmission	03/28/2002	· 1 Dec. 3	1, 2001
		STATEMENT OF INCOME FOR	THE YEAR		
k, m, in col 2. Re 3. Re 4. Us 5. Gi may purch an expower	eport amounts for accounts 412 and 413, Ro) in a similar manner to a utility department umns (c) and (d) totals. Export amounts in account 414, Other Utility export data for lines 7,9, and 10 for Natural (see pages 122-123 for important notes regalive concise explanations concerning unsetting to be made to the utility's customers of the major factors which affect for and gas purchases.	Operating income, in the same Gas companies using accounts rding the statement of income or cled rate proceedings where a cor which may result in a material as revenues or costs to which the rights of the utility to retain s	manner as accoudant and account the contingency exists. I refund to the utiline contingency resuch revenues or	s appropriate. Incluints 412 and 413 about 3, 407.1 and 407.2 reof. such that refunds of the with respect to postates and the tax efforceover amounts parts.	de these amounts ove. a material amount ower or gas ects together with
1 2	۸۵	count	(Ref.)	TOTA	\L
Line No.	AC	wuit	Page No.	Current Year	Previous Year
	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)		300-301	174,734,418	
3	Operating Expenses			: : k	
4	Operation Expenses (401)		320-323	44,299,906	
5	Maintenance Expenses (402)		320-323	26,089,520	
6	Depreciation Expense (403)		336-337	30,595,949	
7	Amort. & Depl. of Utility Plant (404-405)	336-337			
8	Amort. of Utility Plant Acq. Adj. (406)		336-337		
9	Amort. Property Losses, Unrecov Plant and Re	gulatory Study Costs (407)			
	Amort. of Conversion Expenses (407)				
	Regulatory Debits (407.3)			3,582,156	
	(Less) Regulatory Credits (407.4)				
1	Taxes Other Than Income Taxes (408.1)		262-263	5,568,136	
14			262-263	13,322,329	
15	- Other (409.1)		262-263	3,040,773	
I	Provision for Deferred Income Taxes (410.1)		234, 272-277	2,207,690	
17		. (411.1)	234, 272-277	581,269	
	Investment Tax Credit Adj Net (411.4)		266	-469,060	
19					
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (4	11.8)			
22					
23		of lines 4 thru 22)		127,656,130	
	Net Util Oper Inc (Enter Tot line 2 less 23) Carr			47,078,288	

Name of Respondent		This Report Is: (1) X An Original	Da (M	te of Report o, Da, Yr)	Year of Report	
American Transmission	Company LLC	(2) A Resubmis		/28/2002	Dec. 31, 2001	
		STATEMENT OF INC	OME FOR THE YEAR	(Continued)		
summary of the adjust 7. If any notes appear pages 122-123. B. Enter on pages 122 effect on net income, in approximate dollar effe 9. Explain in a footnot 10. If the columns are	ments made to balance ring in the report to stoce 2-123 a concise explana neluding the basis of all ect of such changes. e if the previous year's insufficient for reporting	ng affecting revenues re sheet, income, and exp kholders are applicable ation of only those chan locations and apportion figures are different from g additional utility depar ages.122-123 or in a foo	pense accounts. to this Statement of ges in accounting ments from those use that reported in pritinents, supply the a	Income, such note ethods made during ed in the preceding or reports.	es may be included o g the year which had g year. Also give the	n d an
ELECTR	RIC UTILITY	GASI	JTILITY	0.	THER UTILITY	Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	No.
					7.7.7. (man m. 1.1.) 1.2.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	1
174,734,418						2
44,299,906						3
26,089,520						5
30,595,949						6
						7
						8
						9
						10
3,582,156						11
						12
5,568,136						13
13,322,329						14
3,040,773						15
2,207,690						16
581,269						17
-469,060						18
						19
						20
						21
						22
127,656,130						23
47,078,288						24
				,		

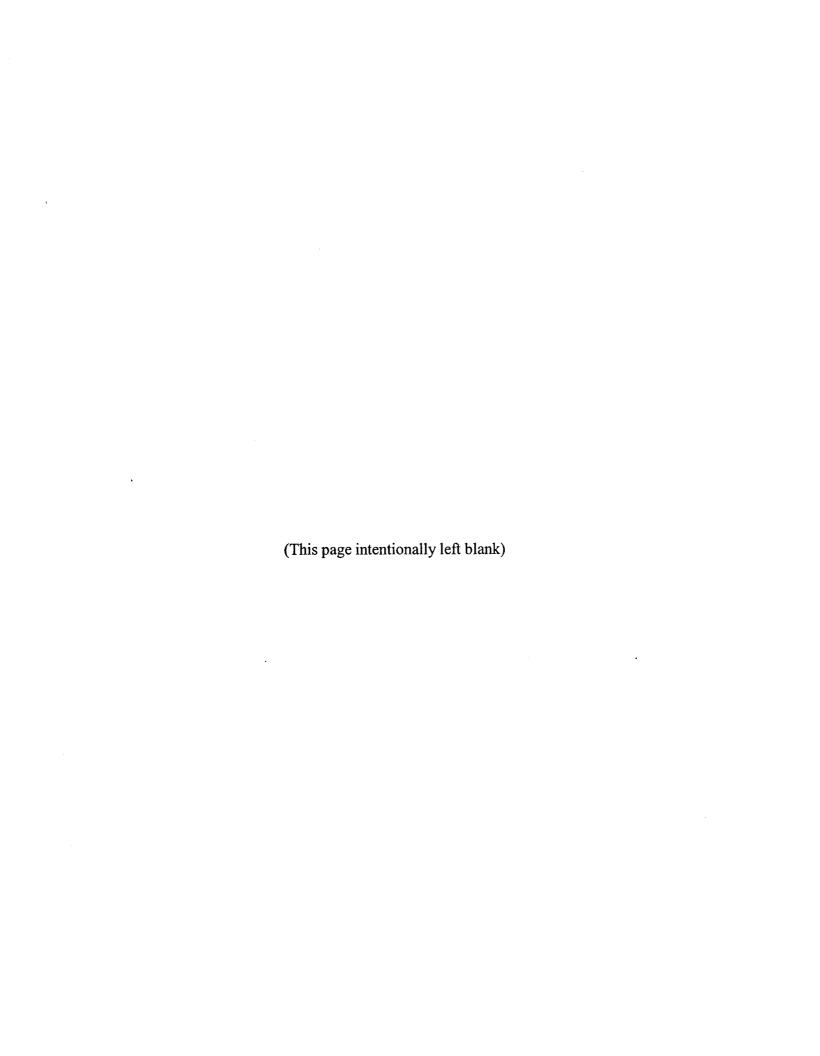
Name of Respondent American Transmission Company LLC			This Report Is: Date of Report (Mo, Da, Yr) A Resubmission Date of Report (Mo, Da, Yr) 03/28/2002			Dec. 31,	
			STATEMENT OF INCOME F				
Line No.		UTILITY		R UTILITY	!	THER UTILITY	
110.	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1				,			
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Name of Respondent American Transmission Company LLC		This Report is: (1) X An Original		(Mo, Da, Yr)		Year of Report Dec. 31 2001			
Ame	rican Transmission Company LLC	(2)		A Resubmission		03/28/200	2	Dec. 3	31, 2001
		STATI	ЕМЕ	NT OF INCOME F	OR THE	YEAR (Continu	ied)		
Line	Account				}	(Ref.)		TOTAL	
No.					Page No.	Curren		Previous Year	
	(a)	(a)			(b)	(c)		(d)	
	Net Utility Operating Income (Carried forward from	n pag	e 11	4)				47,078,288	
26	Other Income and Deductions								
	Other Income								
	Nonutilty Operating Income								ertagi kanji ka suda
	Revenues From Merchandising, Jobbing and Contract Work (415)								
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)								
	Revenues From Nonutility Operations (417)								
	(Less) Expenses of Nonutility Operations (417.1)			·					
	Nonoperating Rental Income (418)								
	Equity in Earnings of Subsidiary Companies (418	5.1)				119			
	Interest and Dividend Income (419)	-17	440	4)			2,211,198		
	Allowance for Other Funds Used During Construct	nois	419.	.1)				1,530,672	
	Miscellaneous Nonoperating Income (421)								
	Gain on Disposition of Property (421.1) TOTAL Other Income (Enter Total of lines 29 thru	. 20\						2 741 970	
	Other Income Deductions	1 30)						3,741,870	
	Loss on Disposition of Property (421.2)							Bergan da Daek	
	Miscellaneous Amortization (425)					340			<u>, , , , , , , , , , , , , , , , , , , </u>
	Miscellaneous Income Deductions (426.1-426.5)					340		750	
	TOTAL Other Income Deductions (Total of lines 41 thru 43)						***************************************	750	
	Taxes Applic. to Other Income and Deductions			,					
	Taxes Other Than Income Taxes (408.2)				-	262-263			
47	Income Taxes-Federal (409.2)					262-263			
48	Income Taxes-Other (409.2)					262-263			
49	Provision for Deferred Inc. Taxes (410.2)					234, 272-277			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277			
51	Investment Tax Credit AdjNet (411.5)								
52	2 (Less) Investment Tax Credits (420)								
53	TOTAL Taxes on Other Income and Deduct. (Tot	al of 4	16 th	ru 52)					
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)							3,741,120	
	Interest Charges								
	Interest on Long-Term Debt (427)						1	15,971,875	
	Amort. of Debt Disc. and Expense (428)			·····				293,547	
	Amortization of Loss on Reaquired Debt (428.1)								
	(Less) Amort. of Premium on Debt-Credit (429)		//55	4)					<u> </u>
	(Less) Amortization of Gain on Reaquired Debt-C	redit ((429	.1)					
	Interest on Debt to Assoc. Companies (430)					340		045.450	
	Other Interest Expense (431)					340		245,156	
	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)							1,371,338	
65	Net Interest Charges (Enter Total of lines 56 thru Income Before Extraordinary Items (Total of lines		M ar	nd 64)				15,139,240 35,680,168	
	Extraordinary Items	23, 3	H ai	iu 04)				75,060,166	A
	Extraordinary Income (434)			·	\longrightarrow			(d: 1, 1, 2; - x)	
	(Less) Extraordinary Deductions (435)								
	Net Extraordinary Items (Enter Total of line 67 les	s line	68)						
	Income Taxes-Federal and Other (409.3)		/			262-263			
	Extraordinary Items After Taxes (Enter Total of Iir	ne 69	less	line 70)					
	Net Income (Enter Total of lines 65 and 71)			<u></u>			3	35,680,168	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·
American Transmission Company LLC	(2) A Resubmission	03/28/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 2 Column: d

No income nor expense is shown for 2000 as the American Transmission Company LLC was in formation during 2000. All incurred costs in 2000 were of a start-up nature and were deferred as a start-up cost.



Non	of December 1						
	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report			
Am	erican Transmission Company LLC	(2) A Resubmission	03/28/2002	Dec. 31,			
	STATEMENT OF CASH FLOWS						
1. 11	the notes to the cash flow statement in the respond	ents annual stockholders report ar	e applicable to this statemen	t such notes should be included			
In ba	ige 122-123. Information about non-cash investing a	and financing activities should be p	provided on Page 122-123 F	Provide also on pages 122-123 a			
lieco	nciliation between "Cash and Cash Equivalents at E	nd of Year" with related amounts o	on the balance sheet.	7 - 9			
2. (Inder "Other" specify significant amounts and group	others.					
activ	perating Activities - Other: Include gains and losses	s pertaining to operating activities	only. Gains and losses perta	ining to investing and financing			
	ities should be reported in those activities. Show on	reage 122-123 the amount of inter	est paid (net of amounts cap	italized) and income taxes paid.			
Line	Description (See Instruction No. 5 for Expla	nation of Codes)		Amounto			
No.	(a)	mation of oodos;		Amounts			
1	Net Cash Flow from Operating Activities:			(b)			
2				25 000 400			
3	Noncash Charges (Credits) to Income:			35,680,168			
4				20 505 040			
5				30,595,949			
6	Start-up Costs	·····		2 502 456			
7	Bond Discount & Debt Issuance Costs			3,582,156			
8			293,546 1,626,421				
9	Investment Tax Credit Adjustment (Net)			-469,060			
10	Net (Increase) Decrease in Receivables			-18,050,947			
11	Net (Increase) Decrease in Inventory			10,000,047			
12	Net (Increase) Decrease in Allowances Inventory						
13	Net Increase (Decrease) in Payables and Accrued	Expenses		30,007,123			
14	Net (Increase) Decrease in Other Regulatory Asset		-9,064,622				
15	Net Increase (Decrease) in Other Regulatory Liabili						
16	(Less) Allowance for Other Funds Used During Con	struction		1,530,672			
17	(Less) Undistributed Earnings from Subsidiary Com	panies					
18	Other:						
19	Net (Increase) Decrease in Prepaids and Other Co		-531,820				
20	Net Increase (Decrease) in Other Liabilities net of		2,239,163				
21	Income Tax Liability Paid thru Distributions to Men		16,363,102				
	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) 90,740,50						
23							
24	Cash Flows from Investment Activities:						
25 26	Construction and Acquisition of Plant (including land						
27	Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		-77,299,914				
28	Gross Additions to Common Utility Plant						
29	Gross Additions to Nonutility Plant			****			
30	(Less) Allowance for Other Funds Used During Con-	struction		4 274 220			
31	Other:			1,371,338			
32							
33			1-1-1-1	···			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	•		-78,671,252			
35							
	Acquisition of Other Noncurrent Assets (d)						
	Proceeds from Disposal of Noncurrent Assets (d)						
38							
	Investments in and Advances to Assoc. and Subsidi						
	Contributions and Advances from Assoc. and Subsid	diary Companies	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	тин с стада добинициот на постандателно, съ вистипителни изг			
	Disposition of Investments in (and Advances to)			A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA			
42	Associated and Subsidiary Companies						
	Purchase of Investment Securities (a)			•			
	Proceeds from Sales of Investment Securities (a)						
	(3)						
	1			,			

Name	of Respondent	This Report Is:	Date of Report	Year of Report
	•	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2001
Amer	ican Transmission Company LLC	(2) A Resubmission	03/28/2002	
		STATEMENT OF CASH FL	OWS	
4. Inv	resting Activities include at Other (line 31) net c	ash outflow to acquire other companie	es. Provide a reconciliation	of assets acquired with liabilities
assun	ned on pages 122-123. Do not include on this s	statement the dollar amount of Leases	s capitalized per US of A Ge	neral Instruction 20; instead
provid	e a reconciliation of the dollar amount of Lease	es capitalized with the plant cost on pa	iges 122-123.	
	des used:			
	, , ,	(c) Include commercial paper.	t. E. d acasta in	tonniklas ata
	• • • • • • • • • • • • • • • • • • • •	(d) Identify separately such items as it	nvestments, fixed assets, in	tangibles, etc.
	ter on pages 122-123 clarifications and explana			Amounts
Line No.	Description (See Instruction No. 5 for E	xplanation of Codes)		
140.	(a)			(b)
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for	or Speculation		
52	Net Increase (Decrease) in Payables and Accr	rued Expenses		
53	Other			
54				
55				
56	Net Cash Provided by (Used in) Investing Activ	vities		
57	Total of lines 34 thru 55)			-78,671,252
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			294,405,479
62	Preferred Stock			
63	Common Stock			
64	Other:			
65	Members' Equity			8,410,623
66	Net Increase in Short-Term Debt (c)			
	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total 61 t	thru 69)		302,816,102
71	Cash Frontied by Cashe Courses (Fear C.			
72	Payments for Retirement of:			and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other:			
77	Redemption of Membership Units			-258,002,017
78	Net Decrease in Short-Term Debt (c)			-9,800,000
78 79	Distribution of Earnings to Members			-27,211,800
	Dividends on Preferred Stock			-21,211,000
80	Dividends on Common Stock			
81		tivities		The sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence of the sequence o
82	Net Cash Provided by (Used in) Financing Act	uviu69		7,802,285
83	(Total of lines 70 thru 81)			1,002,203
84	Nethern (Berner)	- iliatorio		
85	Net Increase (Decrease) in Cash and Cash Ed	quivalents		40.074.540
86	(Total of lines 22,57 and 83)			19,871,540
87		·		40.405.000
88	Cash and Cash Equivalents at Beginning of Y	ear		18,125,632
89				07.007.470
90	Cash and Cash Equivalents at End of Year			37,997,172
	1		l l	

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) An Original (2) A Resubmissio	00/00/00	Dec. 31, 2001
	NOTES TO FINANCIAL STATEMEN		
Use the space below for important notes armings for the year, and Statement of Caroviding a subheading for each statement Furnish particulars (details) as to any signly action initiated by the Internal Revenue claim for refund of income taxes of a matericum for refund of income taxes of a matericum for refund of income taxes of a matericum for refund of income taxes of a matericum for refund of income taxes of a matericum for refund of income taxes of a matericum for refund of income taxes of a matericum for refund of income taxes of a matericum for and requirements as to disposition contemplated, giving references dijustments and requirements as to disposition contemplated, Unamortized Loss of explanation, providing the rate treatment of the concise explanation of any retain	sh Flows, or any account thereof. except where a note is applicable gnificant contingent assets or liable Service involving possible asses erial amount initiated by the utility. Its, explain the origin of such amount to Cormmission orders or other a lition thereof. To on Reacquired Debt, and 257, Utility given these items. See General	Classify the notes according to to more than one statement. lities existing at end of year, incoment of additional income taxe. Give also a brief explanation of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the comp	each basic statement, luding a brief explanation as of material amount, or o of any dividends in arrears a year, and plan of ication of amounts as plan I Debt, are not used, give
trictions.			
If the notes to financial statements relating plicable and furnish the data required by	ng to the respondent company ap instructions above and on pages	pearing in the annual report to t	he stockholders are
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NOTES TO FINANCIAL STATEMENTS (Continued)				

American Transmission Company LLC

Notes to Financial Statements December 31, 2001 and 2000

(1) Organization and Management-

American Transmission Company LLC (the Company) was organized on June 12, 2000 as a limited liability company under the Wisconsin Limited Liability Company Act as a single purpose, for-profit electric transmission company. The Company's purpose is to construct, operate and maintain transmission facilities in order to provide electric transmission services for a single, system-wide rate under an open-access transmission tariff. The Company primarily serves a geographic area including southern and eastern Wisconsin, portions of Illinois and the Upper Peninsula of Michigan.

The Company is managed by a corporate manager, ATC Management Inc. ("Management Inc."). The Company and Management Inc. operate as a single functional unit. Under the Company's operating agreement, Management Inc. has complete discretion to exercise control of the business of the Company. Accordingly, Management Inc. provides all management services to the Company, which itself has no management. All employees who serve the Company are employees of Management Inc. Expenses of Management Inc. are paid by the Company.

The Company is subject to regulation by the Federal Energy Regulatory Commission ("FERC") as to rates, terms of service and financing. The Company 's accounting policies conform to the requirements of the FERC as set forth in its Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (see Note 6). The Company is subject to regulation by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets within the Company's service territory.

The Company was in the development stage through December 31, 2000. On January 1, 2001, Wisconsin Electric Power Company, Edison Sault Electric Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Wisconsin Public Service Corporation and Madison Gas and Electric Company (together "the contributing utilities") transferred transmission assets to the Company in exchange for equity interests in the Company. The Company recorded the transferred assets at the net book values of the previous owners, which were initially estimated to be \$543.1 million. The contributing utilities originally had a 150-day true-up period within which to provide the Company with finalized net book values for the transmission assets transferred to the Company. The true-up period was subsequently extended to December 1, 2001 to accommodate new members joining the Company in June 2001. The final net book values reported by the contributing utilities were \$554.5 million. In addition, Wisconsin Public Power, Inc. and Management Inc. contributed cash of approximately \$16.9 million and \$95,000 respectively, in exchange for equity interests in the Company.

On April 2, 2001, \$186.1 million, or 40%, of the initial membership interests of the Company were redeemed.

On June 25, 2001, Algoma Utilities, Badger Power Marketing Authority, Kaukauna Utilities, Manitowoc Public Utilities, Marshfield Electric and Water Department, Menasha Utilities, Oconto Falls Municipal Utilities, Plymouth Utilities, City of Reedsburg, Sheboygan Falls Utilities, Sturgeon Bay Utilities, Sun Prairie Water and Light, and Wisconsin Rapids Water Works and Lighting (together "the contributing municipalities") transferred transmission assets with a net book value of \$10.5 million and cash in the amount of \$5.3 million to the Company in exchange for equity interests in the Company. This net book value was subsequently adjusted to \$10.2 million in accordance with the true-up provisions of the operating agreement. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Cloverland Electric

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Cooperative, and Rock County Electric Cooperative Association (together "the contributing cooperatives") transferred transmission assets with a net book value of \$5.5 million as well as cash in the amount of \$2.1 million in exchange for equity interests in the Company. Similarly, on June 29, 2001, Upper Peninsula Power Company ("UPPCo") transferred transmission assets with a net book value of approximately \$22.2 million in exchange for an equity interest in the Company. This net book value was adjusted to \$22.0 million based on a subsequent true-up adjustment in 2001. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, \$73.8 million was used to redeem an additional 10% of the initial membership interests as well as to redeem 50% of the membership interest of the contributing municipalities, contributing cooperatives, and UPPCo.

During the third and fourth quarter, minor adjustments were made to the members' equity accounts as the net book value of the contributed assets were adjusted in accordance with the true-up provision of the operating agreement.

(2) Summary of Significant Accounting Policies-

(a) Transmission and General Plant and Related Depreciation-

Transmission Plant is stated at the original cost of construction. The assets transferred to the Company by the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo during 2001 have been recorded at their original cost in Property, Plant and Equipment with the related Accumulated Depreciation also recorded.

The original cost of construction includes indirect costs consisting of payroll taxes, other fringe benefits, administrative and general costs and an allowance for funds used during construction (AFUDC). AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets. In accordance with FERC Order 561, the Company capitalized AFUDC at the following average rates in 2001:

Debt Rate	4.6%
Equity Rate	5.0%
Total Rate	9.6%

The provision for depreciation of the transmission assets is an integral part of the Company's cost of service under the FERC tariff. The effective depreciation rate applied to the Company's depreciable transmission plant in 2001 was 2.66%. Depreciation expense recorded for the year ended December 2001 was \$31.2 million.

Office furniture and equipment, including computer hardware and software, are recorded at cost and depreciated over their estimated useful lives which range from three to ten years.

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(b) Cash and Cash Equivalents-

Cash equivalents consist of highly liquid investments with original maturities of three months or less. The book value of cash and cash equivalents approximates fair value due to the short-term nature of these investments.

(c) Other Assets-

The Company's accounting policies conform to Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation". Accordingly, certain assets that result from the regulated ratemaking process are recorded that would otherwise not be recorded under accounting principles generally accepted in the United States for non-regulated companies. These costs are deferred as regulatory assets and are recognized in the statements of operations at the time they are reflected in rates. As of December 31, other assets including regulatory assets are comprised of the following (in thousands):

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		2000
Deferred Start-Up Costs, Net of Amortization	\$12,056	\$12,570
True-Up of 2001 Revenues	5,382	-
Unamortized Debt Issuance Costs	3,164	-
Other	1,838	-
	\$22,440	\$12,570

Under the settlement tariff (see Note 7) that was approved by the FERC in November 2001, the Company anticipates recovering in rates, over a five-year period, certain start-up and development costs incurred in 2000 and 2001. Accordingly, deferred start-up costs of \$15.1 million are being amortized to expense over a five-year period beginning in 2001. Amortization expense of \$3.0 million is included in 2001 depreciation and amortization. In addition, approximately \$2.8 million (\$2.3 million net of amortization at December 31, 2001) in general plant start-up costs were incurred. These costs are classified in Transmission and General Plant for GAAP financial statements but are considered a regulatory asset for FERC Form 1 purposes.

As discussed further in Notes 2d and 7, the November 2001 settlement tariff approved by the FERC provides for a true-up mechanism. The tariff requires that the Company increase its customer billings in 2003 in the amount of actual 2001 cost of service plus return less amounts billed to customers in 2001.

(d) Revenue Recognition-

The Company transmits electricity for utilities, municipalities, cooperatives and other eligible entities under an open-access transmission tariff regulated by the FERC. The tariff specifies the calculation of amounts to be paid and the general terms and conditions of service on the transmission system. The Company's revenues are derived from agreements for the receipt and delivery of electricity at points along the transmission system. The Company does not own the electricity that it transmits. Revenue is recognized based on the amounts billable under the tariff for services provided during the reporting period. As part of a true-up provision in the open-access transmission tariff, the Company records or defers additional revenues if the actual revenue requirement for the year is higher or lower than the amounts billed during the year (see Note 7).

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(e) Income Taxes-

This Form I reflects a provision for income taxes, and reflects deferred taxes, based on the income taxes on operating income that are the responsibility of the Company's members. The Company uses the liability method in accounting for income taxes as prescribed by Statement of Financial Accounting Standards No. 109, "Accounting for Income Taxes," and as required by the FERC.

(f) Use of Estimates-

The preparation of financial statements in accordance with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

(3) Benefits-

The Company provides certain postretirement health care benefits to employees. The weighted average assumptions as of the measurement date of October 1, 2001 are as follows:

Discount Rate	7.00%
Medical Cost Trend:	1.0070
Initial Range	9.00%
Ultimate Range	5.50%

The components of the Company's other postretirement benefits costs for 2001 are as follows (in thousands):

Service Cost	\$553
Interest Cost	225
Amortization of Prior Service Cost	250
Net Periodic Postretirement Cost	£4.000
HOLL CHOOLE LOSTIGHTELICOST	\$1,028

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefit costs. A one percent change in the medical trend rates for 2001, holding all other assumptions constant, would have the following effects (in thousands):

	One Percent Increase	One Percent Decrease
Effect on Total of Service and Interest Cost Components Effect on Postretirement Benefit Obligation at the	\$258	\$ (124)
End of Year	1,090	(524)

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A reconciliation of the funded status of the Company's plan to the amounts recognized in the December 31, 2001 balance sheet is as follows (in thousands):

Accumulated Postretirement Benefit Obligation at the	:
Beginning of Year	\$3,003
Service Cost	553
Interest Cost	225
Actuarial Gains and Losses	387
Benefit Obligation at End of Year	\$4,168

The plan is not funded with assets. No benefits were paid during 2001. The reconciliation of funded status of the Company's plan as of December 31, 2001 is as follows (in thousands):

\$(4,168)
2,752
388
\$(1,028)

The Company sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate. The Company makes annual contributions to the plan for each participant based on several factors, including years of service with the Company or the contributing utilities. Contributions made by the Company to the plan totaled \$1.1 million for the year ended December 31, 2001.

The Company provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of an employee's base salary and incentives and also contains a supplemental retirement and 401(k) component. As of December 31, 2001, \$1.3 million was included in long-term liabilities related to this deferred compensation liability.

(4) Members' Equity-

As of December 31, 2000, the Company had not issued any membership interests. Two of the members, Wisconsin Public Power Inc. and ATC Management Inc., had advanced cash to the Company prior to December 31, 2000. These advances were converted to membership interests on January 1, 2001. During 2001, each of the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo received membership interests in the Company in proportion to the value of the transmission assets or cash transferred.

On April 2, 2001, the Company redeemed 40%, or approximately \$186.1 million, of the membership interests issued to the contributing utilities on January 1, 2001. On June 29, 2001, the Company redeemed an additional 10% of the membership interests issued to the contributing utilities on January 1, 2001 as well as 50% of the membership interests issued to the contributing municipalities, contributing cooperatives, and UPPCo, for approximately \$73.8 million. Due to true-up adjustments in the third and fourth quarter, approximately \$2.0 million was returned to the Company.

Distribution of earnings to members is at the discretion of the corporate manager. The Operating Agreement of the Company established a target for distribution of 80% of annual earnings. During 2001, the Company distributed \$27.2 million of its earnings through September 30, 2001 to its members of record in proportion to each member's interest in the Company. A distribution of earnings for the fourth quarter of 2001 was made subsequent to December 31, 2001 to bring the total distributions to 80% of 2001 earnings.

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(5) Debt-

Credit Facilities-

On August 31, 2000, the Company entered into a senior credit facility with certain financial institutions to borrow up to an aggregate principal amount of \$25 million. All borrowings under the senior credit facility were guaranteed by Alliant Energy Corporation ("Alliant"), the parent of Wisconsin Power and Light Company. This guarantee was released by the lender in March 2001 and the aggregate commitment was increased to \$40 million.

On June 29, 2001, the Company's credit facility was replaced by a syndicated, 364 day, revolving credit facility that allows the Company to borrow up to an aggregate \$100 million from certain financial institutions. The credit facility will provide backup liquidity to the Company's \$100 million commercial paper program (see below). Interest rates on outstanding borrowings under the facility are based on either a LIBOR rate plus a margin or an Alternate Base Rate plus a margin. The applicable margin is based on the Company's debt rating from Moody's and S&P and ranges from 0.39% to 1.25%.

As of December 31, borrowings outstanding under these credit facilities were as follows (in thousands):

Note poughle due Amil 20, 2004 et interest est	_20	001	2000
Note payable due April 20, 2001 at interest rate of 7.0000%	\$	-	\$5,800
Note payable due June 8, 2001 at interest rate of			
6.79875%		-	4,000
	\$	_	\$9,800

The \$100 million credit facility contains restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, conduct of business and certain financial ratios. The credit facility also provides for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

The Company had no outstanding letters of credit as of December 31, 2001 and 2000.

Commercial Paper-

On August 29, 2001, the Company and certain dealers closed on a \$100 million unsecured, private placement, 4(2) commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par less a discount or, if interest bearing, at par. The Company had no borrowings outstanding under the commercial paper program as of December 31, 2001.

Long-Term Debt-

On April 2, 2001, the Company issued \$300 million of unsecured, 7.125% senior notes maturing on March 15, 2011. The net proceeds from the issuance of the notes was approximately \$294 million, after deducting the initial purchaser's discount and offering expenses. Interest on these notes will be paid semiannually on March 15 and September 15 of each year through maturity. The purchaser's discount and offering expenses are being amortized to interest expense over the life of the notes using the effective interest method, resulting in an effective interest rate of 7.39%.

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The notes contain restrictive covenants, which include restrictions on liens, certain mergers and sale of assets and which require certain financial reporting. The notes also provide for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

A portion of the senior notes proceeds was used to redeem an aggregate 50% of the initial membership interests issued to members which contributed assets to the Company. The remainder of the proceeds are being used for general purposes, including funding capital expenditures associated with the operation, maintenance and expansion of the transmission system.

(6) Income Taxes-

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. As such, it is not liable for federal or state income taxes. The Company's members report their share of the Company's income, gains, losses, deductions and tax credits on their respective federal and state income tax returns.

The Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. Accordingly, the Company includes a provision for its members' federal and state income tax expenses on operating income, deferred taxes, excess deferred taxes and deferred investment tax credits in its regulatory financial reports and rate filings. Because the Company does not recover in rates income taxes on its nonoperating income, the Company has not provided any income tax expense on that income. Nonoperating income in 2001 consisted of equity AFUDC and interest income.

The income tax provision for the years ended December 31, 2001 and 2000, respectively, consisted of the following:

	2001	2000
Current-		
Federal	\$13,322	\$ -
State	3,040	-
Deferred	1,627	-
Amortization of Deferred Investment Tax Credits	(469)	-
o.outo	\$17,520	\$ -

A reconciliation of tax on income at the federal statutory tax rate to tax expense is as follows:

	2001	2000
Tax, Federal Statutory Rate	\$18,620	\$ -
State Tax, Net of Federal Benefit	2,229	-
Adjustment for Tax-Exempt Members	(1,374)	-
Adjustment for Nonoperating Income	(1,309)	-
Other Permanent Differences	297	-
Amortization of Deferred Investment Tax Credits	(469)	_
Reversal of Deferred Income Taxes at Rates in Excess of Current Rates	(474)	-
	\$17,520	\$ -

Revenues for 2001 include recovery of \$16.4 million of income tax expense. The calculation of income tax expense for purposes of 2001 revenues was based on the Company's FERC-approved rate tariff. Under the tariff, the tax

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hearings. The Project was approved, at an estimated total cost of \$165.7 million, by the PSCW on August 17, 2001, and the final order was mailed on October 30, 2001.

It is the Company's intent to own the transmission line, after it is placed in service, and the Company and WPSC are currently engaged in substantive discussions to determine the specifics of how the transfer will be effected.

(e) Interconnection Agreements-

The Company has entered into various interconnection agreements with entities planning to build generation plants within the Company's service territory. The transmission facilities constructed under these agreements will be funded by the generators during construction. The Company has committed to purchase the transmission facilities when the generation plants become operational. If the generation plants are not constructed, the Company has no obligation. These assets will be included in the Company's rate base at the time of purchase.

The current estimate for these agreements is approximately \$210.0 million with expected completion ranging from 2002 to 2011. In addition, there may be transmission service requests that require the Company to construct additional, or modify existing, transmission facilities. The costs, if any, of these additions or upgrades depend on the state of the transmission system at the time the generation plant is actually put into service.

(f) Potential Adverse Legal Proceedings-

The Company may, in the future, become party to lawsuits, including certain suits which may involve claims for which it does not have sufficient insurance coverage. Such litigation could include suppliers and purchasers of energy transmitted by the Company and others with whom the Company conducts business. The Company is currently investigating the availability of regulatory relief, which could mitigate any potential future liability. However, Management cannot provide any assurance that its effort will be successful in obtaining any such regulatory relief.

(9) Related Party Transactions-

During 2001, the Company was operating under transitional services and operations and maintenance agreements whereby the contributing utilities, municipalities, cooperatives and UPPCo have been providing certain administrative, operational, maintenance and construction services to the Company. The Company was billed approximately \$90.0 million under these agreements for the year ended December 31, 2001.

Beginning January 1, 2001, the contributing utilities are obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The Company is required to reimburse each utility for all reasonable direct and indirect costs the utility incurs in performing these services. Additionally, the Company is obligated to pay each utility a minimum of 85% of the expenses previously incurred by the utility for such activities in a representative year. This obligation has been met for each contract in 2001. At the end of the initial three year period, these operating and maintenance contracts will automatically renew for subsequent one year terms unless either the Company or utility provider notifies the other party at least one year prior to the end of any given year.

Beginning June 25, 2001 and June 29, 2001, respectively, the contributing municipalities and the contributing cooperatives and UPPCo are also obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The terms of the agreements are identical to the contributing utilities with the exception that only the agreement with UPPCo contains the 85% minimum payment clause.

The contributing utilities, municipalities, cooperatives and UPPCo are the primary customers of the Company. As such, the Company has entered into two interconnection agreements with each of the contributing members, the generation-transmission interconnection agreement and the transmission-distribution interconnection agreement.

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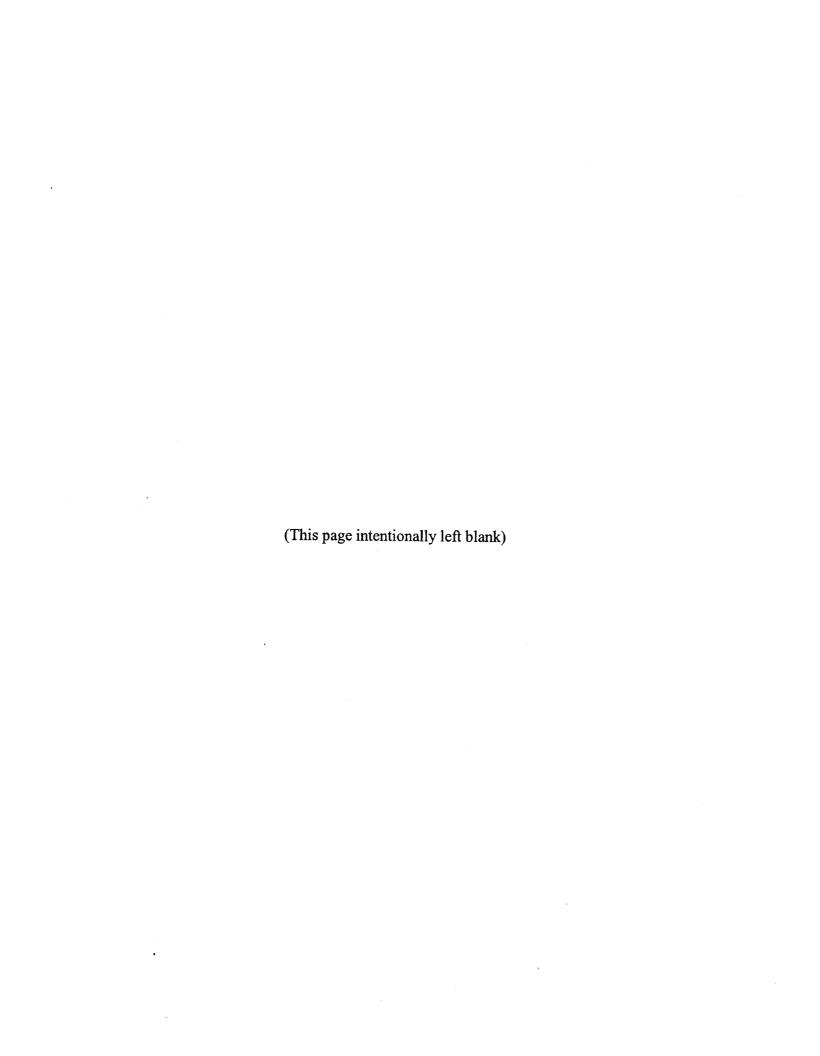
Neither agreement contains a provision for the payment of rates or charges, except to provide that the Company shall offer transmission services pursuant to the FERC approved OATT.

The Company has also entered into a network integration transmission services agreement and a network operating agreement with each of the contributing utilities. The network integration transmission services agreement specifies the terms of service and the network load which shall be served to each of the contributing members. The network operating agreement specifies the procedures and safeguards each of the contributing members must follow to allow for integration of its load and resources on the Company's system.

Beginning January 1, 2001, the Company has entered into a lease agreement with Alliant Energy Corporate Services, Inc. for a portion of the Company's system operating center in Stoughton, WI and has agreed to provide control and operational services at such center to Alliant. Both the lease and the services are being provided to Alliant at cost. Amounts billed under these agreements totaled \$5.5 million for the year ended December 31, 2001.

Revenues from Wisconsin Electric Power Company, Wisconsin Power and Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power, Inc. account for approximately 90% of the Company's transmission service revenue for the year ended December 31, 2001.

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	of Respondent rican Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2002	Year of Report Dec. 31, 2001		
	SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Line	Classification	1	Total	Electric		
No.	(a)		(b)	(c)		
1	Utility Plant					
2	In Service		No.			
3	Plant in Service (Classified)		1,088,473,402	1,088,473,402		
4	Property Under Capital Leases					
5	Plant Purchased or Sold					
6	Completed Construction not Classified		26,856,709	26,856,709		
7	Experimental Plant Unclassified					
8	Total (3 thru 7)		1,115,330,111	1,115,330,111		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress		34,332,577	34,332,577		
12	Acquisition Adjustments					
13	Total Utility Plant (8 thru 12)		1,149,662,688	1,149,662,688		
14	Accum Prov for Depr, Amort, & Depl		507,805,195	507,805,195		
15	Net Utility Plant (13 less 14)		641,857,493	641,857,493		
16	Detail of Accum Prov for Depr, Amort & Depl			No. 201		
17	In Service:					
18	Depreciation		507,805,195	507,805,195		
19	Amort & Depl of Producing Nat Gas Land/Land F	Right				
20	Amort of Underground Storage Land/Land Right	s				
21	Amort of Other Utility Plant					
22	Total In Service (18 thru 21)		507,805,195	507,805,195		
23	Leased to Others		7.8 4.27 340	18 - 17 - 18 - 18 - 18 - 18 - 18 - 18 -		
24	Depreciation					
25	Amortization and Depletion					
26	Total Leased to Others (24 & 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30				and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s		
	Abandonment of Leases (Natural Gas)					
32	Amort of Plant Acquisition Adj					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	-	507,805,195	507,805,195		
4	l					

Name of Respondent American Transmission Co	(This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2002	Year of Report Dec. 31, 2001	
	SUMMARY (FOR D	DF UTILITY PLANT AND ACC EPRECIATION. AMORTIZATI	UMULATED PROVISIONS ON AND DEPLETION		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
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Name	lame of Respondent This Report Is: Date of Report Year of Report						
(1) X An Original			(Mo, Da, Yr)	Dec. 31, 2001			
Amer		(2) A Resubmission	03/28/2002				
		C PLANT IN SERVICE (Account 10					
1. Re	. Report below the original cost of electric plant in service according to the prescribed accounts.						
2. In	In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; ccount 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.						
ACCOL 3 Inc	clude in column (c) or (d), as appropriate, correcti	ions of additions and retirements for	the current or preceding year.				
4. En	close in parentheses credit adjustments of plant	accounts to indicate the negative el	ffect of such accounts.				
5. Cla	assify Account 106 according to prescribed accou	unts, on an estimated basis if neces	sary, and include the entries ir	column (c). Also to be included			
n col	umn (c) are entries for reversals of tentative distri nt retirements which have not been classified to	ibutions of prior year reported in col	umn (b). Likewise, if the respo	ndent has a significant amount			
or pia retirei	nt retirements which have not been classified to pents, on an estimated basis, with appropriate co	ontra entry to the account for accum	nulated depreciation provision.	Include also in column (d)			
revers	sals of tentative distributions of prior year of uncla	assified retirements. Show in a foot	note the account distributions	of these tentative classifications			
in col	umns (c) and (d), including the reversals of the pr	rior years tentative account distribut	ions of these amounts. Careful	l observance of the above			
ine	Account		Balance Baginning of Year	Additions			
No.	(a)		Beginning of Year (b)	(c)			
1	1. INTANGIBLE PLANT			100 mg 1 mg 1 mg 1 mg 1 mg 1 mg 1 mg 1 m			
2	(301) Organization						
3	(302) Franchises and Consents						
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3	, and 4)					
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
	(313) Engines and Engine-Driven Generators						
	(314) Turbogenerator Units						
	(315) Accessory Electric Equipment						
	(316) Misc. Power Plant Equipment						
	TOTAL Steam Production Plant (Enter Total of I	ines 8 thru 14)					
	B. Nuclear Production Plant						
	(320) Land and Land Rights (321) Structures and Improvements						
	(321) Structures and improvements (322) Reactor Plant Equipment						
	(323) Turbogenerator Units						
	(324) Accessory Electric Equipment						
	(325) Misc. Power Plant Equipment						
	TOTAL Nuclear Production Plant (Enter Total of	lines 17 thru 22)					
	C. Hydraulic Production Plant						
	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30							
31	(336) Roads, Railroads, and Bridges						
	TOTAL Hydraulic Production Plant (Enter Total	of lines 25 thru 31)					
	D. Other Production Plant						
34	(340) Land and Land Rights						
	(341) Structures and Improvements						
	(342) Fuel Holders, Products, and Accessories						
37	<u> </u>						
38	(344) Generators (345) Accessory Electric Equipment						
	(0-0) Accessory Electric Equipment						
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Name of Respondent	This Report Is:	D.1 (6)	
American Transmission Company LL	C (1) X An Orig	pinal Date of Report (Mo, Da, Yr) ubmission 03/28/2002	Year of Report Dec. 31, 2001
		Account 101, 102, 103 and 106) (Contin	und)
6. Show in column (f) reclassification classifications arising from distribution provision for depreciation, acquisition account classifications. 7. For Account 399, state the nature subaccount classification of such plans. B. For each amount comprising the results.	s 101 and 106 will avoid serious omiss or transfers within utility plant accorded in Accorded adjustments, etc., and show in columnad use of plant included in this accord conforming to the requirement of the ported balance and changes in Accorded.	ssions of the reported amount of respond ounts. Include also in column (f) the add count 102, include in column (e) the amo mn (f) only the offset to the debits or cre	dent's plant actually in service at end of itions or reductions of primary account unts with respect to accumulated dits distributed in column (f) to primary a supplementary statement showing
Retirements	Adjustments	_	
(d)	·	Transfers	Balance at Line
(0)	(e)	(f)	End of Year No.
	<u> </u>		1
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	e of Respondent rican Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) on 03/28/2002	Year of Report Dec. 31, 2001
	ELECTRIC PLA	ANT IN SERVICE (Accoun	nt 101, 102, 103 and 106) (Continued)	
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
40				
41		thru 40)		
	TOTAL Prod. Plant (Enter Total of lines 15, 23, 3			
	3. TRANSMISSION PLANT			and the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of th
	(350) Land and Land Rights			2,638,532
45		<u> </u>		3,932,903
	(353) Station Equipment			52,987,883
46	(354) Towers and Fixtures			938,075
47	(355) Poles and Fixtures			12,137,550
48				17,796,344
49	(356) Overhead Conductors and Devices			912,038
50	I			1,930,232
51	(358) Underground Conductors and Devices			110,189
52	(359) Roads and Trails	44 thm: 52\		93,383,746
53	TOTAL Transmission Plant (Enter Total of lines	44 thru 52)		33,300,110
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights			
56	1			
57	(362) Station Equipment			
58				
59				
60	1,			
61	(366) Underground Conduit			
62				
63	(368) Line Transformers			
64	13			
65				
66	1			
67	(372) Leased Property on Customer Premises			
68				
69	TOTAL Distribution Plant (Enter Total of lines 55	5 thru 68)		
70	5. GENERAL PLANT			<u> Paragonal Paragonal de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya</u>
71	(389) Land and Land Rights			
72	(390) Structures and Improvements			
73	(391) Office Furniture and Equipment			9,118,601
74	(392) Transportation Equipment			
75	(393) Stores Equipment			
76	(394) Tools, Shop and Garage Equipment			
77	(395) Laboratory Equipment			
78	(396) Power Operated Equipment			1,739
79	(397) Communication Equipment			71,793
80	(398) Miscellaneous Equipment			243,612
81	SUBTOTAL (Enter Total of lines 71 thru 80)			9,435,745
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 a	nd 82)		9,435,745
84	TOTAL (Accounts 101 and 106)			102,819,49
	(102) Electric Plant Purchased (See Instr. 8)			592,251,519
	(Less) (102) Electric Plant Sold (See Instr. 8)			
	(103) Experimental Plant Unclassified			
	3 TOTAL Electric Plant in Service (Enter Total of	lines 84 thru 87)		695,071,010
1 00			······································	

Name of Respondent		This Report Is	:	Date of Re	port Year of Re	
American Transmission Company	LLC	(1) [X] An C	riginal	Mo, Da, Yı	r) Dog 31	2001
	ELECTRIC DI A		submission	03/28/2002	i	
Retirements	Adjustm		(Account 101, 102, 1			
(d)	· ·		Transfer	s	Balance at End of Year	Line
(u)	(e)		(f)		End of Year (g)	No
						4
			<u> </u>			4
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60,979					39,590,620	4
4,300,813		-		17,943,995	21,815,919	4
25,020				384,369,984	433,057,054	4
214,613				52,999,230	53,912,285	· 4
342,094				229,081,236	241,004,173	4
5 12,004				216,429,199	233,883,449	4!
· · · · · · · · · · · · · · · · · · ·				24,621,900	25,533,938	50
				29,993,277	31,923,509	5
4,943,519				202 200 000	110,189	52
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			<u> savago de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición dela composición dela composición dela composición de la composición dela composición de la composición de la composición de la composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición</u>	90,489	00.400	70
	· · · · · · · · · · · · · · · · · · ·			5,041,153	90,489	71
	· · · · · · · · · · · · · · · · · · ·			17,912,566	5,041,153	72
		~ · · · · · · · · · · · · · · · · · · ·		20,467	27,031,167 20,467	73 74
				43,983	43,983	75
			·	44,485	44,485	75
				143,988	143,988	77
				,	1,739	78
57,291				1,823,390	1,837,892	79
				1,000,000	243,612	80
57,291				25,120,521	34,498,975	81
				.,,	016,06 1 ,70	82
57,291				25,120,521	34,498,975	83
5,000,810				17,511,430	1,115,330,111	84
				2,251,519	1,710,000,111	85
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						87
5,000,810			4:	25,259,911	1,115,330,111	88
				,,	1,110,000,111	- 00

Name of Respondent American Transmission Company LLC		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2002	Year of Report Dec. 31, 2001
	CONSTRUC	CTION WORK IN PROGRESS EL	ECTRIC (Account 107)	
2. Sho	port below descriptions and balances at end of year ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for	ear of projects in process of construction demonstration projects last, under a	tion (107) a caption Research, Devel	
Line No.	Description of Project (a)	ct		Construction work in progress - Electric (Account 107) (b)
1	Bm-138KV Line rebuild KK26442 Phase 1 - WE			873,026
2	230KV Line to Oak Creek SS Conductor - WE			120,428
3	New Haymmarket - Center UGT - WE	10-ta-		3,808,987
4	New Haymarket to Harbor UGT Line - WE			937,761
5	New Everett to Valley UGT Line - WE			219,147
6	A/C New Kansas 138KV SS - WE			501,670
7	New Norwich 138KV SS - WE			474,042
8	Lakeside SS Retire Project 138KV OH Line Moo	ds - WE		950,896
9	Center SS Equip for Phase II DMR - WE			335,335
10	Valley SS Expansion Phase II DMB - WE			249,788
11	Edgewater-Granville Line L3431 Towers - WE			233,555
12	Germantown - Saukville Line (KK2642) - WE			198,052
13	Line 6831 Pole Replacement - WE			367,604
14	Lawn RD Ss Transco - WE			265,631
15	Lawn RD SS T Line Work KK - WE			171,530
16	A/C 352 for New Forest Junction - WE			103,059
17	Shield Wire Replacement - WE			187,900
18	T6320 Reconductoring Stager Switch to Alpha H	Hill - WE		178,522
19	T6330 Reinsulate Wire - WE			142,348
20	Haymarket Square Substation - WE			219,341
21	Haymarket-Center UGT - WE			1,566,024
22	Haymarket-Harbor UGT - WE			389,648
23	Harbor Substation - WE			188,273
24	138KV OH Line Modifications - WE			136,000
25	138kV Rebuild Phs I Brwn Cty - WE			552,192
26	345-138 kV SS - FJ - WE			1,744,477 822,495
27	Spare 500 MVA 345-138 Transfmr - WE			311,985
28	X40 COC-PET AP-4 - 30.2 MILES - AE			123,153
29	X24 ROR-JAN RELOCATION OF TRAN - AE			354,702
30	X 52 KIR-POR TAP 138KV TO NEW - AE			114,582
31	REPLACE STATIC Y459 BCK-SIN - AE		A11 ***	234,171
32	REPLACE STATIC Y158 SIN-BCK - AE NLG #2214 138/68KV XFMR REPLAC - AE		***	945,390
33	MCU-SUN CONSTRUCT 138KV LINE - AE	·		183,809
34	KILBOURN #2060 150 MVA 138/70 - AE			146,552
35	INST 138KV LINE TO LGV SUBSTAT - AE			895,206
36	DOD - EEN REPLACE 51 GREEN FIR - AE			165,815
	X40 COC-PET AP-4 30-2 Miles - AE			147,098
38 39	Rockdale Transformer - AE			1,206,492
40	Columbia 354 ky Breakers - AE			168,999
41	New EMS - Company 12			541,316
42		2		690,091
42				34 332 577

Nam	e of Respondent	This R	Report Is:	Date of Report	Year of Report	
Ame	American Transmission Company LLC (1) X An Original (Mo, Da, Yr) Dec 31 2001					
		(2)	A Resubmission	03/28/2002		
1. Re	eport below descriptions and balances at end of ye	TION W	ORK IN PROGRESS I	ELECTRIC (Account 107)		
2. St	now items relating to "research, development, and	ar or pro demons	ration" process of constration projects last under	uction (107)	Innment and Daniel III (
, 1000	and for of the official System of Accounts)					
3. Mi	nor projects (5% of the Balance End of the Year fo	r Accou	nt 107 or \$100,000, which	never is less) may be groupe	ed.	
Line	Description of Projec				•	
No.		L			Construction work in progress - Electric (Account 107)	
1	(a) Werner Phase 2 Substation Work - Company 12		· · · · · · · · · · · · · · · · · · ·		(b)	
2	Bidg Constr Additions - Pwke - Company 12				245,730	
					121,573	
4	U-38 CEDAR SUB- 139/69 KV XFMR - UPPCO			· · · · · · · · · · · · · · · · · · ·	115,019	
5	W-23/B-54 - CONNECT TO NEW WIEN SUBST	ATION	MDC		104,268	
6	CONSTR NEW 115KV WIEN SW STA - WPS	ATION -	- WP3		104,498	
7	WESTON SUB-REPL 115 KV SWITCHES - WPS		·		1,697,303	
8	BLT-ESC Kohl Center Tunnel-Murray Street - MC				145,771	
9	NMA-SYC High Crossing Blvd Relocate - MGE				163,811	
10	NMA-WMD Cross Arm Replacement - MGE			· · · · · · · · · · · · · · · · · · ·	269,622	
11	WMD-FCH Structure Relocate - MGE				298,021	
12	Pflaum Substation 69Kv Addition - MGE				231,537	
13	URD Tap Pflaum Substation - MGE				197,018	
14	MNA-WMD Cross Arm Replacement Structures 3	2-1/1	MGE		296,627	
15	Huiskamp Substation 69Kv Bus Addition - MGE		WGE		193,881	
16	FCH-TOK 69Kv Line - MGE				124,676	
17	Fitchburg Substation Relay Upgrade - MGE				187,874	
18	COL-SFL Damper Installation - MGE				212,625	
19	TOTAL DUMPOR MIDIAMATOR - MICE				205,277	
20	MINOR PROJECTS LESS THAN \$100,000				·	
21	100,000	 ·		W	7,250,354	
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42						
13	TOTAL					
43	TOTAL				34,332,577	

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Page 1991						
Amer	ican Transmission Company LLC	(2) A Resubmission	03/28/2002	Dec. 31, 2001		
	CONSTRUCTION OVERHEADS - ELECTRIC List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision					
1. List i fees car	n column (a) to kinds of overheads according to the titles us pitalized should be shown as separate items. 2. On Page	sed by the respondent. Charges for outside pro 218 furnish information concerning construction	ressional services for enginee roverheads. 3. A respondent	should not report "none" to the page if no		
overhea	verhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs,					
	ich are directly charged to construction. 4. Enter on this pa		d allowance for funds used du	ring construction, etc., which are first		
Line	d to a blanket work order and then prorated to construction	otion of overhead		Total amount charged for the year		
No.		(a)		(b) 2,902,010		
1	Allowance for Funds Used During Construction			2,902,010		
3				·		
4		· · · · · · · · · · · · · · · · · · ·				
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<u> </u>						
46	TOTAL			2,902,010		

Name of Respondent American Transmission Company LLC	This Report Is:	Date of Report	V15
Concordan Transmission Company LLC	(1) X An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 2001
	(2) A Resubmission	03/28/2002	· ———
GENERAL 1. For each construction overhead explain: (a general procedure for determining the amount of are applied to different types of construction, (e overhead is directly or indirectly assigned. 2. Show below the computation of allowance for Plant instructions 3(17) of the U.S. of A. 3. Where a net-of-tax rate for borrowed funds is manner that clearly indicates the amount of red cost. APUDC represents the approximate cost of portion of the allowance that applies to reduction of interest expense and (2) expenses to current cash income, it is reducted assets. APUDC is capitalized monthly on plant expenses and contains a cost of contains and contains a cost of contains and contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a cost of contains a	DESCRIPTION OF CONSTRUE) the nature and extent of we capitalized, (c) the method of basis of differentiation in the properties are sused, show the appropriate function in the gross rate for the design and equity capital the control of the covered under the rate of the covered under the rate of the covered under the rate of the covered under the contract of the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered under the covered	JCTION OVERHEAD PROCEDITION, etc. the overhead charge of distribution to construction rates for different types of conduction rates, in accordance we te tax effect adjustment to the tax effects. Indeed, and devoted to plant under the spresented in the State of as other income. Although a construction and the spresented in the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	ges are intended to cover, (b) to jobs, (d) whether different rate instruction, and (f) whether the vith the provisions of Electric electric electric electric electric electric and (AFUDC) as an indirectric electric and (AFUDC) as an indirectric electric and indirectric electric electric and indirectric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric elec
COMPUTATION C For line 1(5), column (d) below, enter the rate grate earned during the preceding three years.		USED DURING CONSTRUCTI g. If such is not available, use t	
Components of Formula (Derived from actual book	balances and actual cost rate	2):	
Line Title	Amount		
		Cabiaizaiion	Cost Pate
No. (a)	(b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage
(a) 1 Average Short-Term Debt &	(b) S 3,166,667	Ratio(Percent) (c)	
(a)		Ratio(Percent)	Percentage (d)
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest	S 3,166,667	Ratio(Percent) (c)	Percentage (d) s 6.90
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt	S 3,166,667	Ratio(Percent)	Percentage (d) s 6.90 d 7.40
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock	S 3,166,667	Ratio(Percent) (c) 49.20	Percentage (d) s 6.90 d 7.40 p
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity	S 3,166,667 D 2/36250 P C 307,972,605	Ratio(Percent) (c) 49.20	Percentage (d) s 6.90 d 7.40
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock	S 3,166,667	Ratio(Percent) (c) 49.20	Percentage (d) s 6.90 d 7.40 p
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in	S 3,166,667 D 77,86,50 P C 307,974,605	Ratio(Percent) (c) 49.20	Percentage (d) s 6.90 d 7.40 p
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance	S 3,166,667 P C 307,974,605 W 34,576,977	Ratio(Percent) (c) 49.20	Percentage (d) s 6.90 d 7.40 p c 12.20
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance . Gross Rate for Borrowed Funds s (S) W	S 3,166,667 P C 307,974,605 W 34,576,977 + d(\frac{D}{D+P+C})(1 - \frac{S}{W})	Rafio(Percent) (c) 49.20 50.80 100.00 100%	Percentage (d) s 6.90 d 7.40 p c 12.20
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right)$ Rate for Other Funds $[1 - \frac{S}{W}] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{P}{D+P+C} \right) \right]$ Weighted Average Rate Actually Used for the	S 3,166,667 P C 307,974,605 W 34,576,977 + d(\frac{D}{D+P+C})(1 - \frac{S}{W}) C) P+C Year:	Rafio(Percent) (c) 49.20 50.80 100.00 100%	Percentage (d) s 6.90 d 7.40 p c 12.20
(a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance Gross Rate for Borrowed Funds $s (\frac{S}{W})$ Rate for Other Funds $[1 - \frac{S}{W}] [p(\frac{P}{D+P+C}) + c (\frac{P}{D+P+C})]$	S 3,166,667 P C 307,974,605 W 34,576,977 + d(\frac{D}{D+P+C})(1 - \frac{S}{W}) \frac{C}{-P+C}}	Rafio(Percent) (c) 49.20 50.80 100.00 100%	Percentage (d) s 6.90 d 7.40 p c 12.20

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) _ A Resubmission	03/28/2002	Dec 31, 2001
	FOOTNOTE DATA	,	

Schedule Page: 218 Line No.: 3 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

Schedule Page: 218 Line No.: 5 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

Schedule Page: 218 Line No.: 6 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

Na	me of Respondent						
ŀ	nerican Transmission Company LLC	This Report Is: (1) X An Original	Date of (Mo, Date	a Yr) I	ar of Report		
~		(2) A Resubmiss	ion 03/28/2	002 De	ec. 31, <u>2001</u>		
4	ACCUMULATED PRO	OVISION FOR DEPRECIAT	ION OF ELECTRIC UTILI	TY PLANT (Account 1)	08)		
2	Explain in a footnote any important adjustm	ents during year.					
ele	Explain in a footnote any difference betwee ctric plant in service, pages 204-207, column	n (ne amount for book co	ost of plant retired, Line	11, column (c), and	that reported for		
3.	electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when						
Suc	in plant is removed from service. If the resp	ondent has a significant	amount of plant retired	at year end which h	as not been recorded		
and	ator classified to the various reserve function	nal classifications, make	preliminary closing enti	ies to tentatively fur	ctionalize the book		
clas	it of the plant retired. In addition, include all ssifications.	costs included in retiren	nent work in progress a	t year end in the app	propriate functional		
	Show separately interest credits under a sin	king fund or similar meth	nod of depreciation acco	ounting			
	•	3	ou of appropriation according	Janung.			
	S	ection A. Balances and C	hanges During Year				
Line No.		Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future Use	Electric Plant Leased to Others		
	(a)	(b)	(c)	(d)	(e)		
	Balance Beginning of Year	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s					
	Depreciation Provisions for Year, Charged to						
	3 (403) Depreciation Expense	30,595,949	30,595,949				
	(413) Exp. of Elec. Plt. Leas. to Others						
	Transportation Expenses-Clearing			gggaga ta ta gggg			
	Other Clearing Accounts						
	Other Accounts (Specify):						
	7074.0			···			
٤	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	30,595,949	30,595,949				
10	Net Charges for Plant Retired:			The second state of the second state of the second state of the second state of the second state of the second			
	Book Cost of Plant Retired	5,000,810	5,000,810				
	Cost of Removal	6,366,238	6,366,238				
13	Salvage (Credit)	432,812	432,812				
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total	10,934,236	10,934,236				
	of lines 11 thru 13)		70,004,200				
15	Other Debit or Cr. Items (Describe):	488,143,482	488,143,482				
	Assets Contributed to Partnership						
17	Balance End of Year (Enter Totals of lines 1,	507,805,195	507,805,195				
	9, 14, 15, and 16)			- 10			
18	Section B. Steam Production	Balances at End of Year	According to Functiona	I Classification			
	Nuclear Production						
_	Hydraulic Production-Conventional						
	Hydraulic Production-Pumped Storage						
	Other Production						
	Transmission	488,328,852	188 220 052				
\neg	Distribution	400,020,032	488,328,852				
-	General	19,476,343	10 476 242				
-	TOTAL (Enter Total of lines 18 thru 25)	507,805,195	19,476,343 507,805,195				
_	,	307,000,193	307,003,193				
							

Name of Respondent American Transmission Company LLC This Report Is: (1) X An Original (2) A Resubmission OTHER REGULATORY ASSETS (Account 182.3) Date of Report (Mo, Da, Yr) Dec. 31, 2001							
	Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions fregulatory agencies (and not includable in other accounts)						
3. M	. For regulatory assets being amortized, show period of amortization in column (a) . Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped y classes.						
Line No.	Description and Purpose of Other Regulatory Assets	Debits	Account	REDITS Amount	Balance at End of Year		
	(a)	(b)	Charged (c)	(d)	(e)		
1	Long-term Incentive, 5 year amort, period	262,088			262,088		
2	True-up Receivable, to be billed in 2003	5,581,912			5,581,912		
3	Start-up Costs, 5 year amort. period	3,220,622	407.3	3,582,156	14,328,614		
4							
5	A-14/1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-						
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4.4	TOTAL	9.064.622		3 582 156	20.172.614		

	ne of Respondent erican Transmission Company LLC	This Repo	An Original	Date of (Mo, Da	Report a, Yr)	Year of Report Dec. 31, 2001
			A Resubmission	03/28/2		DCC. 51,
2. I	Report below the particulars (details For any deferred debit being amortiz Minor item (1% of the Balance at En ses.	s) called for concerning the concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a concerning of a c	amortization in colum	ferred debits.		s less) may be grouped by
Line	Description of Miscellaneous	Balance at	Debits		REDITS	I Balanca et
No.	Deferred Debits (a)	Beginning of Year		Account Charged (d)	Amount	Balance at End of Year
1		(b)	(c) 128,543	(a)	(e)	(f)
2			120,545		······································	128,543
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42 43						
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47	Misc. Work in Progress					
40	Deferred Regulatory Comm.			ASSA SECTION ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT ASSAULT A	Jan Jan Jan Jan Jan Jan Jan Jan Jan Jan	
	Expenses (See pages 350 - 351)	1888			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
49	TOTAL					128,543

	e of Respondent This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
Amer	rican Transmission Company LLC (2) A Resubmissi		
	OTHER PAID-IN CAPITAL (
subhe colum chang (a) Do (b) Re amoul (c) Ga of yea (d) Mi	rt below the balance at the end of the year and the information specified be beading for each account and show a total for the account, as well as total or ans for any account if deemed necessary. Explain changes made in any acceptance of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the properties of the pro	f all accounts for reconciliation with bala count during the year and give the account during the year and give the account and give brief explanation of the cap eries of stock to which related. Report balance at beginning of year, creates and series of stock to which related is account according to captions which,	ounting entries effecting such cose of each donation. cital change which gave rise to edits, debits, and balance at end ed.
Line No.	ltem (a)		Amount (b)
			(0)
	Account 211, Miscellaneous Paid-in Capital		
2	Issuance of Membership Units for Transmission Assets and Cash		617,664,806
	Deferred Taxes on Transferred Assets	•	-76,411,029
4	Redemption of Membership Units		-258,002,017
	Distribution of Net Income to Members		-27,211,800
			16,363,102
	Income Tax Liability Paid thru Distributions to Members		35,680,168
8	2001 Net Income		33,333,133
9		- War and the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West of the West	
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40	TOTAL		308,083,230

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Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC		(1) X An Original (2) A Resubmission	03/28/2002	Dec. 31, 2001
		LONG-TERM DEBT (Account 221, 222,		
React 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particular quired Bonds, 223, Advances from Associated Bonds, 223, Advances from Associated Bonds assumed by the respondent, includer advances from Associated Companies, and notes as such. Include in column (a) receivers, certificates, show in column (a) receivers, certificates, show in column (a) column (b) show the principal amount of bacterial column (c) the total expenses should be attentional total account with a notational total accounts. In a footnote particulars (details) registed by the Uniform System of Accounts.	ated Companies, and 224, Other lor sion authorization numbers and date ude in column (a) the name of the is- report separately advances on notes names of associated companies from a) the name of the court -and date of conds or other long-term debt original or discount with respect to the amour listed first for each issuance, then to n, such as (P) or (D). The expenses parding the treatment of unamortized	ng-Term Debt. s. suing company as well as a s and advances on open ac n which advances were reco f court order under which so ally issued. It of bonds or other long-ter he amount of premium (in p s, premium or discount should to debt expense, premium or	description of the bonds. counts. Designate eived. uch certificates were m debt originally issued. earentheses) or discount. uld not be netted. ediscount associated with
Line	Class and Series of Oblig		Principal Amount Of Debt issued	Total expense, Premium or Discount
No.	(For new issue, give commission Au	monzation numbers and dates)	(b)	(c)
	7 1/8% Senior Note, Due 2011		300,000,00	
	(94 FERC 62,184 Docket No. ES01-19-000)			2,256,000 D
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33	TOTAL		300,000,0	5,594,521
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Name of Resp	ondent		This Repor		Date of Report	Year of Report	
American Tran	nsmission Compar	ny LLC		n Original Resubmission	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001	
LON		1	BT (Account 221, 222, 22	1			
10 Identify s	enarate undien			ues which were redeen			
11. Explain a on Debt - Cre 12. In a footr advances, sh during year.	any debits and c edit. note, give explar ow for each con Give Commissic	redits other than denatory (details) for an analy: (a) principals authorization nu	ebited to Acc Accounts 22 al advanced of mbers and d	count 428, Amortization 3 and 224 of net chang during year, (b) interest lates.	and Expense, or creding the year. With added to principal am	ted to Account 429, Pren th respect to long-term ount, and (c) principle rep	paid
14. If the respect of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the seco	of the pledge. pondent has any e such securities t expense was ir plumn (i). Explai ebt and Account	y long-term debt se s in a footnote. ncurred during the in in a footnote any t 430, Interest on D	ecurities whice year on any difference to Debt to Assoc	ch have been nominally obligations retired or repetween the total of colciated Companies.	r issued and are nomin	te including name of pled ally outstanding at end of f year, include such intere Account 427, interest on ot yet issued.	f
Nominal Date of Issue (d)	Date of Maturity	Date From	TION PERIOD	c l reduction to	tstanding outstanding without ramounts held by pondent)	Interest for Year Amount	Line No.
4/2/2001	(e) 3/15/2011	(f) 4/1/2001	(g) 3/1/2011		(n) 300,000,000	(i)	
	0.10/2011	47.7/2001	0/1/2011		300,000,000	15,971,875	
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					300,000,000	15,971,875	33

Name	of Respondent	This F	Report Is:		of Report		f Report
	can Transmission Company LLC	(2)	X An Original A Resubmission	03/2	Da, Yr) 8/2002	Dec. 3	
	RECONCILIATION OF REP						
the ye 2. If the separatements 3. As	port the reconciliation of reported net income for utation of such tax accruals. Include in the recorder. Submit a reconciliation even though there is ne utility is a member of a group which files a colder return were to be field, indicating, however, in er, tax assigned to each group member, and base substitute page, designed to meet a particular necove instructions. For electronic reporting purpose	ciliation no taxal nsolidate ntercomp sis of alle ed of a e	, as far as practicable, ble income for the year ed Federal tax retum, r pany amounts to be eli ocation, assignment, o company, may be usec	the same detail a Indicate clearly econcile reported minated in such a r sharing of the coll as Long as the de	is furnished on Sci the nature of each net income with to consolidated retu onsolidated tax am data is consistent a	nedule M-1 n reconciling exable net in rn. State not in the ground and meets to	of the tax return for g amount. ncome as if a ames of group oup members. the requirements of
Line No.	Particulars ((a)	Details)	*				Amount (b)
	Net Income for the Year (Page 117)						35,680,168
2							
3	Taxable Income Not Reported on Books						
5	Taxable income Not Reported on Books						·
6							
7					,		
8	Deductions Recorded on Books Not Deducted for	or Return	າ				-
10							176 1216 062666
11							
12							
13	Income Recorded on Books Not Included in Ret	um					
	Revenue True-up Recoverable in Future Year						-5,581,912
16	Customer Settlement Recoverable in Future Yea	ar					-433,593
17							
18	Deductions on Return Not Charged Against Boo	k Incom					
	Wisconsin Franchise Tax	K IIICOIII					-3,040,773
21							
22							
23							
24 25							
26							
	Federal Tax Net Income						45,286,455
	Show Computation of Tax:						45.050.000
	Statutory Federal Income Tax (35.00%)						15,850,260 -1,309,392
	Tax on Non-operating Income Reduction Attributable to Allocation to Tax Exer	nnt Merr	nbers	·			-1,218,539
	Current Federal Tax Liability						13,322,329
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44							

Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Company LLC	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 10 Column: b

Federal and State Tax Expense: \$17,520,463

Lobbying Expense: \$500,000

50% of Meals and Entertainment Expense: \$50,000 Book Depreciation on Equity AFUDC: \$300,000 Excess of Book Depreciation over Tax Depreciation: \$292,103

lame	of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)	ı	· · · · · · · · · · · · · · · · · · ·	
American Transmission Company LLC		(1)	A Resubmission	03/28/2002	Dec. 31,	2001		
		TAX	l ` ′	CCRUED, PREPAID AND C		AR		
	Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during							
. Gi	ear. Do not include gasoline and	l other sales taxes	s whic	h have been charged to the	accounts to which the ta	ixed material was ch	arged. If the	
ctua	I, or estimated amounts of such	taxes are know, s	show t	he amounts in a footnote an	d designate whether est	imated or actual amo	ounts.	
. Inc	clude on this page, taxes paid di	uring the year and	charg	ed direct to final accounts, (not charged to prepaid o	or accrued taxes.)		
nter	the amounts in both columns (d	i) and (e). The ba	lancin	g of this page is not affected	I by the inclusion of thes	e taxes.	i	
. Ind	clude in column (d) taxes charge	ed during the year	, taxes	charged to operations and	other accounts through	(a) accruals credited	to taxes accrued,	
	ounts credited to proportions of		argeab	le to current year, and (c) ta	xes paid and charged di	rect to operations or	accounts other	
	accrued and prepaid tax accoun		41 4	the test tour for each Chate.	and aubdivision can rock	tily be secondained		
. Lis	at the aggregate of each kind of	tax in such manne	er that	the total tax for each State	and subdivision can read	any be ascertamed.		
ine	10-1-17	DALANCE	AT D	EGINNING OF YEAR	Taxes I	Taxes	A .di 4	
10.	Kind of Tax (See instruction 5)	Taxes Accrue	ed .	Prepaid Taxes	l axes Charged During	l axes Paid During	Adjust- ments	
	(a)	(Account 236 (b)	3)	(Include in Account 165) (c)	During Year (d)	During Year (e)	(f)	
1	Income Taxes:	(5)			(=)	(0)		
2	Federal	<u></u>			13,322,329		13/326/629	
3	Wi				3,040,773		18/010/778	
4	***				, ·			
5	Employment							
6	FICA				1,429,779	1,169,028	-2/8/880	
7	FUTA	· · · · · · · · · · · · · · · · · · ·			20,379	14,513		
8	SUTA				109,237	86,741		
9								
10								
11								
	Property Tax							
13	MI Real Property				15,000	1,046		
14	MI Personal Property				3,040,766	1,003,204		
15					<u> </u>			
16								
17	Use Tax							
18					2,966,415	2,896,415		
19			-					
	MI Single Business				120,000	75,000		
21								
22	Wi License Fee				243,000			
23								
24	WI Other Tax				14,003	14,003		
25								
26								
27								
28						1.77		
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
							40 500 000	
41	TOTAL				24,321,681	5,259,950	-16,566,922	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
American Transmission Company LLC		(1) X An Origina (2) A Resubm	al (Mo Da Vr)	Dec. 31, 2001	
	TAXES	ACCRUED, PREPAID AN				
5. If any tax (exclude Fed		axes)- covers more then or				
identifying the year in coll	umn (a).	aid tax accounts in column				
by parenuleses.						ments
7. Do not include on this	page entries with respec	ct to deferred income taxes	or taxes collected thro	ugh payroll deductions or	otherwise pending	
uansimiliai oi such taxes	to the taxing authority.					
pertaining to electric oper	ations Report in column	were distributed. Report in (i) the amounts charged t	n column (I) only the ar	nounts charged to Accoun	ts 408.1 and 409.1	
amounts charged to Acco	ounts 408.2 and 409.2.	also shown in column (I) the	o Accounts 406.1 and e taxes charged to utilit	109.1 pertaining to other u	tility departments and	
9. For any tax apportione	ed to more than one utility	y department or account, s	tate in a footnote the ba	asis (necessity) of apportic	ning such tax.	
BALANCE AT	END OF YEAR	I DICTRIBUTION OF TAY	EC CUADOED			
(Taxes accrued	Prepaid Taxes	DISTRIBUTION OF TAX Electric	Extraordinary Items	Adjustments to Ret.	T	Line
Account 236) (g)	(Incl. in Account 165)	(Account 408.1, 409.1)	(Account 409.3)	Earnings (Account 439)		No.
(9)	(h)	(i)	()	(k)	(1)	
		42 200 200				1
		13,322,329				2
		3,040,773				3
						4
						5
56,931		1,101,953			327,826	6
5,866		16,316			4,063	7
22,496		87,294			21,943	8
						9
						10
						11
						12
13,954		15,000				13
2,037,562		3,040,766				14
						15
						16
						17
70,000		929,804			2,036,611	18
					2,000,011	19
45,000		120,000				20
			(21
243,000		243,000				22
						23
		14,003				24
						25
						26
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						39
						40
2,494,809		21,931,238			2.390.443	41

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec 31, 2001
American Transmission Company LLC	FOOTNOTE DATA	03/20/2002	Dec 01, 2001

Schedule Page: 262 Line No.: 2 Column: f

Current year income taxes paid thru distributions to members.

Schedule Page: 262 Line No.: 3 Column: f

Current year income taxes paid thru distributions to members.

Schedule Page: 262 Line No.: 6 Column: f

FICA taxes accrued relating to incentive programs recorded as a component of the incentive accruals in accounts 242 and 228.3.

(This page intentionally left blank)

ı	e of Respondent		This Report	t ls: n Original	Date of Re (Mo, Da, Y	/ <u>-</u> \	of Report 31. 2001		
Ame	American Transmission Company LLC (2) A Resubmission 03/28/2002						31, 2001		
	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and								
non	utility operations. Exp	olain by footnote any o	correction adju	appropriate, segregatest stments to the accou	te the balance int balance sho	s and transactions bown in column (g).Ind	y utility and clude in column (i)		
the :	average period over w				I All	ocations to	T		
No.	Subdivisions (a)	Balance at Beginning of Year	Defer Account No.	red for Year Amount	Current Account No.	ocations to Year's Income Amount	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	Electric Utility					erija in der ere ere ere ere ere ere ere ere ere			
	3%								
	4%				411.4	82,788	759,541		
	7%								
	10%				411.4	386,272	77226,550		
6					<u> </u>				
7						400.000	0.400.004		
	TOTAL					469,060	8,488,091		
9	Other (List separately and show 3%, 4%, 7%,								
	10% and TOTAL)								
10									
11									
12					<u> </u>				
13									
14					•				
15						a a			
16									
17									
18									
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47	7						ļ		
48	3								

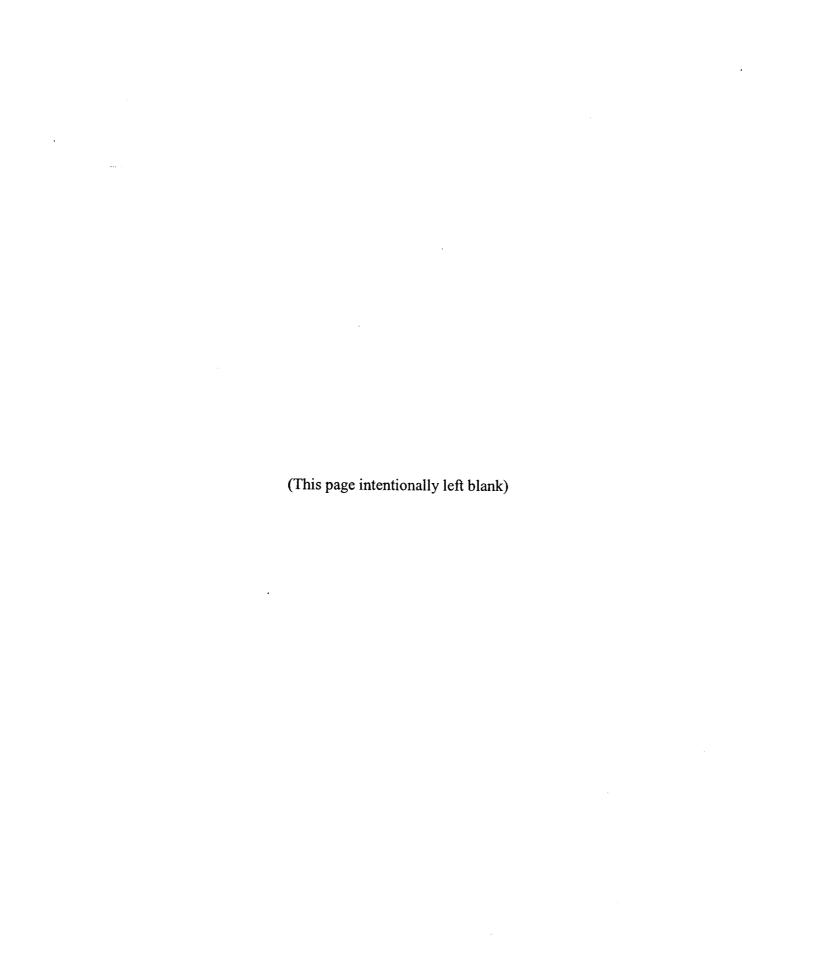
Name of Respondent		This	Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission	Company LLC	(1)	X An Original A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001	
	ACCUMUI			CREDITS (Account 255) (conti		
	, 1000mor	, web bei en	KED HAVEOTHIERT TAX	ONLIDITO (Account 200) (conti	ided)	
Balance at End of Year	Average Period of Allocation to Income (i)		AD.	JUSTMENT EXPLANATION		Line
(h)	to Income					─ No.
(11)	W.					<u> </u>
						1 2
676,753						1 3
		<u> </u>				1
7,342,278				· · · · · · · · · · · · · · · · · · ·		5
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						7
8,019,031						8
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						42
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						45
						46
						47
						48

Name of Respondent	This Report is:	Date of Report	Year of Report
'	(1) <u>X</u> An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) _ A Resubmission	03/28/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 266 Line No.: 3 Column: g
Deferred investment tax credits relating to transferred transmission assets.

Schedule Page: 266 Line No.: 5 Column: g

Deferred investment tax credits relating to transferred transmission assets.



	of Respondent ican Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2002	Year of Report Dec. 31, 2001
		DEFFERED INCOME TAXES - OT		
	port the information called for below concer	ning the respondent's accounting	for deferred income taxe	s rating to property not
	ct to accelerated amortization			
2. Fo	r other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Balance at		S DURING YEAR
No.	Account	Beginning of Year	Amounts Debited	Amounts Credited to Account 411.1
	(2)	(b)	to Account 410.1 (c)	(d)
	(a)	(b)	(C)	(4)
	Account 282			504.200
	Electric			581,269
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)			581,269
6				
7				
8				
	TOTAL Account 282 (Enter Total of lines 5 thru			581,269
	Classification of TOTAL		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
				561,269
	Federal Income Tax	 		19,921
	State Income Tax			10,021
13	Local Income Tax			
		NOTES		
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Name of Responde	ent	Ţ	his Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
American Transmis	ssion Company LLC	(1)	l) XAn Original 2) ∏A Resubmis	sion	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001	ĺ
A	CCUMULATED DEFE	,	·	I			
3. Use footnotes				· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , , ,		
	•						
CHANGES DURI	NG YEAR		ADJU	STMENTS			
Amounts Debited	1		bits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Accoun Debited	J I	End of Year	No.
(e)	(f)	(g)	(h)	(i)	()	(k)	
	ga in Arranga. Ann ann ann an Aire			- 12			1
					67/922.938	67,341,669	2
							3
							4
					67,922,938	67,341,669	5
							6
							7
			 				8
					67,922,938	67,341,669	
			, , , , , , , , , , , , , , , , , , ,			07,011,000	10
		· · · · · · · · · · · · · · · · · · ·			60,953,184	60,391,915	
	·····	···-			6,969,754		
					0,000,704	0,040,000	13
							13
		NOTES (Continued)				
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Name of Respondent	•	This Report is:	Date of Report	Year of Report				
		(1) X An Original	(Mo, Da, Yr)					
American Transmission Company LLC		(2) _ A Resubmission	03/28/2002	Dec 31, 2001				
	FOOTNOTE DATA							

Scriedule Paye. 2/4 Line No.: 2 Column.	Schedule	Page: 274	Line No.: 2	Column:
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Deferred taxes relating to transferred transmission assets.



	e of Respondent rican Transmission Company LLC	(2)	☐An Original ☐A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2002	Year of Report Dec. 31, 2001
reco	eport the information called for below concerrded in Account 283.	ning the			es relating to amounts
Line	or other (Specify),include deferrals relating to Account	otheri	Balance at	Amounts Debited	ES DURING YEAR Amounts Credited
No.	(a)		Beginning of Year (b)	to Account 410.1	to Account 411.1 (d)
1	Account 283			The transfer of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the c	r e e e e e e e e e e e e e e e e e e e
2	Electric				
3	Deferred Revenues			2,20	7,690
4					
5					
6					
7					
8					
	TOTAL Electric (Total of lines 3 thru 8)			0.000	7 600
	Gas		e e consequence e e e e e e e e e e e e e e e e e e	2,20	7,690
11	Gas		á		
12					
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)		<u> </u>		
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 1	18)		2,20	7,690
	Classification of TOTAL		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		
	Federal Income Tax				7,433
	State Income Tax			410	0,257
23	Local Income Tax				
		1	NOTES		
	•				
	,				

3 Provide in the	ACC	UMULATED D	EFERRED INCOME TA	XES - OTHER (/	Account 283) (Continue	ed)	
4. Use footnotes	as required.	nations for Pa	age 276 and 277. Inc	clude amounts r	elating to insignificat	nt items listed under Oth	er.
CHANGES D	JRING YEAR	<u></u>	VD II IC	TAICHTO			
Amounts Debited to Account 410.2	Amounts Credited		Debits	TMENTS Cr	edits	Balance at	Lin
(e)	to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount	End of Year	No
				1 (1)	(j)	(k)	
	ALC: A						
						2,207,690	Щ.
							<u> </u>
							-
					Account of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the s	2,207,690	'
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							14
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							17
		-					18
						2,207,690	19
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						1,797,433	21
						410,257	22
							23
		NOTES (Continued)				
		·	,			•	
	•						
						•	
	•						

ELECTRIC OPERATING I elow operating revenues for each prescribed account, and umber of customers, columns (f) and (g), on the basis of material materials are added for billing purposes, one customer of customers means the average of twelve figures at ses or decreases from previous year (columns (c),(e), and (c) are in a footnote. Title of Account (a) of Electricity Residential Sales Commercial and Industrial Sales for Comm.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales Sales for Resale Sales of Electricity	REVENUES (Account 400) manufactured gas revenues in total. eters, in addition to the number of flat rate tomer should be counted for each group the close of each month. g)), are not derived from previously repor	of fileters added. The
elow operating revenues for each prescribed account, and umber of customers, columns (f) and (g), on the basis of mate meter readings are added for billing purposes, one customer of customers means the average of twelve figures at sees or decreases from previous year (columns (c),(e), and (c) is in a footnote. Title of Account (a) Of Electricity Residential Sales Commercial and Industrial Sales for Comm.) (See Instr. 4) Of Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales Sales for Resale	manufactured gas revenues in total. eters, in addition to the number of flat rate tomer should be counted for each group the close of each month. g)), are not derived from previously repor	ted figures, explain an
umber of customers, columns (f) and (g), on the basis of mate meter readings are added for billing purposes, one customer of customers means the average of twelve figures at sees or decreases from previous year (columns (c),(e), and (cies in a footnote. Title of Account (a) Of Electricity Residential Sales Commercial and Industrial Sales For Comm.) (See Instr. 4) Of Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales Sales for Resale	oters, in addition to the number of flat rate tomer should be counted for each group the close of each month. g)), are not derived from previously report OPERATIN Amount for Year	ted figures, explain an
(a) of Electricity Residential Sales Commercial and Industrial Sales for Comm.) (See Instr. 4) (or Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales Sales to Ultimate Consumers Sales for Resale	Amount for Year	Amount for Previous Ye
(a) of Electricity Residential Sales Commercial and Industrial Sales for Comm.) (See Instr. 4) (or Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales Sales to Ultimate Consumers Sales for Resale		
of Electricity Residential Sales Commercial and Industrial Sales For Comm.) (See Instr. 4) For Ind.) (See Instr. 4) Fublic Street and Highway Lighting Fublic Street and Highway Lighting Fublic Street and Railways For Sales to Public Authorities For Sales to Railroads and Railways For Resales For Resale		
Residential Sales Commercial and Industrial Sales For Comm.) (See Instr. 4) For Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales L Sales to Ultimate Consumers Sales for Resale		
Commercial and Industrial Sales for Comm.) (See Instr. 4) for Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales L Sales to Ultimate Consumers Sales for Resale		
for Comm.) (See Instr. 4) (or Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales L Sales to Ultimate Consumers Sales for Resale		
(or Ind.) (See Instr. 4) Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales L Sales to Ultimate Consumers Sales for Resale		
Public Street and Highway Lighting Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales - Sales to Ultimate Consumers Sales for Resale		
Other Sales to Public Authorities Sales to Railroads and Railways Interdepartmental Sales Sales to Ultimate Consumers Sales for Resale		
Sales to Railroads and Railways Interdepartmental Sales Sales to Ultimate Consumers Sales for Resale		
nterdepartmental Sales Sales to Ultimate Consumers Sales for Resale		
Sales to Ultimate Consumers Sales for Resale		
Sales for Resale		
(449.1) Provision for Rate Refunds		
Revenues Net of Prov. for Refunds		
Operating Revenues		
Forfeited Discounts	233,099	
Miscellaneous Service Revenues		
Sales of Water and Water Power		
Rent from Electric Property	3,155,660)
nterdepartmental Rents		
Other Electric Revenues	171,345,659)
L Other Operating Revenues		
L Electric Operating Revenues	174,734,41	B
7 In 0	ent from Electric Property terdepartmental Rents ther Electric Revenues Other Operating Revenues	ent from Electric Property 3,155,660 sterdepartmental Rents ther Electric Revenues 171,345,659 Other Operating Revenues 174,734,418

Name of Respondent American Transmission Compan	viic (This Report Is: 1) X An Original 2) A Resubmission		e of Report , Da, Yr) 28/2002	Year of Report Dec. 31, 2001	<u>-</u>
4. Commercial and industrial Large or Industrial) regularly u (See Account 442 of the Unifo 5. See pages 108-109, Impor 6. For Lines 2,4,5,and 6, see 7. Include unmetered sales.	Sales, Account 442, r sed by the responder rm System of Account tant Changes During Page 304 for amounts	nt if such basis of cla its. Explain basis of Year, for important n s relating to unbilled	cording to the basis ssification is not ge classification in a fo ew territory added a	of classification enerally greater tootnote.)	han 1000 Kw of dema	and.
MEGA Amount for Year	WATT HOURS SOLD			NO. CUSTOMERS	S PER MONTH	Line
(d)	Amount for Prev (e)	vious Year	Number for (f)	Year Num	nber for Previous Year (g)	No.
				skept of the second		2
						3
			· · · · · · · · · · · · · · · · · · ·			5
						6
						8
						9
						11
						12
						14
Line 12, column (b) includes \$	0 of	f unbilled revenues.				<u> </u>
Line 12, column (d) includes		WH relating to unbilled	revenues			
		,				
						i
				,		
				,		

Name	of Respondent	Date of Report (Mo, Da, Yr)	Year of Report	
Amer	ican Transmission Company LLC	(1) X An Original (2) A Resubmission	03/28/2002	Dec. 31, 2001
		TRIC OPERATION AND MAINTENA	1	
<u> </u>				
	amount for previous year is not derived from	n previously reported lightes, expi	Amount for	Amount for
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
_	1. POWER PRODUCTION EXPENSES			e da antiga da Albania Amerika da Albania da Albania da Albania da Albania da Albania da Albania da Albania da
	A. Steam Power Generation			
	Operation		and the second second second	
	(500) Operation Supervision and Engineering			
	(501) Fuel			
	(502) Steam Expenses			
	(503) Steam from Other Sources			
	(Less) (504) Steam Transferred-Cr. (505) Electric Expenses			
	(506) Miscellaneous Steam Power Expenses			
	(507) Rents			
	(509) Allowances			
	TOTAL Operation (Enter Total of Lines 4 thru 12)	1		
	Maintenance		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
	(510) Maintenance Supervision and Engineering			
	(511) Maintenance of Structures			
	(512) Maintenance of Boiler Plant			
	(513) Maintenance of Electric Plant			
	(514) Maintenance of Miscellaneous Steam Plan			
	TOTAL Maintenance (Enter Total of Lines 15 thr			
21	TOTAL Power Production Expenses-Steam Pow	A CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR		
22	B. Nuclear Power Generation			
	Operation			<u> </u>
	(517) Operation Supervision and Engineering			
	(518) Fuel			
	(519) Coolants and Water			
	(520) Steam Expenses			
	(521) Steam from Other Sources			
	(Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses (524) Miscellaneous Nuclear Power Expenses			
	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 32	2)		
	Maintenance			
	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Pla			
40	TOTAL Maintenance (Enter Total of lines 35 thru	u 39)		
	TOTAL Power Production Expenses-Nuc. Powe	r (Entr tot lines 33 & 40)	anne anni aine anni aine anni anni anni	
	C. Hydraulic Power Generation			
	Operation		And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	<u> </u>
	(535) Operation Supervision and Engineering			
	(536) Water for Power			
	(537) Hydraulic Expenses			
47	(538) Electric Expenses (539) Miscellaneous Hydraulic Power Generation	n Evnenses		
		III Experisos		
	(540) Rents TOTAL Operation (Enter Total of Lines 44 thru 4	49)		
1 30	TOTAL Operation (Lines Total of Lines 44 tills			
1				
1				

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Ame	erican Transmission Company LLC	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2001
ļ		(2) A Resubmission	03/28/2002	Dec. 31,
	ELECTRIC	OPERATION AND MAINTENAN	CE EXPENSES (Continued)	
If the	amount for previous year is not derived from	n previously reported figures.	explain in footnote.	
Line	Account			Amount for
No.	(a)		Amount for Current Year	Amount for Previous Year
51	C. Hydraulic Power Generation (Continued)		(b)	(c)
	Maintenance			
	(541) Mainentance Supervision and Engineering			
54	(542) Maintenance of Structures			
	(543) Maintenance of Reservoirs, Dams, and Wa	A		
56	(544) Maintenance of Electric Plant	terways		
57	(545) Maintenance of Minute			
	(545) Maintenance of Miscellaneous Hydraulic Pl.	ant		
	TOTAL Maintenance (Enter Total of lines 53 thru			
59	Experises invalidation of	ower (tot of lines 50 & 58)		
	D. Other Power Generation			THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SHIP OF THE SH
	Operation			
	(546) Operation Supervision and Engineering			
	(547) Fuel			
	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Exp	enses		
	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)			
	Maintenance			
69	(551) Maintenance Supervision and Engineering			A. 1
	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plan	nt		
72	(554) Maintenance of Miscellaneous Other Power	Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru	72)		
74	TOTAL Power Production Expenses-Other Power	(Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses			and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses			
79	TOTAL Other Power Supply Exp (Enter Total of lin	nes 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines	3 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES			
	Operation	·		
83	(560) Operation Supervision and Engineering		2 201 042	
	(561) Load Dispatching		3,381,912	
	(562) Station Expenses		9,288,516	
	563) Overhead Lines Expenses		2,349,573	
87 ((564) Underground Lines Expenses		471,703	
88 ((565) Transmission of Electricity by Others			
89 (566) Miscellaneous Transmission Expenses			
	567) Rents		2,286,716	
	FOTAL Operation (Enter Total of lines 83 thru 90)		1,243,119	
	Maintenance		19,021,539	
	568) Maintenance Supervision and Engineering			
94 7	569) Maintenance Supervision and Engineering		3,134,235	
	570) Maintenance of Station Equipment		951,323	
96 6	571) Maintenance of Overhead Lines		10,913,638	
	571) Maintenance of Overhead Lines 572) Maintenance of Underground Lines		9,874,660	
		Di- 4	109,259	
90 7	573) Maintenance of Miscellaneous Transmission	Plant	1,106,405	
100 -	OTAL Maintenance (Enter Total of lines 93 thru 9	8)	26,089,520	
100 1	OTAL Transmission Expenses (Enter Total of line	es 91 and 99)	45,111,059	
	. DISTRIBUTION EXPENSES			
	Operation 5000 Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contro			
103 (580) Operation Supervision and Engineering			
		· ·		

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 2001
Ameri	can Transmission Company LLC	(1) X An Original (2) A Resubmission	03/28/2002	Dec. 31, 2001
		OPERATION AND MAINTENANCE	EXPENSES (Continued)	
	ELECTRIC	TOPERATION AND MAINTENANCE	lain in footnote	
_	amount for previous year is not derived from	m previously reported lightes, exp	Amount for	Amount for Previous Year
Line	Account		Amount for Current Year	Previous Year (c)
No.	(a)		(b)	(0)
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching			
	(582) Station Expenses			
	(583) Overhead Line Expenses			
	(584) Underground Line Expenses			
	(585) Street Lighting and Signal System Expens	es		
	(586) Meter Expenses			
	(587) Customer Installations Expenses			
	(588) Miscellaneous Expenses			
113	(589) Rents	142)		
	TOTAL Operation (Enter Total of lines 103 thru	113)		
	Maintenance			
	(590) Maintenance Supervision and Engineering			
	(591) Maintenance of Structures			
	(592) Maintenance of Station Equipment (593) Maintenance of Overhead Lines			
119	(594) Maintenance of Underground Lines			
120	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal	Systems		
	(597) Maintenance of Meters			
124	(598) Maintenance of Miscellaneous Distribution	Plant		
	TOTAL Maintenance (Enter Total of lines 116 th			
126	TOTAL Distribution Exp (Enter Total of lines 114	4 and 125)	ini na na angana angana angana angana angana angana angana angana angana angana angana angana angana angana an	
127	4. CUSTOMER ACCOUNTS EXPENSES			the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
128	Operation			
	(901) Supervision			
130	(902) Meter Reading Expenses			
131	(903) Customer Records and Collection Expens	ses		
	(904) Uncollectible Accounts			
133	(905) Miscellaneous Customer Accounts Expen TOTAL Customer Accounts Expenses (Total of	lines 120 thru 133)		
134	5. CUSTOMER SERVICE AND INFORMATION	IAI EXPENSES	manual Common Common (C) quantities a common common common common common (C)	
		AL EXI EXIOLO		
	Operation (907) Supervision			
	(908) Customer Assistance Expenses			
139	(909) Informational and Instructional Expenses			
140	(910) Miscellaneous Customer Service and Info	ormational Expenses		
141	TOTAL Cust. Service and Information. Exp. (To	otal lines 137 thru 140)	and the constant the management that the constant is a second of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant of the constant	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
	6. SALES EXPENSES			
	Operation			
	(911) Supervision			
	(912) Demonstrating and Selling Expenses			
146	(913) Advertising Expenses			
147	(916) Miscellaneous Sales Expenses	14 thru 147)		
148	TOTAL Sales Expenses (Enter Total of lines 14	++ und (+/)		
	7. ADMINISTRATIVE AND GENERAL EXPEN			 Charles and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the s
150	Operation (920) Administrative and General Salaries		10,26	66,783
	(921) Office Supplies and Expenses		4,6	19,109
153	(Less) (922) Administrative Expenses Transfer	red-Credit		
 				
	1			

Nam	e of Respondent	This Report Is:	Date of Report	V (5
Ame	American Transmission Company LLC (1) X An Original (2) A Resubmission		(Mo, Da, Yr) 03/28/2002 Dec. 31, 200	
	ELECTR	C OPERATION AND MAINTENANCE	EXPENSES (Continued)	
If the	amount for previous year is not derived fr	om previously reported figures, ex	oplain in footnote	
Line	Account			Amount for
No.	(a)		Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPEN	SES (Continued)		1 (0)
155	(923) Outside Services Employed		4,214,8	71
156	(924) Property Insurance		497,8	
157	(925) Injuries and Damages		467,79	
158	(926) Employee Pensions and Benefits		3,926,52	
159	(927) Franchise Requirements		5,920,52	20
160	(928) Regulatory Commission Expenses		1,420,00	10
	(929) (Less) Duplicate Charges-Cr.		1,545,11	
162	(930.1) General Advertising Expenses		1,040,1	-
163	(930.2) Miscellaneous General Expenses		401,47	7
164	(931) Rents		1,009,093	
165	TOTAL Operation (Enter Total of lines 151 thru	164)	25,278,36	
166	Maintenance		23,270,30	III
167	(935) Maintenance of General Plant			
168	TOTAL Admin & General Expenses (Total of lin	es 165 thru 167)	25,278,36	7
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 1	26, 134, 141, 148, 168)	70,389,42	

NUMBER OF ELECTR	IC DEPARTMENT EMPLOYEES
The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special	construction employees in a footnote. 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	241
Total Part-Time and Temporary Employees	10
4. Total Employees	251

	of Respondent ican Transmission Company LLC	(1) X An Original (I	rate of Report Year of Report Mo, Da, Yr) Dec. 31, 200° 3/28/2002	1
	TRANS!	MISSION OF ELECTRICITY FOR OTHERS (Ancluding transactions referred to as 'wheeling'	ccount 456)	
autho 2. U: 3. Republic Provi any c 4. In LF - f interr LF, p out o SF -	eport all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public a authority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respondent column(d) enter a Statistical Classification for Long-term firm transmission service. "I rupted for economic reasons and is intendent of the contract. For short-term firm transmission service. It ervice is less than one year.	tility suppliers and ultimate customers. type of transmission service involving the authority that paid for the transmission second and in column (c) the company or pulsic authority. Do not abbreviate or truncate authority. Do not abbreviate or truncate and the swith the entities listed in column code based on the original contractual the Long-term" means one year or longer and ed to remain reliable even under adverse of the contract defined as the earliest date	e entities listed in column (a), (b) and (ervice. Report in column (b) the compolic authority that the energy was delive name or use acronyms. Explain in anns (a), (b) or (c) terms and conditions of the service as diffirm means that service cannot be conditions. For all transactions identified that either buyer or seller can unilate are the duration of each period of com	(c). any or vered to. a footnote follows: ified as rally get mitment
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Special megations transisives (NITS)			
	Adams Columbia Electric Coop	Alliant Energy Corp	Adams Columbia Electric Coop	RQ
3	Alliant Energy Corp	Alliant Energy Corporation	Alliant Energy Corp	os
4	Alliant Energy Corp	Ameren	Alliant Energy Corp	os
5	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp	SF
6	Alliant Energy Corp	Commonwealth Edison Co	Alliant Energy Corp	os

Name of Res	pondent	This Report Is:		Data of D		
American Tra	ansmission Company LLC	(1) X An Origina		Date of Report (Mo, Da, Yr)	Year of Report	
		(2) A Resubm	ission	03/28/2002	Dec. 31, 2001	
		NSMISSION OF ELECTRICITY (Including transactions re	FOR OTHERS (According	unt 456)(Continued)		
OS - for oth	ei seivice. Use inis cateni	DEV ORIN for those consises we	ا النسسساسة			
nonfirm serv	ice regardless of the lengt	th of the contract and service street	from designated w	out of less than an an	categories, such as	s all
he service i	n a footnote for each adjus	stment.	irom, acoignated ti	ills of less than one ye	ar. Describe the nat	ture
ND - for out-	of-period adjustment. Use	e this code for any accounting	adjustments or "tru	ie-uns" for service prov	idad in prior re-	
						ng
o. In column	າ (e), identify the FERC Ra	ite Schedule or Tariff Number	, On separate lines	, list all FERC rate sche	edules or contract	
- Report re	for the autotation	s for all single contract path, '	point to point" trans	smission service. In co	lumn (f), report the	
						lum
ontract.	o designation for the subst	ation, or other appropriate ide	ntification for where	energy was delivered	as specified in the	
eported in c	Olumn (h) must be in mear	megawatts of billing demand	that is specified in t	he firm transmission se	ervice contract. Den	nanc
	ordinin (ii) must be in mega	awatts. Footnote any demand	not stated on a me	egawatts basis and exp	lain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSEED	OF ENERGY	1
Schedule of ariff Number	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours		Lin
(e)	Designation) (f)	Designation) (g)	(MW)	Received	MegaWatt Hours Deliyered	No
		(9)	(h)	(i)	(j)	_
104	Various	Various			· · · · · · · · · · · · · · · · · · ·	
104	Various	Various	59	413,807	413,807	1
104	Various	Various	1,999	4,425	4,425	
104	Various	Various	 	50	50	
104	Various	Various		2,127,743	2,127,743	
104	Various	Various		1,006,627	1,006,627	
104	Various	Various		56,408	56,408	
104	Various	Various		200	200	
104	Various	Various		4,920	4,920	
104	Various	Various		50	50	
104	Various	Various		847,486	847,486	
	Various	Various		24,402	24,402	
	Various	Various		40,878	40,878	
	Various	Various		1,596	1,596	14
	Various	Various		73,640	73,640	15
	Various	Various		854	854	16
ļ	•	T GITOUS]	3,465	3,465	17

10,268

17,888,486

17,857,451

of Despendent	This Report Is:	Date of Report	Year of Report	
me of Respondent	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2001	
nerican Transmission Company LLC	(2) A Resubmission	03/28/2002		
TR	ANSMISSION OF ELECTRICITY FOR OTH (Including transactions reffered to	HERS (Account 456) (Continued of as 'wheeling')		
Report in column (i) and (i) the tot	al megawatthours received and deliver	red.		
In column (k) through (n) report the	ne revenue amounts as shown on bills	or vouchers. In column (k), p	provide revenues from dema	and
race related to the hilling demand	reported in column (h). In column (l).	provide revenues from energ	ly charges related to the	
ount of energy transferred. In col	umn (m), provide the total revenues fro	m all other charges on bills o	r vouchers rendered, includence in column (n) the total	ııı ıç
of period adjustments. Explain in	a a footnote all components of the amou e entity Listed in column (a). If no mon	unt snown in coluillin (III). Re	enter zero (11011) in colum	n
rge snown on bills rendered to the	e nature of the non-monetary settlemer	nt, including the amount and	type of energy or service	
dered				
Provide total amounts in column	(i) through (n) as the last Line. Enter "	TOTAL" in column (a) as the	Last Line. The total amount	nts
olumns (i) and (i) must be reported	ed as Transmission Received and Deliv	rered on Page 401, Lines 16	and 17, respectively.	
Footnote entries and provide ex	planations following all required data.			
•				
	REVENUE FROM TRANSMISSION OF	ELECTRICITY FOR OTHERS		
Demand Charges	REVENUE FROM TRANSMISSION OF Energy Charges	(Other Charges)	Total Revenues (\$)	
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	(k+l+m)	
	Energy Charges	(Other Charges)		
(\$) (k)	Energy Charges (\$)	(Other Charges) (\$)	(k+l+m)	
(\$) (k) 961,973	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	(k+l+m) (n)	
(\$) (k)	Energy Charges (\$) (i) 17,434	(Other Charges) (\$) (m) 44,016	(k+l+m) (n) 1,023,423	
(\$) (k) 961,973	Energy Charges (\$) (i) 17,434	(Other Charges) (\$) (m) 44,016	(k+l+m) (n) 1,023,423	
(\$) (k) 961,973	Energy Charges (\$) (i) 17,434	(Other Charges) (\$) (m) 44,016	(k+l+m) (n) 1,023,423	
(\$) (k) 961,973	Energy Charges (\$) (i) 17,434	(Other Charges) (\$) (m) 44,016	(k+l+m) (n) 1,023,423	
(\$) (k) 961,973	Energy Charges (\$) (i) 17,434	(Other Charges) (\$) (m) 44,016	(k+l+m) (n) 1,023,423	Lir
(\$) (k) 961,973	Energy Charges (\$) (i) 17,434	(Other Charges) (\$) (m) 44,016	(k+l+m) (n) 1,023,423	
(\$) (k) 961,973	Energy Charges (\$) (i) 17,434	(Other Charges) (\$) (m) 44,016	(k+l+m) (n) 1,023,423	

165,697,830

7,509,062

2,798,598

155,390,170

Nar	me of Respondent	This Report Is:	Deta (D	
Am	erican Transmission Company LLC	(1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
		(2) A Resubmission	03/28/2002	Dec. 31, 2001
		SMISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whee	RS (Account 456)	
1. 	Report all transmission of electricity, i. e.	wheeling provided for other clockric uti	1:4:	oinglities attack to
٠. ١	use a separate line of data for each disting	of type of transmission convice involving		umn (a) (b) and (c)
	vide the full name of each company or pul ownership interest in or affiliation the respondence of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company o			
• • •	Joidini (d) eriter a Statistical Classification	On code based on the original contract.	المناحة المستحة المنا	af i lle a series of 11
		DEO 10 IEMBIN FAIISNIA AVAN UNAAs adva		
	provide in a footnote the termination date of the contract.	of the contract defined as the earliest o	late that either buyer or s	eller can unilaterally get
or s	for short-term firm transmission service. service is less than one year.	use this category for all firm services,	where the duration of eac	ch period of commitment
	The state of the year.			
	D10	T		
ne	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy Delive	ered To Statistica
lo.	(Footnote Affiliation)	(Footnote Affiliation)	(Company of Publi (Footnote Affi	ic Authority) Classifi-
	, (a)	(b)	(rootilote Aili	liation) cation (d)
_	Alliant Energy Corp	Alliant Energy	Wisconsin Electric Powe	
_	Alliant Energy Corp	Commonwealth Edison Co	Wisconsin Electric Powe	er Co OS
	Alliant Energy Corp	Commonwealth Edison Co	Wisconsin Public Service	e Corp OS
	Ameren	Commonwealth Edison Co	Alliant Energy Corp	os
	Central Wisconsin Electric Coop	Alliant Energy Corporation	Central Wisconsin Electr	
	Consolidated Water Power Co	Alliant Energy Corporation	Wisconsin Public Service	
	Consolidated Water Power Co	Dairyland Power Cooperative	Wisconsin Public Service	· •
_	Consolidated Water Power Co	Dairyland Power Cooperative	Wisconsin Public Service	
-	Consolidated Water Power Co	Madison Gas & Electric Co	Wisconsin Public Service	
_		Xcel Energy	Wisconsin Public Service	•
	Consolidated Water Power Co	Xcel Energy	Wisconsin Public Service	•
_	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service	
_	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Service	
_	Consolidated Water Power Co	WPEK	Wisconsin Public Service	•
_	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Service	
16	0	Wisconsin Public Service Corp	Wisconsin Public Service	'
17		Michigan Electric Coord Systems	Wisconsin Electric Power	<u> </u>
		Control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro	MISCORSIII EIECTRIC POWE	Co OS
+				
. [3	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001
TRANSMIS	SSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as '\	G (Account 456)(Continued) wheeling')	
OS - for other service. Use this category on nonfirm service regardless of the length of the	ly for those services which cannot b ne contract and service from, design	e placed in the above-defi ated units of less than one	ined categories, such as all e year. Describe the nature of

- the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
1, 104	Various	Various		150	150	1
1, 104	Various	Various		4,124	4,124	2
1, 104	Various	Various		50	50	3
1, 179	Various	Various	13	36	36	4
1, 127	Various	Various	145	92,980	92,980	5
1, 200	Various	Various		3,690	3,690	6
1, 200	Various	Various		50,924	50,924	7
1, 200	Various	Various		29,965	29,965	8
1, 200	Various	Various		278	278	9
1, 200	Various	Various		101,200	101,200	10
1, 200	Various	Various		1,950	1,950	11
1, 200	Various	Various		29,464	29,464	12
1, 200	Various	Various		16,960	16,960	13
1, 200	Various	Various		50	50	14
1, 200	Various	Various		57,408	57,408	15
1, 200	Various	Various		29,218	29,218	16
1, 190	MECS	WEC		700	700	17
			10,268	17,888,486	17,857,451	1

Name of Respondent		Report Is:	Date of Repo	ort Year of Report	
American Transmission Company Ll	LC (1)	X An Original A Resubmis	(Mo, Da, Yr)	Dec. 31, 2001	
	TRANSMISSION OF T	FCTRICITY F	OR OTHERS (Account 456) (Confered to as 'wheeling')	tinued)	
8. Report in column (i) and (j) the 9. In column (k) through (n), report charges related to the billing demamount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported. 11. Footnote entries and provide	ort the revenue amour nand reported in colun column (m), provide to in in a footnote all con to the entity Listed in co the nature of the nor the intrough (n) as to orted as Transmission	nts as shown on (h). In colur the total revenumponents of the column (a). If nonetary set the last Line. Expressived and	n bills or vouchers. In column mn (I), provide revenues from ues from all other charges on the amount shown in column (molecularly settlement was mattered in column (a) a strength of Page 401 Line	energy charges related to the bills or vouchers rendered, inc.). Report in column (n) the tolade, enter zero (11011) in column type of energy or service	luding tal umn
Demand Charges			N OF ELECTRICITY FOR OTHEI	RS	
(\$)	Energy Char (\$) (I)	ges	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				-	
					-
213,776		3,928	9,82	6 227,53	0 5
475,213		19,583	22,65	LL1,00	
					+ 7
					8
					9
					10
					11
					12
					13
					14
					15
					16 17
155,390,170		2,798,598	7,509,062	165,697,830	-

American Transmission Company LLC (2) A Resubmission Of State A Resubmission State A Resubmission State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State S	Name	of Respondent	This Report Is:	Date of Report Year of R	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as wheeling) 1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered from the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a foo any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as folic LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified by out of the contract. 5. For for short-term firm transmission service. Use this category for all firm services, where the duration of each period of committre for service is less than one year. 1. Edison Sault Electric Co Michigan Electric Cood Sys 1. Energy Received From (Company of Public Authority) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Affiliation) (Footnote Af		•	(1) X An Original	(Mo, Da, Yr) 03/28/2002 Dec. 31,	2001
(including transactions referred to as wheeling) 1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a foo any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as folic term firm transmission service. "Long-term" means one year or longer and "firm" means stat service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitm for service is less than one year. Line (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (c) (c) 1 Edison Sault Electric Co Michigan Electric Coord Sys Edison Sault Electric Co Sp. F. Alliant Energy Corp 3 GEN-SYS Energy Dairyland Power Cooperative Alliant Energy Corp 4 Medison Gas & Electric Co Alliant Energy Corporation Madison Gas & Electric Co Sp. Madison Gas & Electric Co Commonwealth Edison Co Madison Gas &		TPANS	MISSION OF FLECTRICITY FOR OTHER	S (Account 456)	
authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a foo any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as folic LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitm for service is less than one year. Line (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Company of Public Authority) (Footnote Affiliation) (a) (b) (c) 1 Edison Sault Electric Co Michigan Electric Cood Sys Edison Sault Electric Co RQ 2 GEN-SYS Energy Dailyland Power Cooperative Alliant Energy Corp SF 4 Kiel Utilities Alliant Energy Corp Alliant Energy Corp SF 4 Kiel Utilities Alliant Energy Corp Alliant Energy Corp SF Madison Gas & Electric Co Commonwealth Edison C			(Including transactions referred to as whee	ling')	the second lie
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11 Imaginoti dad a modilo do		Martin O 8 Floorie Co	Wisconsin Public Service Corp	Madison Gas & Electric Co	os

Name of Respondent	This Report Is:	Dota of Day	
American Transmission Company LLC	(1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmission	03/28/2002	Dec. 31,
TRANSM	IISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as 'v	(Account 456)(Continued)	
nonfirm service regardless of the length of	nly for those services which cannot be the contract and service from design	a placed in the above 1 c	
in a roothold for each adjustifier	III.		
AD - for out-of-period adjustment. Use this	code for any accounting adjustments	or "true-ups" for sonios	provided in misses at

- years. Provide an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.
1, 54	Various	Various	114	824,379	824,379	1
1, 132	Various	Various	15	23,344	23,344	
1, 132	Various	Various		48	25,544	
1, 102	Various	Various	11	78,545	78,545	
1, 86	Various	Various	517	80	70,545	
1, 86	Various	Various		10,755	10,755	
1, 86	Various	Various		20,820	20,820	
1, 86	Various	Various		131,399	131,399	
1, 86	Various	Various		48,656		
1, 86	Various	Various	 	45,030	48,656	
, 86	Various	Various		7,659	45	
, 86	Various	Various		84,082	7,659	
, 86	Various	Various		5,177	84,082	
, 86	Various	Various	 	10,305	5,177	13
, 86	Various	Various			10,305	
, 86	Various	Various		45,033 181,832	45,033	15
, 86	Various	Various			181,832	
				8,766	8,766	17
			10,268	17,888,486	17,857,451	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Company LL	(2) A Resubmiss	sion 03/28/2002	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	R OTHERS (Account 456) (Continue	ed)	
9. Deport in column (i) and (i) the	total megawatthours received and o			
 Report in column (i) and (j) the In column (k) through (n) reno 	rt the revenue amounts as shown or	n bills or vouchers. In column (k)), provide revenues from dema	and
charges related to the billing demi	and reported in column (h). In colum	nn (I), provide revenues from ene	ergy charges related to the	
amount of energy transferred. In	column (m), provide the total revenu	es from all other charges on bills	s or vouchers rendered, includ	ling
out of period adjustments. Explai	n in a footnote all components of the	e amount shown in column (m). 🗆	Report in column (n) the total	
charge shown on bills rendered to	the entity Listed in column (a). If no	o monetary settlement was made	e, enter zero (11011) in colum	n
	the nature of the non-monetary set	llement, including the amount an	d type of energy or service	
rendered.	mn (i) through (n) as the last Line. E	Entor "TOTAL" in column (a) as t	he Last Line. The total amou	nts
10. Provide total amounts in colu	orted as Transmission Received and	Delivered on Page 401 Lines 1	6 and 17, respectively.	
11 Footnote entries and provide	explanations following all required d	lata.	,	
11. 1 doubte office and provide	companies to the state of the state of			
				1
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$) (m)	(k+l+m)	1
(k) 1,719,031	(1)	(11)	(n)	No.
	33 315	85,654	(n) 1,838,000	1
	33,315 15,472	85,654 51,953	1,838,000	1
1,192,982	33,315 15,472	85,654 51,953		No.
		51,953	1,838,000	No. 1 2
1,192,982	15,472	51,953	1,838,000 1,260,407	No. 1 2 3
1,192,982 165,093	15,472 3,144	51,953 8,216	1,838,000 1,260,407 176,453	No. 1 2 3 4 5 6
1,192,982 165,093	15,472 3,144	51,953 8,216	1,838,000 1,260,407 176,453	No. 1 2 3 4 5 6 7
1,192,982 165,093	15,472 3,144	51,953 8,216	1,838,000 1,260,407 176,453	No. 1 2 3 4 5 6 7 8
1,192,982 165,093	15,472 3,144	51,953 8,216	1,838,000 1,260,407 176,453	No. 1 2 3 4 5 6 7 8 9
1,192,982 165,093	15,472 3,144	51,953 8,216	1,838,000 1,260,407 176,453	No. 1 2 3 4 5 6 6 7 8 9 10
1,192,982 165,093	15,472 3,144	51,953 8,216	1,838,000 1,260,407 176,453	No. 1 2 3 4 5 6 7 8 9

165,697,830

7,509,062

2,798,598

155,390,170

Am	ne of Respondent	This Report Is:	Date of Report Year of Report	
	erican Transmission Company LLC	(1) X An Original	(Mo. Da. Yr)	
		(2) A Resubmission	03/28/2002 Dec. 31,	2001
		ISMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as whe	RS (Account 456)	
1. /	Report all transmission of electricity, i. e.,	wheeling, provided for other electric ut	ilitios cooperatives	
۷. د	use a separate line of data for each distin	ct type of transmission conting involving	and the amount of the second	ad (a)
				in a footnot
•••	column(d) enter a Statistical Classificati	Of Code based on the original contract	ual tamas and an usual second	as follows:
	provide in a footnote the termination date of the contract.			
۶F -	for short-term firm transmission service.	Use this category for all firm services	whore the direction of a line	
or s	ervice is less than one year.	and category for all little services,	where the duration of each period of co	mmitment
	· · · · · · · · · · · · · · · · · · ·			
	Downst D.			
ne	Payment By (Company of Public Authority)	Energy Received From	Energy Delivered To	Statistic
lo.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority)	Classifi
	(a)	(b)	(Footnote Affiliation)	cation
_	Madison Gas & Electric Co	Madison Gas & Electric Co	Wisconsin Electric Power Co	(d)
2	Madison Gas & Electric Co	1		ing.
		Wisconsin Electric Power Co		os
	Madison Gas & Electric Co	Wisconsin Electric Power Co Commonwealth Edison Co	Wisconsin Electric Power Co	os
3	Madison Gas & Electric Co Madison Gas & Electric Co	Commonwealth Edison Co	Wisconsin Electric Power Co Wisconsin Public Service Corp	OS SF
3	·	Commonwealth Edison Co Commonwealth Edison Co	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS
3 4 5	Madison Gas & Electric Co	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS SF
3 4 5 6	Madison Gas & Electric Co Manitowoc Public Utilities	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS SF OS
3 4 5 6 7	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS SF OS SF
3 4 5 6 7 8	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Commonwealth Edison Co	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS SF OS
3 4 5 6 7 8 9	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Commonwealth Edison Co Wisconsin Electric Power Co	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS SF OS SF
3 4 5 6 7 8 9	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Commonwealth Edison Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS SF OS SF OS
3 4 5 6 7 8 9 9	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Commonwealth Edison Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS SF OS SF OS SF
3 4 5 6 7 8 9 10 111	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Oconto Falls Water & Light	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Commonwealth Edison Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Electric Power Co	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS SF OS SF OS SF
3 4 5 6 7 8 8 9 10 11 11 12 (13 13 1	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Oconto Falls Water & Light Pardeeville	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Commonwealth Edison Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS SF OS SF OS SF OS OS SF OS
3 4 5 6 7 8 9 10 111 112 (113 114 114 114 114 114 114 114 114 114	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Oconto Falls Water & Light Pardeeville Prairie du Sac	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Commonwealth Edison Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Electric Power Co GEN~SYS Energy Alliant Energy Corporation	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Oconto Falls Water & Light Com	OS SF OS SF OS SF OS SF RQ RQ
3 4 5 6 7 8 9 110 111 112 (113 114 115 115 1	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Oconto Falls Water & Light Pardeeville Prairie du Sac Rock County Electric Coop	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Commonwealth Edison Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Electric Power Co GEN-SYS Energy	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Oconto Falls Water & Light Com Pardeeville Prairie du Sac	OS SF OS SF OS SF OS RQ RQ
3 4 5 6 7 8 9 110 111 112 113 114 115 116 5	Madison Gas & Electric Co Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Manitowoc Public Utilities Oconto Falls Water & Light Pardeeville Prairie du Sac	Commonwealth Edison Co Commonwealth Edison Co Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Commonwealth Edison Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Electric Power Co GEN~SYS Energy Alliant Energy Corporation	Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Oconto Falls Water & Light Com Pardeeville	OS SF OS SF OS SF OS SF RQ RQ

Name of Respo	ndent	This Report Is: (1) X An Original		ate of Report No, Da, Yr)	Year of Report Dec 31 2001	
American Trans	smission Company LLC	(2) A Resubmis	sion 03	3/28/2002	Dec. 31, 2001	
	TRAN	SMISSION OF ELECTRICITY F	OR OTHERS (Accoun	t 456)(Continued)		
		(Including transactions rei	rered to as wheeling)	in the above defined	antogorion such as (
OS - for other	service. Use this categor	y only for those services which	ch cannot be placed	in the above-defined	r Describe the natu	ire of
		of the contract and service fr	om, designated unit	s of less than one yea	II. Describe the natu	
ine service in	a footnote for each adjust	ment. this code for any accounting a	adjustments or "true	-ups" for service prov	ded in prior reporting	1
AD - 101 Out-or	e an explanation in a foot	note for each adjustment.	adjuotinomio or true			
5. In column	(e), identify the FERC Rat	e Schedule or Tariff Number,	On separate lines,	list all FERC rate sch	dules or contract	
designations i	under which service, as id-	entified in column (d), is provi	ided.			
6 Report rec	eint and delivery locations	for all single contract path, "i	point to point" transi	nission service. In co	lumn (f), report the	
designation fo	r the substation, or other	appropriate identification for v	vhere energy was re	eceived as specified in	the contract. In colu	nmı
	designation for the substa	tion, or other appropriate ider	ntification for where	energy was delivered	as specified in the	
contract.	valuman (h) tha numbar of r	megawatts of billing demand t	hat is specified in th	ne firm transmission se	ervice contract. Dem	and
7. Report in c	Jump (h) must be in meas	watts. Footnote any demand	not stated on a me	nawatts basis and ext	olain.	
oponou iii oo	iaiiii (ii) iiias as ar iiisga					
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number	Designation)	Designation)	(MW)	Received	Delivered (j)	
(e)	(f)	(g)	(h)	28		
1, 86	Various	Various		90		
1, 86	Various	Various		80		
1, 86	Various	Various				-
1, 86	Various	Various		10		1
l, 191	Various	Various	84	37,33		
1, 191	Various	Various		13		↓
1, 191	Various	Various		2,77		1
1, 191	Various	Various		47		
1, 191	Various	Various		4,23	<u> </u>	
1, 191	Various	Various		61		
1, 191	Various	Various		1,76		
1, 125	Various	Various	6	,		
1 129	Various	Various	4	20,83	3 20,833	3 1:

Various

Various

Various

Various

39,779

78,955

136,021

17,888,486

13,755

12

23

10,268

39,779

78,955

136,021

13,755

17,857,451

14

15

16

17

1, 106

1, 110

1, 46

1, 50

Various

Various

Various

Various

American Transmission Company Li	This Report Is: (1) X An Original (2) A Resubmissio	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	TRANSMISSION OF FLECTRICITY FOR	OTHER WAS A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE	Dec. 31, 2001	
charges related to the billing demander of energy transferred. In out of period adjustments. Explaining the shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (i) must be reported.	(Including transactions refference total megawatthours received and deligner the revenue amounts as shown on be and reported in column (h). In column column (m), provide the total revenues in in a footnote all components of the argothe entity Listed in column (a). If no may the nature of the non-monetary settlen mm (i) through (n) as the last Line. Enterorted as Transmission Received and Detection of the properties of the explanations following all required data	ivered. ills or vouchers. In column (k (I), provide revenues from end from all other charges on bills mount shown in column (m). In nonetary settlement was made nent, including the amount an er "TOTAL" in column (a) as the	ergy charges related to the sor vouchers rendered, inclus Report in column (n) the totale, enter zero (11011) in column type of energy or service	uding Il mn
Domard Ob.	REVENUE FROM TRANSMISSION O	F ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line
202.000				- :
383,683	10,407	17,842	411,932	
				(
				7
				8
				ç
				10
47,854	1,937	2,723	52,514	11
58,483	1,047	2,723 2,616	52,514 62,146	11 12
58,483 111,519	1,047 2,088	2,616 4,988	52,514 62,146 118,595	11 12
58,483 111,519 194,369	1,047 2,088 3,616	2,616 4,988 8,788	62,146	11 12 13
58,483 111,519	1,047 2,088 3,616 6,559	2,616 4,988 8,788 16,697	62,146 118,595 206,773 396,643	11 12 13 14 15
58,483 111,519 194,369 373,387	1,047 2,088 3,616	2,616 4,988 8,788	62,146 118,595 206,773	10 11 12 13 14 15 16

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
	ican Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec. 31,	01
	• •	(2) A Resubmission MISSION OF ELECTRICITY FOR OTHER	*		
	(Including transactions referred to as 'whee	eling')		
1. R	eport all transmission of electricity, i. e., w	heeling, provided for other electric uti	lities, cooperatives, mui	nicipalities, other	public
autho	prities, qualifying facilities, non-traditional	utility suppliers and ultimate customer	'S. a the entities listed in co	olumn (a) (h) and	l (c)
2. U	se a separate line of data for each distinct eport in column (a) the company or public	type of transmission service involving	y me emmes iisteu iii oo oo service - Renort in co	Jumn (a), (b) and Jumn (b) the com	nany or
3. Ki nubli	eport in column (a) the company of public c authority that the energy was received fi	om and in column (c) the company of	r public authority that th	e energy was del	ivered to.
Provi	de the full name of each company or publ	ic authority. Do not abbreviate or tru	ncate name or use acro	nyms. Explain in	a footnote
anv d	ownership interest in or affiliation the response	ondent has with the entities listed in c	olumns (a), (b) or (c)		
4. In	column(d) enter a Statistical Classificatio	n code based on the original contract	ual terms and condition	s of the service a	s follows:
LF - 1	for Long-term firm transmission service. "	Long-term" means one year or longer	and "firm" means that	service cannot be	tified as
inten	rupted for economic reasons and is intend provide in a footnote the termination date of	eg to remain reliable even under adv	erse conditions. For all date that either hover o	r seller can unilate	erally get
	rovide in a footnote the termination date of the contract.	or the contract defined as the earliest	date that entre buyer of	. Johor Jan armat	u., yu.
SF -	for short-term firm transmission service.	Jse this category for all firm services,	where the duration of e	each period of cor	nmitment
	ervice is less than one year.				
	•				
	Payment By	Energy Received From		elivered To	Statistica
Line		(Company of Public Authority)	(Company of P	البطائم كالمراكب المالي	
Nia I	(Company of Public Authority)				1
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation)	Classifi- cation (d)
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)		Affiliation)	cation
	(Footnote Affiliation) (a) Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation	(Footnote (c	Affiliation) c) wer Co	(d)
1 2	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b)	(Footnote	Affiliation) wer Co wer Co	cation (d) SF
1 2 3	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation	(Footnote (c) Upper Peninsula Pov Upper Peninsula Pov	Affiliation) c) wer Co wer Co wer Co	cation (d) SF OS
1 2 3 4	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co	Upper Peninsula Pou Upper Peninsula Pou Upper Peninsula Pou Upper Peninsula Pou	Affiliation) wer Co wer Co wer Co wer Co wer Co	cation (d) SF OS OS
1 2 3 4 5	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov	Affiliation) Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co	cation (d) SF OS OS OS
1 2 3 4 5	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov	Affiliation) Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co	cation (d) SF OS OS OS OS
1 2 3 4 5	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative Wisconsin Electric Power Co	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov	Affiliation) wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co	cation (d) SF OS OS OS OS SF
1 2 3 4 5 6	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative Wisconsin Electric Power Co Wisconsin Electric Power Co	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov	Affiliation) Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co	cation (d) SF OS OS OS OS SF OS
1 2 3 4 5 6 7 8	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative Wisconsin Electric Power Co Wisconsin Electric Power Co	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov	Affiliation) Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co	cation (d) SF OS OS OS OS SF OS SF OS SF RQ
1 2 3 4 5 6 7 8	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov	Affiliation) Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co	cation (d) SF OS OS OS OS SF OS SF OS SF OS SF OS OS
1 2 3 4 5 6 7 8 9	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov	Affiliation) Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co	cation (d) SF OS OS OS OS SF OS SF OS RQ OS
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Washington Island Electric Coop Wisconsin Electric Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Misconsin Public Service Corp Madison Gas & Electric Co	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Mashington Island E	Affiliation) c) wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co co co wer Co wer Co wer Co co co co co co co co co co co co co co	cation (d) SF OS OS OS OS SF OS SF OS SR OS OS OS
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Washington Island Electric Coop Wisconsin Electric Power Co Wisconsin Electric Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Misconsin Public Service Corp Misconsin Public Service Corp Misconsin Electric Co Wisconsin Electric Co	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Washington Island E Madison Gas & Elect Madison Gas & Elect	Affiliation) c) wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co clectric Coop ctric Co cover Co	cation (d) SF OS OS OS OS SF OS SF OS SF OS SF OS SF SF SS SF SS SF SS SF SS SF SS SF SS SF
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Washington Island Electric Coop Wisconsin Electric Power Co Wisconsin Electric Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Misconsin Public Service Corp Misconsin Public Service Corp Madison Gas & Electric Co Wisconsin Electric Power Co Alliant Energy Corporation	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov	Affiliation) Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co Wer Co	cation (d) SF OS OS OS OS SF OS RQ OS OS OS SF LF
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliation) (a) Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Washington Island Electric Coop Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co	(Footnote Affiliation) (b) Alliant Energy Corporation Alliant Energy Corporation Commonwealth Edison Co Madison Gas & Electric Co Dairyland Power Cooperative Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Misconsin Public Service Corp Misconsin Public Service Corp Misconsin Public Service Corp Misconsin Electric Co Wisconsin Electric Power Co Alliant Energy Corporation Commonwealth Edison Co	Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Upper Peninsula Pov Usper Peninsula Pov Upper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov Usper Peninsula Pov	Affiliation) c) wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co wer Co clectric Coop ctric Co cower Co cower Co cower Co cower Co cower Co cower Co cower Co cower Co cower Co cower Co cower Co cower Co cower Co cower Co cower Co	cation (d) SF OS OS OS OS SF OS SF OS SF OS SF OS SF SF SS SF SS SF SS SF SS SF SS SF SS SF

17 Wisconsin Electric Power Co

Name of Respondent	This Report Is:		
American Transmission Company LLC	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2002	Year of Report Dec. 31, 2001
TRANSMISS OS - for other service. Use this category only	ION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as w	(Account 456)(Continued) vheeling')	

- nonfirm service. Use this category only for those services which cannot be placed in the above-defined categories, such as all the service in a footnote for each adjustment.
- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting service an explanation in a footnote for each adjustment.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
1, 182	Various	Various	130	66,007	66,007	1 1
1, 182	Various	Various		633	633	
	Various	Various		1,115		1
1, 182	Various	Various		408	1,115	
1, 182	Various	Various	 	4,611	408	1 '
1, 182	Various	Various		273,495	4,611	
1, 182	Various	Various		3.699	273,495	
1, 182	Various	Various			3,699	
1, 182	Various	Various		190,191	190,191	
l, 131	Various	Various	 	3,320	3,320	
, 48	Various	Various	1070	9,329	9,329	10
, 48	Various	Various	4,870	25	25	11
, 48	Various	Various		20	20	12
, 48	Various	Various		24,093	24,093	13
	√arious	Various		998,955	998,955	14
	Various			136,615	136,615	15
	√arious	Various		493,523	493,523	16
,	various	Various		770	770	17
			10,268	17,888,486	17,857,451	

	This Report Is:	Date of Report	Year of Report	
Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2001	1
American Transmission Company LLC		03/28/2002		
	TRANSMISSION OF ELECTRICITY FOR OT (Including transactions reffered to	HERS (Account 456) (Continued to as 'wheeling'))	
O. Danadia calumn (i) and (i) that	otal magawatthours received and delive	ered.		.
O In antiuma (b) through (a) report	the revenue amounts as shown on bills	s or vouchers. In column (K), I	provide revenues from dema	and
ale annua a natastant ta tha hilling domos	nd reported in column (h) . In column (l).	. provide revenues from energ	ay charges related to the	1
amount of anormy transformed. In a	olumn (m), provide the total revenues tro	om all other charges on bills c	or vouchers rendered, miciaa	ing
and as a marked additionance to Evaluin	in a footpote all components of the amo	ount snown in Column time in		1.
shares shown on bills randared to t	the entity Listed in column (a). It no mor	netary settlement was made,	effer zero (11011) in colum	''
	the nature of the non-monetary settleme	ent, including the amount and	type of energy of service	- 1
rendered.	nn (i) through (n) as the last Line. Enter	"TOTAL" in column (a) as the	Last Line. The total amour	nts
10. Provide total amounts in column	rted as Transmission Received and Deli	ivered on Page 401, Lines 16	and 17, respectively.	- 1
In columns (i) and (j) must be report	explanations following all required data.			
11. 1 Optiole entites and provide a	Apranauono tenerimi g			
				1
	REVENUE FROM TRANSMISSION OF	ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m) (n)	No.
(k)	(1)	(m) 41,355	3,052,468	1
2,988,054	23,059	41,355	0,002,100	2
				3
				4
				5
				6
				7
				8
				9
19,707	411	1,037	21,155	<u> </u>
66,725,283	1,274,259	3,269,809	71,269,351	11
55,726,255				12
				13

14 15 16

165,697,830

7,509,062

2,798,598

155,390,170

Nar	ne of Respondent			
		This Report Is: (1) X An Original	Date of Report Ye	ear of Report
	erican Transmission Company LLC	(2) A Resubmission		ec. 31,2001
	TRAN	SMISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as whee	RS (Account 456)	
1.	Report all transmission of electricity i. e.	wheeling provided for other aleast in the	eling')	
	Report all transmission of electricity, i. e., horities, qualifying facilities, non-traditiona			
۷. ۱	use a separate line of data for each distin	ct type of transmission convice involving	4 4ha a a 4111 11 - 4 - 4 - 4 - 4	(a) (b) and ()
				Explain in a footnote
	n column(d) enter a Statistical Classificati for Long-term firm transmission service.			
	The second fill of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	DED III (BIII3II) (BII3NIA AVAN UNDOE Adva		
		of the contract defined as the earliest d	ate that either haver or coller	ctions identified as
}⊢ - 05 6	for short-term firm transmission service.	Use this category for all firm services, v	where the duration of each pe	riod of commitment
א וכ	service is less than one year.			nou or community
ne	Payment By	Energy Received From	Energy Delivered 1	- Ta
lo.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority)	(Company of Public Aut	o Statistical hority) Classifi-
	(Footilote Affiliation)	(Footnote Affiliation)	(Footnote Affiliation	n) cation
1	Wisconsin Electric Power Co	Michigan Electric Coord Sys	(c)	(d)
_	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric Power Co	SF
$\overline{}$	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric Power Co	LF
	Wisconsin Electric Power Co	Madison Gas & Electric Co	Wisconsin Electric Power Co	os
_	Wisconsin Electric Power Co	Xcel Energy	Wisconsin Electric Power Co	os
_	Wisconsin Electric Power Co	Xcel Energy	Wisconsin Electric Power Co	SF
	Wisconsin Electric Power Co		Wisconsin Electric Power Co	os
	Wisconsin Electric Power Co	Upper Peninsula Power Co Wisconsin Electric Power Co	Wisconsin Electric Power Co	os
	Wisconsin Electric Power Co		Wisconsin Electric Power Co	SF
	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	os
_	140	Wisconsin Public Service Corp	Wisconsin Electric Power Co	SF
	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Power Co	LF
	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Wisconsin Electric Power Co	os
	AR	Madison Gas & Electric Co	Alliant Energy Corp	os
	A.C	Wisconsin Public Service Corp	Madison Gas & Electric Co	os
	46	Alliant Energy Corporation	Wisconsin Electric Power Co	SF
_	Mineral D. I.I. D.	Alliant Energy Corporation	Wisconsin Electric Power Co	LF
"	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Power Co	os
T	OTAL			

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
American Transmission Company LLC	(2) A Resubmission	03/28/2002	200.01,
	ISSION OF ELECTRICITY FOR OTHERS (Including transactions reffered to as 'w		
OS - for other service. Use this category o nonfirm service regardless of the length of	nly for those services which cannot be the contract and service from, designa	e placed in the above-def ated units of less than on	ined categories, such as all e year. Describe the nature of
the service in a footnote for each adjustme	nt.		
AD - for out-of-period adjustment. Use this	code for any accounting adjustments	or "true-ups" for service	provided in prior reporting
years. Provide an explanation in a footnote 5. In column (e), identify the FERC Rate S	chedule or Tariff Number. On separate	e lines, list all FERC rate	schedules or contract
designations under which service, as identi-	fied in column (d), is provided.		
6. Report receipt and delivery locations for	all single contract path, "point to poin	t" transmission service.	In column (f), report the
designation for the substation, or other app	ropriate identification for where energy	y was received as specif	ied in the contract. In column
(g) report the designation for the substation	i, or other appropriate identification for	r wnere energy was deliv	rered as specified in the

contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
1, 48	Various	Various		199,074	199,074	1
1, 48	Various	Various		218,885	218,885	2
1, 48	Various	Various		1,935	<u> </u>	
1, 48	Various	Various		16,922	16,922	4
1, 48	Various	Various		8,999		
1, 48	Various	Various		301,814		
1, 48	Various	Various		3,202		┼ ──
1, 48	Various	Various		400	400	8
1, 48	Various	Various		2,253		
1, 48	Various	Various		364,601	364,601	
1, 48	Various	Various		180,800		
1, 48	Various	Various		37,304		+
1, 100	Various	Various	485	205		
1, 100	Various	Various		160		1
1, 100	Various	Various		776,936		
1, 100	Various	Various		66,905		
1, 100	Various	Various		1,952	1,952	2 17
			10,268	17,888,486	17,857,45	1

Name of Respondent	This Report Is:	Date of Report	Year of Report	
American Transmission Company I	I (2) I IA Resubmi	ission 03/28/2002	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continuities of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the	nued)	
8. Report in column (i) and (j) the	ne total megawatthours received and	dolivored		
9. In column (k) through (n), rec	ort the revenue amounts as shown o	on hille or youghers. In asternal	k), provide revenues from de	mana
3 I - I - I - I - I - I - I - I - I	RIGINA LEDOREA III COMITIN III) - IN COM	mn (II) provido rovonica filia -		
and and or orioigy transferred, if	H CUIUINH IIIII DINVINE INE INIZI IZVAN	LIGG trops oil other changes and I'll		uding
Parisa adjactificities, EXDIG	all III a loolloin all commonante of th	O amount charge in anti ()	D	_
(n). Provide a footnote explainir	to the entity Listed in column (a). If r ng the nature of the non-monetary se	10 monetary settlement was mad	de, enter zero (11011) in colu	ımn
Provide total amounts in col	umn (i) through (n) as the last Line.	Enter "TOTAL" in column (a) as	the Last Line. The total ame	
the the difference for the local	voiteu as mansimissium kacaivan an	n Delivered on Dece 401 Illes	16 and 17 respectively	unts
 Footnote entries and provide 	e explanations following all required	data.	re and 17, respectively.	
D	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS	3	
Demand Charges (\$)	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(k)	(\$) (i)	(\$) (m)	(k+l+m)	No.
	· ·	(11)	(n)	┧—
				1 -
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6,811,439	145,010	364,004	7,320,453	
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155,390,170	2 700 700			
	2,798,598	7,509,062	165,697,830	

Name of Respondent

ama	of Respondent	This Report Is:	Date of Report Year of Repo	
		(1) X An Original	(Mo, Da, Yr) 03/28/2002 Dec. 31,2	001
men	can Transmission Company LLC	(2) A Resubmission MISSION OF ELECTRICITY FOR OTHERS		
	(1	including transactions referred to as wheeli	ng)	
utho Use Provi Provi Iny o Interr F, p	eport all transmission of electricity, i. e., where the contraction of electricity, i. e., where the contraction of each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or public electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric electric	tility suppliers and ultimate customers type of transmission service involving authority that paid for the transmission om and in column (c) the company or ic authority. Do not abbreviate or truncondent has with the entities listed in con code based on the original contractu Long-term" means one year or longer and to remain reliable even under advent the contract defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest defined as the earliest	the entities listed in column (a), (b) are service. Report in column (b) the column (b) the column (b) the column (b) that the energy was dicate name or use acronyms. Explain lumns (a), (b) or (c) al terms and conditions of the service and "firm" means that service cannot listed that either buyer or seller can united.	nd (c). mpany or elivered to. in a footnote as follows: be entified as aterally get
	r the contract. for short-term firm transmission service. Lervice is less than one year.	Jse this category for all firm services, v	where the duration of each period of c	ommitment
ine	Fayment By (Company of Public Authority) (Footnote Affiliation)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistica
ine	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation)	Statistica Classifi- cation
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Name of Res		This Report Is:		Date of Report	V (0	
American Tra	ansmission Company LLC	(1) X An Origin		(Mo, Da, Yr)	Year of Report	
	TRAN	(2) A Resubn	nission	03/28/2002	Dec. 31, 2001	
		ISMISSION OF ELECTRICITY (Including transactions i	reffered to as 'wheel	count 456)(Continued)		
OS - for other	er service. Use this categor	v only for those services wh	sich connat ha at-		d ootonering	
nontirm serv	rice regardless of the length	of the contract and service	from, designated	units of less than one vi	u calegories, such as	s all
AD - for out	n a footnote for each adjust	ment.	·	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	oar. Describe the ha	lure of
vears. Provi	ide an explanation in a footr	this code for any accounting	adjustments or "	true-ups" for service pro	vided in prior reporting	na
5. In column) (e), identify the FFRC Rate	10te for each adjustment.			, -,	
		e Schedule or Tariff Number entified in column (d), is pro-				
or idehourte	ceipt and delivery locations	for all single contract noth	Umminakat. co. c	mominatas and the		ľ
(g) report the	e designation for the substat	tion, or other appropriate ide	entification for whe	s received as specified ere energy was delivered	in the contract. In co	lumn
reported in c	column (n) the number of m	negawatts of billing demand	that is specified in	n the firm transmission s	service contract. Der	mand
oportod III o	ordinin (in) must be in megav	vatts. Footnote any demand	d not stated on a r	negawatts basis and ex	plain.	, indiring
EEDO D-4						-
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery	Billing	TRANSFER	R OF ENERGY	
Tariff Number	Designation)	(Substation or Other Designation)	Demand	MegaWatt Hours	MegaWatt Hours	Line
(e)	(f)	(g)	(MW) (h)	Received	Delivered	No.
, 100	Various	Various	 	440,20	(j) 9 440.204	
, 100	Various	Various		43,179	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
, 100	Various	Various		175,462		+
, 100	Various	Various		320		
, 100	Various	Various		1,140	020	1
, 100	Various	Various		28,814		
	Various	Various		692,350		
100	Various	Various		64,151		
100	Various	Various		21,201		
	Various	Various		1,275	21,201	
	Various	Various		20	1,2.0	
	Various	Various	1,77			
52	Various	Various	 	14		1
	Various	Various				
52	Various	Various	 	614	614	
52	Various	Various		73		
52	Various	Various		150		16
			1	16,615	16,615	17
			10,268	17,888,486	17,857,451	

Name of Respondent		This Report Is:		e of Report	Year of Report	
American Transmission Company LLC		1) X An Original	رمم ا	, Da, Yr) 28/2002	Dec. 31, 2001	ĺ
	TO A NOVIDERION (2) A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A Resubmission A R	OTHERS (Account		d)	
	(Inclu	ding transactions relief	red to as write ing)			
B. Report in column (i) and (j) the column (k) through (n), report tharges related to the billing demanded amount of energy transferred. In column (i) period adjustments. Explain tharge shown on bills rendered to in). Provide a footnote explaining endered. 10. Provide total amounts in column columns (i) and (j) must be reported.	t the revenue amend reported in conclumn (m), proving in a footnote all the entity Listed the nature of the mn (i) through (n) tred as Transmis	nounts as shown on column (h). In column ide the total revenue components of the in column (a). If no e non-monetary settle as the last Line. En ssion Received and	bills or voucners. In (I), provide revenues from all other cha amount shown in commonetary settleme ement, including the other "TOTAL" in col Delivered on Page	irges from ener irges on bills blumn (m). R nt was made, e amount and umn (a) as th	or vouchers rendered, included to the control of the column (n) the total of the column, enter zero (11011) in column the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column	ding In
-				OD OTUEDO		
		ROM TRANSMISSION	OF ELECTRICITY	OR OTHERS	Total Revenues (\$)	Line
Demand Charges (\$)		Charges (\$)	(Other Charg	es)	(k+l+m) (n)	No.
(k)		(1)	(m)		(11)	1
						2
						3
						4
						5
						6
						7
						1 8
						9
						10
						11
0,000,017		520,108		1,314,196	26,516,32	1 12
24,682,017						13
						14
						15
		· ·				

2,798,598

17

165,697,830

7,509,062

155,390,170

1	me of Respondent	This Bonot Is:		
An	nerican Transmission Company LLC	This Report Is: (1) X An Original	Date of Report Yea (Mo, Da, Yr)	r of Report
<u> </u>		(2) A Resubmission	03/28/2002 Dec	. 31, 2001
	TRAN	ISMISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as wheel	RS (Account 456)	
1.	Report all transmission of electricity, i. e.	wheeling provided for other cleatric util	1041	
, - -	ose a separate line of data for each distin	Ct type of transmission convice involving	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	N (1)
				r was delivered to. Explain in a footnote
4.	ownership interest in or affiliation the response of column(d) enter a Statistical Classification	oondent has with the entities listed in co	olumns (a), (b) or (c)	- Aprount in a look lote
	·· •••••••••••••••••••••••••••••••••••	On code based on the eniminal action to	• •	service as follows:
inte	for Long-term firm transmission service. rrupted for economic reasons and is inten-	Long-term means one year or longer	and "firm" means that service o	annot be
	rrupted for economic reasons and is inten- provide in a footnote the termination date of the contract.			
out	of the contract.	of the contract defined as the earliest of	date that either buyer or seller ca	an unilaterally get
SF -	for short-term firm transmission service. service is less than one year.	Use this category for all firm services	where the duration of a	
for s	ervice is less than one year.	taregory for all firm activities,	where the duration of each perio	od of commitment
ine	Payment By			
No.	(Company of Public Authority)	Energy Received From	Energy Delivered To	C4-4:-4:- 1
		1 (COMDANY OF PUBLIC ARTHORITA)	/Commence of D. Lill. A. III	Statistical
IVO.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Author	ority) Classifi-
1	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Company of Public Autho (Footnote Affiliation) (c)	ority) Classifi- cation
1	(Footnote Affiliation) (a) Wisconsin Public Service Corp	(Footnote Affiliation) (b) Commonwealth Edison Co	(Company of Public Author) (Footnote Affiliation)	ority) Classifi-
1 2	(Footnote Affiliation) (a) Wisconsin Public Service Corp Wisconsin Public Service Corp	(Footnote Affiliation) (b) Commonwealth Edison Co Commonwealth Edison Co	(Company of Public Author (Footnote Affiliation) (c)	ority) Classifi- cation (d)
1 2 3	(Footnote Affiliation) (a) Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	(Footnote Affiliation) (b) Commonwealth Edison Co Commonwealth Edison Co Dairyland Power Cooperative	(Company of Public Author (Footnote Affiliation) (c) Wisconsin Public Service Corp	Classification (d) SF
1 2 3 4	(Footnote Affiliation) (a) Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	(Footnote Affiliation) (b) Commonwealth Edison Co Commonwealth Edison Co Dairyland Power Cooperative Michigan Electric Coord Sys	(Company of Public Author (Footnote Affiliation) (c) Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	Classification (d) SF OS OS
1 2 3 4 5	(Footnote Affiliation) (a) Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	(Footnote Affiliation) (b) Commonwealth Edison Co Commonwealth Edison Co Dairyland Power Cooperative	(Company of Public Author (Footnote Affiliation) (c) Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	Classification (d) SF OS OS SF
1 2 3 4 5 6	(Footnote Affiliation) (a) Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	(Footnote Affiliation) (b) Commonwealth Edison Co Commonwealth Edison Co Dairyland Power Cooperative Michigan Electric Coord Sys	(Company of Public Author (Footnote Affiliation) (c) Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	OS OS OS
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Name of Respo	ndent	This Report Is: (1) X An Original		ate of Report lo, Da, Yr)	Year of Report Dec. 31, 2001	
American Trans	smission Company LLC	(2) A Resubmis	ssion 03	3/28/2002	Dec. 31, 2001	
	TRAN	SMISSION OF ELECTRICITY F	OR OTHERS (Account fered to as 'wheeling')	(456)(Continued)		
OS - for other	eenvice. Use this categor	y only for those services which	ch cannot be placed	in the above-defined	categories, such as a	all
nonfirm servic	ce regardless of the length	of the contract and service fr	om, designated unit	s of less than one yea	r. Describe the natu	re of
the service in	a footpote for each adjust	ment.				
AD - for out-o	f-period adjustment. Use	this code for any accounting a	adjustments or "true-	-ups" for service provi	ded in prior reporting	
years. Provid	le an explanation in a foot	note for each adjustment.	Ou annual lines li	int all EEDC rate cabo	dulas ar contract	
5. In column	(e), identify the FERC Rat	e Schedule or Tariff Number,	On separate lines, i	ist all FERC fale sche	dules of contract	
designations	under which service, as id	entified in column (d), is provi a for all single contract path, "	iueu. noint to point" transr	nission service. In col	umn (f), report the	
o. Report red designation fo	r the cubetation, or other:	appropriate identification for v	where energy was re	eceived as specified in	the contract. In colu	ımn
(a) report the	designation for the substa	tion, or other appropriate ide	ntification for where	energy was delivered	as specified in the	
contract						
7 Report in a	column (h) the number of r	negawatts of billing demand t	that is specified in th	e firm transmission se	rvice contract. Dem	and
reported in co	olumn (h) must be in mega	watts. Footnote any demand	not stated on a meg	gawatts basis and exp	lain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
(e) 1, 52	Various	Various		276,382	276,382	
1, 52	Various	Various		177,998	177,998	
1, 52	Various	Various		12,925	12,925	
1, 52	Various	Various		1,936		L
1, 52	Various	Various		3,329		1
1, 52	Various	Various		1,448,036	1	├ ──
1, 52	Various	Various		580,862		↓
1, 52	Various	Various		25		
1, 52	Various	Various		356,284	356,284	1
1, 52	Various	Various		39,85		
1, 52	Various	Various		27,920	27,920	
						1
					T . —	
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						1 1 1
						1 1
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		7,509,062	165,697,830	1
155,390,170	2,798,598	7,509,062	465 607 000	+-
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		<u> </u>		-
		("")	(n)	4
(k)	(\$) (I)	(\$) (m)	(k+l+m)	No
Demand Charges (\$)	Energy Charges	(Other Charges)	Total Revenues (\$)	Lin
Domest C.	REVENUE FROM TRANSMISSI	ON OF ELECTRICITY FOR OTHER	RS	
but of period adjustments. Explaining shown on bills rendered to the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of t	n column (m), provide the total reversion a footnote all components of the total reversion in a footnote all components of the tothe entity Listed in column (a). If any the nature of the non-monetary securing (i) through (n) as the last Line, ported as Transmission Received are explanations following all required	nues from all other charges on the amount shown in column (m) no monetary settlement was material ettlement, including the amount Enter "TOTAL" in column (a) and Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered on Page 404 Livered Delivered On Page 404 Livered Delivered On Page 404 Livered Delivered On Page 404 Livered Delivered On Page 404 Livered Delivered On Page 404 Livered Delivered Delivered On Page 404 Livered Delivered Delivered On Page 404 Livered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Deli	oills or vouchers rendered, inc Deport in column (n) the tota ade, enter zero (11011) in colu and type of energy or service	tudin tal umn
charges related to the billing der amount of energy transferred. In	ort the revenue amounts as shown nand reported in column (h). In column (m), provide the total revenue.	on bills or vouchers. In column umn (I), provide revenues from a	energy charges related to the	
8. Report in column (i) and (i) th	(Including transactions retotal megawatthours received and	elleleo to as wheeling'i		
,	TRANSMISSION OF FLECTRICITY	FOR OTHERS (Assount 450) (O-		
• • •	LC (1) X An Origina (2) A Resubm		rt Year of Report Dec. 31, 2001	
American Transmission Company L	(1) IXTAn Origina			

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 2001						
Amer	ican Transmission Company LLC	(2) A Resubmission	03/28/2002	Dec. 31, 2001						
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (including transactions referred to as 'wheeling')									
1. R	. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public uthorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.									
2 11	uthorities, qualifying facilities, non-traditional utility suppliers and utilifiate customers. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).									
2 D	Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or									
nubli	c authority that the energy was received fr	om and in column (c) the company or	r public authority that the	e energy was delivered to.						
Provi	de the full name of each company or publ	ic authority. Do not abbreviate or trui	ncate name or use acro	nyms. Explain in a footnote						
any d	ownership interest in or affiliation the response	ondent has with the entities listed in c	olumns (a), (b) or (c)	e of the centice as follows:						
4. In	column(d) enter a Statistical Classification for Long-term firm transmission service.	n code based on the original contract	and "firm" means that:	service cannot be						
LI 1	or Long-term firm transmission service. I Supted for economic reasons and is intend	ed to remain reliable even under advi	erse conditions. For all	transactions identified as						
⊪ken IF n	rovide in a footnote the termination date o	of the contract defined as the earliest	date that either buyer o	r seller can unilaterally get						
out o	f the contract									
SF -	for short-term firm transmission service. \	Jse this category for all firm services,	where the duration of e	ach period of commitment						
for se	ervice is less than one year.									
	Payment By	Energy Received From	Energy De	elivered To Statistica						
_ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P (Footnote							
110.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(0011007)							
1	Point-to-Point (PTP)									
	Alliant Energy Marketing	Upper Peninsula Power Co	Alliant Energy Corp	os						
	Alliant Energy Marketing	Wisconsin Electric Power Co	Alliant Energy Corp	os						
4	Alliant Energy Marketing	Alliant Energy Corp	Commonwealth Edis	on Co OS						
5	Alliant Energy Marketing	Wisconsin Electric Power Co	Commonwealth Edis	on Co OS						
6	Alliant Energy Marketing	Alliant Energy Corp	Dairyland Electric Co	ooperative OS						
	Alliant Energy Marketing	Madison Gas & Electric Co	Dairyland Electric Co	ooperative OS						
8	Alliant Energy Marketing	Alliant Energy Corp	Minnesota Power Co	os os						
9	Alliant Energy Marketing	Alliant Energy Corp	Xcel Energy Co	SF						
10	Alliant Energy Marketing	Alliant Energy Corp	Xcel Energy Co	os						
11	Alliant Energy Marketing	Alliant Energy Corp	Wisconsin Public Se							
12	Aquila Power	Wisconsin Electric Power Co	Commonwealth Edis							
13	Aquila Power	Madison Gas & Electric Co	Xcel Energy Co	os						
	Cinergy Services Inc.	Commonwealth Edison Co	Xcel Energy Co	SF						
	Constellation Power Source	Commonwealth Edison Co	Xcel Energy Co	SF						
	Cargill-Alliant Energy Trading	Xcel Energy Co	Commonwealth Edis							
	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Commonwealth Edis	son Co SF						

				14,873	14,500	17
3	WEC	CE		266	250	16
4	NSP	CE		1,600	1,562	15
176	CE	NSP		1,568	1,520	14
25	CE	NSP		465	453	13
161	MGE	NSP		1,260		
160	WEC	CE		323	323	11
66	ALTE	WPS		4,691	4,575	
66	ALTE	NSP		44,499		
66	ALTE	NSP		65		
, 66	ALTE	MP		325		7
, 66	MGE	DPC		81,143		6
, 66	ALTE	DPC		614		
, 66	WEC	CE		30,300		4
, 66	ALTE	CE		100		
, 66	WEC	ALTE		326	L	2
, 66	UPPCO	ALTE				1
(6)	(f)	(g)	(h)	(i)	Delivered (j)	
Tariff Number (e)		Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours	No.
Schedule of	(Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		OF ENERGY	Line
FERC Rate	Point of Receipt					
				· · ·	•	
reported in c	column (h) must be in megav	vatts. Footnote any demand	not stated on a r	negawatts basis and exp	ervice contract. Den Dlain,	nand
7. Report in	column (h) the number of n	negawatts of billing demand the	hat is specified in	the firm transmission of	ondos sentes et . P	
contract,	o dosignation for the substa	tion, or other appropriate iden	ntification for whe	re energy was delivered	as specified in the	
	ioi and dappidifoli. Of Office a	iuunuunane memiiicainon torv	IDATA ANAFAU WA			lumn
o. Report re	eceipt and delivery locations	for all single contract noth "r	soint to point!! tom	nsmission service. In co	olumn (f), report the	
	and things solvice, as its	ENUMEU IN COMBAN ION 18 DRAW	הסת			i
		e Schedule or Tariff Number,				
vears. Prov	ide an explanation in a foot	this code for any accounting a	adjustments or "t	rue-ups" for service prov	vided in prior reportin	ng
		INGIII.				
	in the regulation of the left diff	OF OLE CONTRACT AND SERVICE TO	rom, designated	units of less than one ve	i categories, such as	all
OS - for oth	er service. Use this categoi	v only for those services which	ch cannot be als	and in the state of		
	TRAN	ISMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acc	ount 456)(Continued)		
American II		(2) A Resubmi	ssion	03/28/2002	Dec. 31, 2001	
	ansmission Company LLC	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Name of Res	pondent	I This December				

Name of Respondent	This Report Is:	Date of Report	Year of Report	
American Transmission Company LLC	(1) X An Orig		Dec. 31, 2001	ļ
	BANGMISSION OF ELECTRICIT	TY FOR OTHERS (Account 456) (Continued)	
	(Including transaction	is reffered to as wheeling)	,	
harnes related to the hilling deman	the revenue amounts as shown reported in column (h). In	wn on bills or vouchers. In column (k), column (l), provide revenues from energ	gy charges related to the	1
mount of energy transferred. In co	ntumn (m), provide the total re	evenues from all other charges on bills (or voucners renaerea, inclua	ing
out of period adjustments. Explain in tharge shown on bills rendered to the n). Provide a footnote explaining the endered	in a footnote all components on the entity Listed in column (a). The nature of the non-monetar	of the amount shown in column (m). Re If no monetary settlement was made, y settlement, including the amount and	eport in column (n) the total enter zero (11011) in colum type of energy or service	n
10. Provide total amounts in column columns (i) and (j) must be report11. Footnote entries and provide ex	ted as Transmission Receive	ne. Enter "TOTAL" in column (a) as the d and Delivered on Page 401, Lines 16 ired data.	and 17, respectively.	iis
		ISSION OF ELECTRICITY FOR OTHERS	Total Revenues (\$)	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	(k+l+m) (n)	No.
				1
434,026		19,175	453,201	2
				3
				4
				5
				6
				7
				8
				9
				<u> </u>
				11
5,060		268	5,328	11 12
5,060				11 12 13
5,060		4,215 255	5,328 106,464 5,042	10 11 12 13 14

12,795

7,509,062

303,532

165,697,830

16

17

2,798,598

4,787

290,737

155,390,170

INali	ne of Respondent	This Report Is:	Date of Report Year of Ren	· · · · · · · · · · · · · · · · · · ·
Am	erican Transmission Company LLC	(1) X An Original	(Mo, Da, Yr)	ort 2001
	TRAN	(2) A Resubmission		2001
	ITA	NSMISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whee	RS (Account 456)	
1. F	Report all transmission of electricity, i. e.,	wheeling, provided for other electric util	litios cooperatives ': tu	
۷. ر	use a separate line of data for each distin	ict type of transmission conjugation involving	or the amiliary is a second second	
				in a footnot
•••••	" column(d) enter a Statistical Classificat	ION COME hased on the original contract.	and former and the same	as follows:
	The second in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	IUEO IO IEMBIO IBIISNIA AVAN UNDAR ADVA	**** *** *** *** *** *** *** *** *** *	
	provide in a footnote the termination date of the contract.	of the contract defined as the earliest of	late that either buyer or seller can unil	aterally get
or s	for short-term firm transmission service. ervice is less than one year.	Use this category for all firm services,	where the duration of each period of c	ommitment
	or to to to that one year.			
ine	Payment By	Energy Received From	Enormy Dollars d.T.	
lo.	(Company of Public Authority)	(Company of Public Authority)	Energy Delivered To (Company of Public Authority)	Statistica Classifi-
ŀ	(Footnote Affiliation) (a)	(Footnote Affiliation)	(Footnote Affiliation)	cation
1	Cargill-Alliant Energy Trading	(b)	(c)	(d)
	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Commonwealth Edison Co	
- 1		Michigan Fly 11 O 10		os
		Michigan Electric Coord Systems	Xcel Energy Co	OS SF
3	Cargill-Alliant Energy Trading	Madison Gas & Electric Co	Xcel Energy Co Xcel Energy Co	
3 4	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading	Madison Gas & Electric Co Wisconsin Electric Power Co	Xcel Energy Co	SF
3 4 5	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Xcel Energy Co Xcel Energy Co	SF OS
3 4 5 6	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading	Madison Gas & Electric Co Wisconsin Electric Power Co	Xcel Energy Co Xcel Energy Co Xcel Energy Co	SF OS SF OS
3 4 5 6 7	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co	SF OS SF OS OS
3 4 5 6 7 8	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp	SF OS SF OS OS
3 4 5 6 7 8 9	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp Wisconsin Public Service Corp	SF OS SF OS OS OS OS
3 4 5 6 7 8 9	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	SF OS SF OS OS OS OS SF SF
3 4 5 6 7 8 9 10 11	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp Madison Gas & Electric Co	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	SF OS SF OS OS OS SF OS OS OS
3 4 5 6 7 8 9 10 11 12 0	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp Madison Gas & Electric Co Wisconsin Electric Power Co	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	SF OS SF OS OS OS OS SF OS SF SF
3 4 5 6 7 6 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp Madison Gas & Electric Co Wisconsin Electric Power Co	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	SF OS SF OS OS OS SF OS SF OS
3 4 5 6 7 6 8 0 9 0 111 0 112 0 113 0 114 E	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp	SF OS OS OS OS OS SF OS SF OS SF
3 4 5 6 7 7 8 8 9 9 110 111 12 113 114 E	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Commonwealth Edison Co	SF OS OS OS OS OS SF OS SF OS SF OS SF OS
3 4 5 5 6 7 7 8 8 9 9 110 (111 112 (1113 (1114 E	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp Alliant Energy Corp	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Corp Commonwealth Edison Co Commonwealth Edison Co	SF OS OS OS OS OS SF OS SF OS SF OS OS OS
3 4 5 5 6 7 7 8 6 9 10 6 11 12 6 113 6 114 E	Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Cargill-Alliant Energy Trading Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co Consolidated Water Power Co	Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp Madison Gas & Electric Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Alliant Energy Corp	Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Xcel Energy Co Alliant Energy Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Public Service Corp Commonwealth Edison Co	SF OS OS OS OS OS SF OS SF OS SF OS SF OS

Name of Respon	ndent	This Report Is:		(Max Da Va)	Year of Report	
-	mission Company LLC	(1) X An Original	1	03/28/2002	Dec. 31, 2001	
			331011			
	TIVATO	MISSION OF ELECTRICITY F (Including transactions re	ffered to as 'wheeling)')		<u></u>
nonfirm service the service in AD - for out-of years. Provide 5. In column (designations to designation for (g) report the contract.	e regardless of the length of a footnote for each adjustment. Use the an explanation in a footnote, identify the FERC Rate ander which service, as ideleipt and delivery locations or the substation, or other addesignation for the substation.	nis code for any accounting	adjustments or "tru , On separate lines /ided. "point to point" tran where energy was entification for wher that is specified in	ue-ups" for service provided in the service provided in the service. In column received as specified in the energy was delivered at the firm transmission service.	ded in prior reporting dules or contract umn (f), report the the contract. In coluas specified in the	ımn
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No
Tariff Number	Designation)	Designation)	(MW)	Received (i)	Delivered (i)	
(e)	(f)	(g)	(h)	2,048		
1, 4	WEC	CE		2,880		
1, 3	MES	NSP		716		
1, 4	MGE	NSP				1
1.3	MGE	NSP	ı	8,578	SI 8,3/5	4

A		This Rep (1) 区	ort Is: An Origina	.1	Date of Repor	t	Year of Report	
American Transmission Company		(2)	A Resubm	nission	(Mo, Da, Yr) 03/28/2002		Dec. 31, 2001	
	TRANSMISSION (Inc.	V OF ELEC	TRICITY	FOR OTHERS A	count 4EG (Cont)	nued)		
8. Report in column (i) and (i) t	he total megawatt	hours rec	aived and	delivered	eiing')			
8. Report in column (i) and (j) to 9. In column (k) through (n), recharges related to the billing defined amount of energy transferred. It out of period adjustments. Explication charge shown on bills rendered (n). Provide a footnote explaining rendered. 10. Provide total amounts in coin columns (i) and (j) must be reconstructed and provided in the columns (in the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the columns of the	port the revenue a mand reported in a noclumn (m), pro ain in a footnote a to the entity Listerng the nature of the lumn (i) through (reported as Transmi	amounts a column (hovide the total compored in columne non-mones the lession Resignation (hours and the lession Resignation (hours and the lession Resignation (hours and the lession Resignation (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and the lession (hours and t	as shown i). In colu otal rever nents of th nn (a). If onetary se ast Line.	on bills or vouch umn (I), provide nues from all oth ne amount show no monetary se ettlement, includ	revenues from e ler charges on bi in in column (m). Itlement was ma ing the amount a	nergy c ills or vo Repor de, ente and type	harges related to the ouchers rendered, incl t in column (n) the tota er zero (11011) in colu e of energy or service	luding al ımn
Darray d Oly	REVENUE F	ROM TRA	ANSMISSIO	ON OF ELECTRIC	CITY FOR OTHER	S		
Demand Charges	Energy	/ Charges		(Other	Charges)		otal Revenues (\$)	Line
(\$) (k)	((\$) (!)		(\$) m)	·	(k+l+m)	No.
								1
								2
								1 3
			,					4
								5
1,269,481								6
1,209,481					98,938		1,368,419	7
								8
								9
								10
								11
								12
24.507								13
34,587					1,433		36,020	
0.055								15
8,855					460		9,315	
								17
155,390,170		2,	,798,598		7,509,062		165,697,830	
					.,,		100,097,830	

Name of Respondent American Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2002	Year of Report Dec. 31, 2001					
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')								
1. Report all transmission of electricity, i. e., wh authorities, qualifying facilities, non-traditional ut 2. Use a separate line of data for each distinct t 3. Report in column (a) the company or public a public authority that the energy was received from Provide the full name of each company or public any ownership interest in or affiliation the responsal of the column (d) enter a Statistical Classification LF - for Long-term firm transmission service. "Linterrupted for economic reasons and is intended LF, provide in a footnote the termination date of out of the contract.	eeling, provided for other electric uility suppliers and ultimate custome ype of transmission service involving the transmission and in column (c) the company of authority. Do not abbreviate or transmission that with the entities listed in code based on the original contraction ong-term" means one year or longer of the remain reliable even under additional customes.	tilities, cooperatives, muers. Ing the entities listed in cooperatives, muers. Ing the entities listed in cooperative. Report in cooperative that the cooperative name or use acropolations (a), (b) or (c) cooperative and "firm" means that werse conditions. For all	olumn (a), (b) and (c). blumn (b) the company or ne energy was delivered to. bryms. Explain in a footnote as of the service as follows: service cannot be I transactions identified as					
Tout of the contract.	this category for all firm convices	where the duration of	each period of commitment					

Year of Report

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of co for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Edison Mission Marketing & Trading	Commonwealth Edison Co	Wisconsin Public Service Corp	SF
2	Edison Mission Marketing & Trading	Commonwealth Edison Co	Wisconsin Public Service Corp	os
3	GEN~SYS Energy	Alliant Energy Corp	Dairyland Electric Cooperative	os
4	GEN~SYS Energy	Madison Gas & Electric Co	Dairyland Electric Cooperative	os
5	GEN~SYS Energy	Dairyland Electric Cooperative	Wisconsin Public Service Corp	SF
6	GEN~SYS Energy	Dairyland Electric Cooperative	Wisconsin Public Service Corp	os
7	Madison Gas & Electric Co	Madison Gas & Electric Co	Commonwealth Edison Co	os
8	Madison Gas & Electric Co	Madison Gas & Electric Co	Dairyland Electric Cooperative	os
	Madison Gas & Electric Co	Madison Gas & Electric Co	Great Rivers Energy	os
	Wisconsin Electric Power Co	Madison Gas & Electric Co	Madison Gas & Electric Co	os
	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Electric Co	os
	Madison Gas & Electric Co	Madison Gas & Electric Co	Xcel Energy Co	os
	Madison Gas & Electric Co	Madison Gas & Electric Co	WAUE	os
		Madison Gas & Electric Co	Xcel Energy Co	os
	Minn Municipal Power Agency	Dairyland Electric Cooperative	Commonwealth Edison Co	os
	Minnesota Power Exchange	Alliant Energy Corp	Dairyland Electric Cooperative	os
	Minnesota Power Exchange	Wisconsin Electric Power Co	Xcel Energy Co	os
17	Minnesota Power Exchange	WISCOISII Electric Fower Co		
	TOTAL			

Name of Resp	ondent	This Report Is:	T	Date of Report	Year of Report	
American Tra	nsmission Company LLC	(1) X An Origina (2) A Resubmi	ssion	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001	
	TRA	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acco	ount 456)(Continued)		
OS - for other	ar service. Use this esterv	(including transactions re	illered to as wheeling	<u>(g')</u>		
nonfirm serv	ice renardless of the lengt	ory only for those services whi	cn cannot be plac	ed in the above-defined	categories, such as	all
the service in	n a footnote for each adjus	h of the contract and service f	rom, designated ι	inits of less than one yea	ar. Describe the nat	ure
AD - for out-	of-period adjustment. Use	e this code for any accounting	adjustments or "tr	ua unali far accides	ealant. The first	
ears. Provi	de an explanation in a foo	tnote for each adjustment.	adjustinents of th	ue-ups for service prov	idea in prior reportin	g
5. In column	(e), identify the FERC Ra	te Schedule or Tariff Number,	On separate line	s. list all FERC rate sche	edules or contract	
resignations	i under which service, as i	dentified in column (d), is prov	ided.			
. Report re	ceipt and delivery location	s for all single contract path, "	point to point" trar	nsmission service. In co	lumn (f), report the	
esignation t	for the substation, or other	appropriate identification for t	vhere energy was	received as specified in	the contract in col	lum
g) report the	designation for the subst	ation, or other appropriate ide	ntification for whe	e energy was delivered	as specified in the	
ontract.						
· waharin w	oblume (b) must be in second	megawatts of billing demand t	nat is specified in	the firm transmission se	rvice contract. Dem	nan
eported in ci	olumn (n) must be in mega	awatts. Footnote any demand	not stated on a m	egawatts basis and exp	lain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Ī.,
Schedule of Fariff Number	(Subsatation or Other Designation)	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Lir N
(e)	(f)	Designation) (g)	(MW) (h)	Received	Delivered (j)	'`
, 27	CE	WPS	 	(1)		╁
28	CE	WPS	 	4,413	4,413	₩
119	ALTE	DPC		160	4,413	
119	MGE	DPC		1,679		1
118	DPC	WPS	<u> </u>		1,629	╄
119	DPC	WPS		258,229	258,229	-
36	MGE	CE		2,020	2,020	₩.
	MGE		ļ <u></u> .	150	148	ď
36		IDDC				1
36		DPC	ļ <u>.</u>	994	962	1
36	MGE	GRE		50	962 48	
36 36	MGE WEC	GRE MGE				
36 36 36	MGE WEC WPS	GRE MGE MGE		50	48	
36 36 36 36	MGE WEC WPS MGE	GRE MGE MGE NSP		50 860	48 860	
36 36 36 36 36	MGE WEC WPS MGE	GRE MGE MGE		50 860 225	48 860 225	
36 36 36 36 36 36 36	MGE WEC WPS MGE MGE MGE	GRE MGE MGE NSP		50 860 225 2,389	48 860 225 2,326	
36	MGE WEC WPS MGE	GRE MGE MGE NSP WAUE		50 860 225 2,389 250 101	48 860 225 2,326 244 97	
36 36 36 36 36 36 36	MGE WEC WPS MGE MGE MGE	GRE MGE MGE NSP WAUE NSP		50 860 225 2,389 250 101 50	48 860 225 2,326 244 97 48	
36 36 36 36 36 36 36 36	MGE WEC WPS MGE MGE MGE DPC	GRE MGE MGE NSP WAUE NSP CE		50 860 225 2,389 250 101	48 860 225 2,326 244 97	

34,807

17,888,486

10,268

17

34,011

17,857,451

Name of Respondent		This F	Report Is:		Date of Report (Mo, Da, Yr)	Y	ear of Re	•	
American Transmission Company LL	.c	(1) (2)	X An Original A Resubmiss	ion	03/28/2002		Dec. 31,	2001	
	TRANSMISSION	OF E	ECTRICITY FO	R OTHERS (A	count 456) (Continu	ied)			
			transactions reffe		eling')				
8. Report in column (i) and (j) the 9. In column (k) through (n), repo	total megawattr	nours	receivea ana a te as shown an	eliverea. . bille or vouch	nore In column (k	·\ nrovide r	ravanuas	from dem	hne
charges related to the billing dem	and reported in (rolum	n (h) In colum	n (I) provide	revenues from en	erav chara	es relate	d to the	and
amount of energy transferred. In	column (m), prov	vide th	ne total revenue	es from all oth	er charges on bill	s or vouche	ers rend	ered, inclu	ding
out of period adjustments. Explai	in in a footnote a	II com	ponents of the	amount show	n in column (m).	Report in o	olumn (r	n) the total	
charge shown on bills rendered to	the entity Listed	d in co	olumn (a). If no	monetary se	ttlement was mad	e, enter ze	ro (1101	1) in colun	าท
(n). Provide a footnote explaining	the nature of th	e non	-monetary sett	lement, includ	ling the amount a	nd type of e	nergy or	r service	
rendered.	(1) Ab		h-l41:		lin column (a) co	lha Laatlir	oo Tho	total amou	nto
10. Provide total amounts in coluin columns (i) and (j) must be repo	imn (i) through (r orted as Transmi	1) as i ieeion	ne last Line. E	Delivered on	Page 401 lines	ule Last Lit 16 and 17	respecti	ıdıaı amdu velv	1115
11. Footnote entries and provide					r age 401, Ellies	io and ir,	respecti	voly.	
comoto citatos aira protita			, ,						
									*
	REVENUE !	FROM	TRANSMISSIO	N OF ELECTRI	CITY FOR OTHERS	3			
Demand Charges	Energy		ges	(Other	Charges)	Total	Revenue		Line
(\$) (k)		(\$) (I)			(\$) (m)		(k+l+m) (n)		No.
34,797					.1,692			36,489	1
									2
457,218					34,295			491,513	3
									4
									5
									6
11,828					518			12,346	7
									8
									9
									10
									11
									12
				· W					13
464					20			484	14
195,138					9,023			204,161	15
									16
									17

2,798,598

7,509,062

165,697,830

155,390,170

	ne of Respondent erican Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2002	Year of Report Dec. 31, 2001
	TANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whee	RS (Account 456) eling')	
autr 2. I 3. f pub Prov any 4. I LF - inter LF, cout o SF - for s	Report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional Use a separate line of data for each distinct Report in column (a) the company or public lic authority that the energy was received fivide the full name of each company or public ownership interest in or affiliation the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. "Trupted for economic reasons and is intend provide in a footnote the termination date of the contract. If or short-term firm transmission service. It is ervice is less than one year.	utility suppliers and ultimate customent type of transmission service involving authority that paid for the transmission and in column (c) the company of ic authority. Do not abbreviate or true ondent has with the entities listed in concode based on the original contract. Long-term means one year or longer ed to remain reliable even under advert the contract defined as the earliest of the category for all firm services,	rs. g the entities listed in come service. Report in come public authority that the cate name or use acroplumns (a), (b) or (c) ual terms and conditions and "firm" means that serse conditions. For all date that either buyer or where the duration of expectations.	olumn (a), (b) and (c). Islumn (b) the company or e energy was delivered to nyms. Explain in a footno s of the service as follows service cannot be transactions identified as seller can unilaterally get ach period of commitment
ine Vo.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	blic Authority) Classif Affiliation) cation
	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Sen	
2	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Sen	
3	Xcel Energy Co	Xcel Energy Co	Commonwealth Ediso	n Co SF
		Xcel Energy Co	Commonwealth Ediso	n Co OS
		Commonwealth Edison Co	Xcel Energy Co	SF
		Commonwealth Edison Co	Xcel Energy Co	os
7	Xcel Energy Co	Madison Gas & Electric Co	Xcel Energy Co	os

Name of Respo	ondent	This Report Is:		Date of Report	Year of Report	
American Tran	smission Company LLC	(1) X An Original (2) A Resubmis	ssion	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001	
	TRANSI	MISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acco	ount 456)(Continued)		
nonfirm service the service in AD - for out-o years. Provid 5. In column designations 6. Report red designation for (g) report the contract. 7. Report in 6	r service. Use this category of the length of a footnote for each adjustment. Use this lean explanation in a footnote (e), identify the FERC Rate stunder which service, as identify and delivery locations for the substation, or other application for the substation column (h) the number of measurement (h) must be in megaward	only for those services which the contract and service from the contract and service from the contract and service from the contract adjustment. Schedule or Tariff Number, attified in column (d), is provour all single contract path, "repropriate identification for the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and the contract path and	ch cannot be place rom, designated using adjustments or "to On separate line ided. point to point" transhere energy was ntification for whe that is specified in	sed in the above-defined units of less than one year ue-ups" for service proving list all FERC rate schems in the firm transmission service.	ar. Describe the natured and the prior reporting edules or contract lumn (f), report the atthe contract. In column specified in the ervice contract. Dem	ure of
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	T
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)	NO.
1, 113	WPS	WPS		803		1
1, 114	WPS	WPS		899	899	2
1, 11	NSP	CE	 	15,804	15,450	1 3
1. 12	NSP	CE		11,433	11,138	

FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
1, 113	WPS	WPS		803	803	1
1, 114	WPS	WPS		899	899	2
1, 11	NSP	CE		15,804	15,450	3
1, 12	NSP	CE		11,433	11,138	4
1, 11	CE	NSP		265,860	259,562	5
1, 12	CE	NSP		4,995	4,864	6
1, 11	MGE	NSP		56	54	7
1, 137	CE	NSP		6,413	6,271	8
1, 165	MGE	DPC		60	58	9
1, 44	MGE	DPC		2,380	2,303	10
1, 136	MGE	DPC		210	205	11
1, 136	WEC	DPC		515	500	12
1, 136	MGE	NSP		158	154	13
1, 150	UPP	ALTE		. 2	2	14
1, 150	UPP	CE		30	30	15
1, 150	ALTE	UPP		345	335	16
1, 150	CE	UPP		3	2	17
			10,268	17,888,486	17,857,451	

Name of Respondent	This Report Is:	Date of Report		
American Transmission Company L	(1) X An Origin	nal (Mo, Da, Yr)	Year of Report Dec. 31 2001	
Sompany 2	(2) A Resubi	mission 03/28/2002		
	(Including transactions	FOR OTHERS (Account 456) (Continuent reffered to as 'wheeling')	ued)	
8. Report in column (i) and (j) th	e total megawatthours received an	nd delivered.		
In column (k) through (n), rep	ort the revenue amounts as showr	n on bills or vouchers. In column (k	(), provide revenues from den	nand
criarges related to the billing der	nand reported in column (h). In co	llumn (I), provide revenues from en	ergy charges related to the	
amount of energy transferred. In	າ column (m), provide the total reve	enues from all other charges on bill	s or vouchers rendered, inclu	ding
charge shows on bills rendered	ain in a footnote all components of	the amount shown in column (m).	Report in column (n) the tota	1
(n). Provide a footnote explaining	to the entity Listed in column (a). It is the nature of the non-monetary s	If no monetary settlement was mad	e, enter zero (11011) in colur	nn ়
rendered.	g the hattire of the hori-monetary s	settlement, including the amount ar	nd type of energy or service	
10. Provide total amounts in col	umn (i) through (n) as the last Line	. Enter "TOTAL" in column (a) as t	the Last Line. The total amou	ınto
in columns (i) and (j) must be rep	orted as Transmission Received a	and Delivered on Page 401. Lines 1	16 and 17 respectively	ii ito
11. Footnote entries and provide	e explanations following all required	d data.	is and it, respectively.	
	REVENUE FROM TRANSMISS	SION OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m)	No.
8,058		388	(n) 8,446	1
			0,110	2
1,611,839		83,245	1,695,084	
			1,000,004	4
				5
				6
				7
194,924		8,124	203,048	
119		7	126	
16,141		746	16,887	10
3,137		164		
		104	3,301	11
				12
377,341		97.400		13
377,041		27,480	404,821	14
				15
				16
	! 			17
İ]

155,390,170

2,798,598

7,509,062

165,697,830

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr) Page 24 200	
Amer	ican Transmission Company LLC	(1) X An Original (2) A Resubmission	03/28/2002 Dec. 31, 200	<u>"</u>
	TRANS ()	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'wheel	S (Account 456) ling')	
autho 2. U: 3. Republi Provi any c 4. In LF -1 interr LF, p out o SF -	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public womership interest in or affiliation the respondent of the column (d) enter a Statistical Classification for Long-term firm transmission service. The transmission is intended in a footnote the termination date of the contract. For short-term firm transmission service. Leavice is less than one year.	utility suppliers and ultimate customers type of transmission service involving authority that paid for the transmission or and in column (c) the company or ic authority. Do not abbreviate or trun ondent has with the entities listed in con code based on the original contract. Long-term" means one year or longer ed to remain reliable even under advent the contract defined as the earliest of the category for all firm services, where the contract defined as the earliest of the contract defined as the earliest of the contract defined as the earliest of the category for all firm services, where the category for all firm services, where the category for all firm services, where the category for all firm services.	s. If the entities listed in column (a), (b) and in service. Report in column (b) the compublic authority that the energy was delicate name or use acronyms. Explain in clumns (a), (b) or (c) and terms and conditions of the service as and "firm" means that service cannot be erse conditions. For all transactions identiate that either buyer or seller can unilate where the duration of each period of continuous continuous.	(c). pany or vered to. a footnote s follows: tified as erally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Upper Peninsula Power Co	Madison Gas & Electric Co	Upper Peninsula Power Co	os
	Upper Peninsula Power Co	Xcel Energy Co	Upper Peninsula Power Co	os
				

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Upper Peninsula Power Co	Madison Gas & Electric Co	Upper Peninsula Power Co	os
2	Upper Peninsula Power Co	Xcel Energy Co	Upper Peninsula Power Co	os
3	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	SF
4	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	os
5	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	SF
	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	os
7	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Commonwealth Edison Co	SF
8	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Commonwealth Edison Co	os
9	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Dairyland Electric Cooperative	os
10	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Michigan Electric Coord Systems	SF
11	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Michigan Electric Coord Systems	os
12	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Xcel Energy Co	SF
13	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Xcel Energy Co	os
14	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	SF
15	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	os
16	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	os
17	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Power Co	os
	TOTAL			

Mana - (D						
Name of Res		This Report Is: (1) X An Origina		Date of Report	Year of Report	
American Tra	nsmission Company LLC	(2) A Resubmi		(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001	
	TRAN	SMISSION OF ELECTRICITY F	OR OTHERS (Acc	ount 456)(Continued)		
OS - for other	er service. Use this setamon	(including transactions re	ffered to as 'wheeli	ng')		
nonfirm serv	er service. Use this category	of the centrast and continue	ch cannot be pla	ced in the above-defined	l categories, such as	all
the service in	ice regardless of the length า a footnote for each adjustr	of the contract and service t	rom, designated	units of less than one ye	ar. Describe the nat	ure of
AD - for out-	of-period adjustment. Use the	his code for any accounting	adjustments or "t	ruo unali for comice anno	2.1. 1.2	
) Out 3. 1 10 VI	ne an exhiguation iti 9 100fU	ote for each adjustment				g
In column	(e), identify the FERC Rate	Schedule or Tariff Number.	On separate line	s. list all FERC rate sch	edules or contract	
designations	under which service, as ide	entified in column (d), is prov	ided			
Report re	ceipt and delivery locations	for all single contract path. "	naint to naint" tra	nsmission service. In co	olumn (f), report the	
designation i	or the substation, or other a	ppropriate identification for v	where energy was	s received as specified i	n 4ha a mustum at 1 1 1	umn
(g) report the contract.	designation for the substati	ion, or other appropriate ide	ntification for whe	re energy was delivered	as specified in the	
contract.						
reported in c	column (h) the number of m olumn (h) must be in megaw	egawatts of billing demand t	hat is specified in	the firm transmission s	ervice contract. Dem	and
	(ii) must be iii megaw	ratis. I comote any demand	not stated on a r	negawatts basis and exp	olain.	
EEDO D.						
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	
Schedule of	(Subsatation or Other			INAMORER	OF ENERGY	lina
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
	(Subsatation or Other Designation) (f)		Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	
Tariff Number	Designation)	(Substation or Other Designation)	Demand	MegaWatt Hours	MegaWatt Hours Delivered (j)	No.
Tariff Number (e)	Designation) (f)	(Substation or Other Designation) (g)	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j) 73	No.
Tariff Number (e)	Designation) (f) MGE	(Substation or Other Designation) (g) UPP	Demand (MW)	MegaWatt Hours Received (i) 75	MegaWatt Hours Delivered (j) 73	No.
Tariff Number (e) 1, 150	Designation) (f) MGE NSP	(Substation or Other Designation) (g) UPP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867	MegaWatt Hours Delivered (j) 73 272,546	No.
Tariff Number (e) 1, 150 1, 150 1, 149	Designation) (f) MGE NSP WEC	(Substation or Other Designation) (g) UPP UPP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867	MegaWatt Hours Delivered (j) 73 58 7272,546	No. 1 2 3
Tariff Number (e) , 150 , 150 , 149 , 150	Designation) (f) MGE NSP WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617	MegaWatt Hours Delivered (j) 5 73 58 272,546 39 81,617	No. 1 2 3 4 5
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149	Designation) (f) MGE NSP WEC WEC WPS	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP UPP UPP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617	MegaWatt Hours Delivered (j) 5 73 0 58 7 272,546 0 39 81,617 1,308	No. 1 2 3 4 5
Tariff Number (e) 1, 150 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150	Designation) (f) MGE NSP WEC WEC WPS WPS	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP UPP UPP UPP CE	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311	MegaWatt Hours Delivered (j) 73 58 7 272,546 9 39 81,617 1,308	No. 1 2 3 4 5 6 7
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 150 1, 37	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP UPP CE CE	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092	MegaWatt Hours Delivered (j) 5 73 272,546 39 81,617 1,308 13,044 215,046	No. 1 2 3 4 5 6 7
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 150 1, 37 1, 38 1, 38	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP UPP CE CE DPC	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134	MegaWatt Hours Delivered (j) 5 73 272,546 39 81,617 1,308 13,044 215,046 3,060	No. 1 2 3 4 5 6 7 8 9
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 37 1, 38 1, 38 1, 37	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP CE CE DPC MECS	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134 1,529	MegaWatt Hours Delivered (j) 5 73 272,546 272,546 39 81,617 1,308 13,044 215,046 3,060 1,494	No. 1 2 3 4 5 6 7 8 9 10
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 37 1, 38 1, 38 1, 37 1, 38	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP CE CE CE DPC MECS MECS	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134 1,529 26,860	MegaWatt Hours Delivered (j) 5 73 272,546 39 81,617 1,308 13,044 215,046 3,060 1,494 26,180	No. 1 2 3 4 5 6 7 8 9 10 11
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 37 1, 38 1, 37 1, 38 1, 37	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC WEC WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP UPP CE CE CE DPC MECS MECS NSP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134 1,529 26,860 7,453	MegaWatt Hours Delivered (j) 73 272,546 272,546 39 81,617 1,308 13,044 215,046 3,060 1,494 26,180 7,285	No. 1 2 3 4 5 6 7 8 9 10
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC WEC WEC WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP CE CE CE DPC MECS MECS NSP NSP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134 1,529 26,860 7,453 109,945	MegaWatt Hours Delivered (j) 5 73 272,546 272,546 3,060 1,494 26,180 7,285 107,318	No. 1 2 3 4 5 6 7 8 9 10 11
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC WEC WEC WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP CE CE CE DPC MECS MECS NSP NSP UPP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134 1,529 26,860 7,453	MegaWatt Hours Delivered (j) 5 73 272,546 272,546 3,060 1,494 26,180 7,285 107,318	No. 1 2 3 4 5 6 7 8 9 10 11 12
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC WEC WEC WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP CE CE CE DPC MECS MECS NSP NSP UPP UPP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134 1,529 26,860 7,453 109,945	MegaWatt Hours Delivered (j) 5 73 272,546 272,546 39 81,617 1,308 13,044 215,046 3,060 1,494 26,180 7,285 107,318 35,429	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC WEC WEC WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP CE CE CE DPC MECS MECS NSP NSP UPP UPP UPP UPP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134 1,529 26,860 7,453 109,945 41,305	MegaWatt Hours Delivered (j) 73 272,546 272,546 39 81,617 1,308 13,044 215,046 3,060 1,494 26,180 7,285 107,318 35,429 2,031	No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC WEC WEC WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP CE CE CE DPC MECS MECS NSP NSP UPP UPP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134 1,529 26,860 7,453 109,945 41,305 2,082	MegaWatt Hours Delivered (j) 73 75 75 77 77 78 78 78 78 78 78 78 78 78 78 78	No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15
Tariff Number (e) 1, 150 1, 150 1, 149 1, 150 1, 149 1, 150 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37 1, 38 1, 37	Designation) (f) MGE NSP WEC WEC WPS WPS WEC WEC WEC WEC WEC WEC WEC WEC WEC WEC	(Substation or Other Designation) (g) UPP UPP UPP UPP UPP CE CE CE DPC MECS MECS NSP NSP UPP UPP UPP UPP	Demand (MW)	MegaWatt Hours Received (i) 75 60 272,867 40 81,617 1,311 13,344 220,092 3,134 1,529 26,860 7,453 109,945 41,305 2,082	MegaWatt Hours Delivered (j) 73 75 75 77 77 77 77 77 77 77 77 77 77 77	No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

10,268

17,888,486

17,857,451

Name of Respondent	This (1)	Report Is: X An Original	Date of Repo (Mo, Da, Yr)	rt	Year of Report	
American Transmission Company LL	.C (2)	A Resubmission	on 03/28/2002		Dec. 31, 2001	
	TRANSMISSION OF E	LECTRICITY FOR transactions reffer	ROTHERS (Account 456) (Con red to as 'wheeling')	inued)		
8. Report in column (i) and (j) the 9. In column (k) through (n), report charges related to the billing demamount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in column columns (i) and (j) must be reported.	ort the revenue amount and reported in colurn column (m), provide in in a footnote all control the entity Listed in control the nature of the notation (i) through (n) as corted as Transmission	nts as shown on the total revenue mponents of the acolumn (a). If no n-monetary settled the last Line. En Received and I	bills or vouchers. In column (I), provide revenues from s from all other charges on amount shown in column (monetary settlement was mement, including the amount ter "TOTAL" in column (a) a Delivered on Page 401, Line	energy of bills or v). Repo ade, ent and typ as the La	charges related to the ouchers rendered, includ rt in column (n) the total er zero (11011) in colum e of energy or service ast Line. The total amour	ing n
	REVENUE FROI	M TRANSMISSION	OF ELECTRICITY FOR OTH	RS		
Demand Charges	Energy Cha		(Other Charges)	Ť	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)		(\$) (m)		(k+l+m) (n)	No.
			· · · · · · · · · · · · · · · · · · ·			1
						2
						3
						4
						5
						6
1,182,375			49,6	75	1,232,050	7
						8
						9
	****					10
						11
						12
						13
						14
						15
						16
						17
155,390,170		2,798,598	7,509,0	62	165,697,830	
		Ē				

Nan	ne of Respondent	This Report Is:		
	erican Transmission Company LLC	(1) X An Original	Date of Report Year of Report (Mo, Da, Yr)	
, ((1)		(2) A Resubmission	03/28/2002 Dec. 31,	2001
	TRANS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'wheel	S (Account 456)	
1. 1	Report all transmission of electricity, i. e., w	heeling, provided for other electric utili	ties cooperatives municipalities other	r public
auti	toriues, qualifying facilities, non-traditional	utility suppliers and ultimate customers	\	
2. t	Jse a separate line of data for each distinc	t type of transmission service involving	the entities listed in column (a) (b) ar	nd (c).
J. 1	vehour in column (a) the company or public	authority that paid for the transmission	service. Report in column (h) the co-	mnon:
pub	ile authority that the energy was received to	rom and in column (c) the company or	public authority that the energy weed	olivorod to
1 10	vide the full name of each company or publication ownership interest in or affiliation the response	lic authority. Do not abbreviate or trun	cate name or use acronyme. Evolain i	in a footnote
4. 1	n column(d) enter a Statistical Classificatio	n code based on the original contractu	iumns (a), (b) or (c)	£-11-
L, -	nor cong-term min transmission service.	Long-term" means one year or longer a	and "firm" means that service cannot b	10
mirei	irupted for economic reasons and is intend	ed to remain reliable even under adver	Se conditions. For all transactions ide	ntified ac
LI,	bioxide in a toothote the fermination date of	of the contract defined as the earliest da	ate that either buyer or seller can unila	iterally get
out	or are contract.			
for s	for short-term firm transmission service. Uservice is less than one year.	use this category for all firm services, w	where the duration of each period of co	mmitment
	in the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th			
	Poyment P.			
.ine No.	Payment By (Company of Public Authority)	Energy Received From	Energy Delivered To	Statistical
40.		(COMPANY OF PUBLIC AUTHORITY)		
	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Company of Public Authority) (Footnote Affiliation) (c)	
1	(Footnote Affiliation) (a) Wisconsin Electric Power Co	(Footnote Affiliation) (b) Wisconsin Electric Power Co	(Company of Public Authority) (Footnote Affiliation)	Classifi- cation
2	(Footnote Affiliation) (a) Wisconsin Electric Power Co Wisconsin Electric Power Co	(Footnote Affiliation) (b) Wisconsin Electric Power Co Wisconsin Electric Power Co	(Company of Public Authority) (Footnote Affiliation) (c)	Classifi- cation (d)
3	(Footnote Affiliation) (a) Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Power Inc.	(Footnote Affiliation) (b) Wisconsin Electric Power Co Wisconsin Electric Power Co Alliant Energy Corp	(Company of Public Authority) (Footnote Affiliation) (c) Wisconsin Public Service Corp	Classifi- cation (d)
3 4	(Footnote Affiliation) (a) Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Power Inc. Wisconsin Public Power Inc.	(Footnote Affiliation) (b) Wisconsin Electric Power Co Wisconsin Electric Power Co Alliant Energy Corp Wisconsin Electric Power Co	(Company of Public Authority) (Footnote Affiliation) (c) Wisconsin Public Service Corp Wisconsin Public Service Corp	Classification (d) SF OS
2 3 4 5	(Footnote Affiliation) (a) Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Power Inc. Wisconsin Public Power Inc. Wisconsin Public Power Inc.	(Footnote Affiliation) (b) Wisconsin Electric Power Co Wisconsin Electric Power Co Alliant Energy Corp Wisconsin Electric Power Co Madison Gas & Electric Co	(Company of Public Authority) (Footnote Affiliation) (C) Wisconsin Public Service Corp Wisconsin Public Service Corp Commonwealth Edison Co Commonwealth Edison Co Dairyland Electric Cooperative	Classification (d) SF OS OS
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2 3 4 5 6 7 8	(Footnote Affiliation) (a) Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Power Inc. Wisconsin Public Power Inc. Wisconsin Public Power Inc. Wisconsin Public Power Inc. Wisconsin Public Power Inc. Wisconsin Public Power Inc. Wisconsin Public Power Inc.	(Footnote Affiliation) (b) Wisconsin Electric Power Co Wisconsin Electric Power Co Alliant Energy Corp Wisconsin Electric Power Co Madison Gas & Electric Co Alliant Energy Corp Commonwealth Edison Co Madison Gas & Electric Co	(Company of Public Authority) (Footnote Affiliation) (C) Wisconsin Public Service Corp Wisconsin Public Service Corp Commonwealth Edison Co Commonwealth Edison Co Dairyland Electric Cooperative Xcel Energy Co	Classification (d) SF OS OS SF OS SF OS
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Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report			
American Tran	smission Company LLC	(1) X An Original (2) A Resubmis		03/28/2002	Dec. 31, 2001			
	TRAN	ISMISSION OF ELECTRICITY F		int 456)(Continued)				
OS - for other		ry only for those services which			categories, such as a	all		
nonfirm service	ce regardless of the length	of the contract and service for	rom, designated u	nits of less than one yea	r. Describe the natu	ıre •		
	a footnote for each adjust		3	•				
AD - for out-o	f-period adjustment. Úse	this code for any accounting	adjustments or "tru	ie-ups" for service provi	ded in prior reporting	3		
years. Provid	de an explanation in a foot	note for each adjustment.						
		e Schedule or Tariff Number,		, list all FERC rate sche	dules or contract			
		entified in column (d), is prov			400			
3. Report rec	ceipt and delivery locations	for all single contract path, "	point to point" tran	smission service. In col	umn (f), report the			
		appropriate identification for				um		
	designation for the substa	ition, or other appropriate ide	nuncation for wher	e energy was delivered	as specified in the			
contract.	natuma (h) tha mushas = f =	megawatts of billing demand	that is specified in	the firm transmission of	nuico contract. Dam			
		megawatts of billing demand watts. Footnote any demand				iait		
reported in co	numn (n) must be in mega	walls. Foolingle any demand	THOI Stated OH a HI	eyawatts basis and expi	iairi.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	ISFER OF ENERGY Lir			
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours	MegaWatt Hours	ÌΝ		
(e)	(f)	(g)	(h)	Received (i)	Delivered (i)			
, 37	WEC	WPS		2,642	2,642	1		
1, 38	WEC	WPS		1,551	1,551	1		
l, 123	ALTE	CE		25	24			
1, 122	WEC	CE	1	1,228		1		
	1	T		1,220	1,200	1-		
l, 123	MGE	DPC		55	1,200 53			
·	MGE ALTE					3		
, 122		DPC		55	53	3		
1, 122 1, 122	ALTE	DPC NSP		55 2,206	53 2,150	2		
I, 122 I, 122 I, 122	ALTE CE	DPC NSP NSP		55 2,206 250	53 2,150 242	2		
I, 122 I, 122 I, 122 I, 122	ALTE CE MGE	DPC NSP NSP NSP		55 2,206 250 380	53 2,150 242 370	2 2		
i, 122 i, 122 i, 122 i, 122 i, 122	ALTE CE MGE WEC	DPC NSP NSP NSP NSP		55 2,206 250 380 325	53 2,150 242 370 317	2 2		
i, 122 i, 122 i, 122 i, 122 i, 122 i, 122	ALTE CE MGE WEC MGE	DPC NSP NSP NSP NSP WEC		2,206 250 380 325 600	53 2,150 242 370 317 600 160 560	2		
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i, 122 i, 122 i, 122 i, 122 i, 122 i, 122 i, 123 i, 123	ALTE CE MGE WEC MGE NSP WEC	DPC NSP NSP NSP NSP WEC WEC		55 2,206 250 380 325 600 160 560	53 2,150 242 370 317 600 160 560	2		
i, 122 i, 122 i, 122 i, 122 i, 122 i, 122 i, 123 i, 123 i, 123	ALTE CE MGE WEC MGE NSP WEC ALTE	DPC NSP NSP NSP WEC WEC WEC WPS		55 2,206 250 380 325 600 160 560 51,850	53 2,150 242 370 317 600 160 560 51,850))))		
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Name of Respondent	1-5	his Report Is:	!	D.1. (D.		
American Transmission Company LI	1.7	1) X An Original		Date of Report (Mo, Da, Yr)	, san si Nopoli	
Turismouth Transmission Company El	1 (2) A Resubmi		03/28/2002		
	TRANSMISSION ((Inclu	ding transactions re	OR OTHERS (Ac	count 456) (Contin eling')	ued)	
8. Report in column (i) and (j) the 9. In column (k) through (n), report charges related to the billing demander amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in columns (i) and (j) must be reported. 11. Footnote entries and provide	ort the revenue am nand reported in co n column (m), provi ain in a footnote all to the entity Listed g the nature of the umn (i) through (n) ported as Transmis	ounts as shown or ounts as shown of the total revent components of the column (a). If ronon-monetary set as the last Line.	on bills or vouch mn (I), provide in ues from all oth e amount show no monetary set ttlement, includi Enter "TOTAL" d Delivered on i	revenues from er er charges on bil n in column (m). tlement was mad ing the amount a in column (a) as	nergy charges related to the ils or vouchers rendered, inclu Report in column (n) the total de, enter zero (11011) in colur nd type of energy or service	ding I nn
		ROM TRANSMISSIO	ON OF ELECTRIC	CITY FOR OTHERS	S	-
Demand Charges	Energy (Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$ (1))		(\$) m)	(k+l+m) (n)	No.
			`		(1)	1
	·					2
914,098				42,846	956.944	<u> </u>
						4
						5
		**			:	6
						7
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						9
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						12
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				· · · · · · · · · · · · · · · · · · ·		14
						15
47,724				1,988	49,712	16
				, -		17
				ĺ		
155,390,170		2,798,598		7,509,062	165,697,830	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report						
Ame	rican Transmission Company LLC	(2) A Resubmission	03/28/2002	Dec. 31, 2001						
	TRANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whe	RS (Account 456)							
	eport all transmission of electricity, i. e., w			nicipalities, other public						
	orities, qualifying facilities, non-traditional see a separate line of data for each distinct			olumn (a) (b) and (c)						
	se a separate line of data for each distinct eport in column (a) the company or public									
	c authority that the energy was received fi									
Prov	ide the full name of each company or publ	ic authority. Do not abbreviate or tru	ncate name or use acro	nvms. Explain in a footnote						
	Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)									
	column(d) enter a Statistical Classificatio			s of the service as follows:						
	for Long-term firm transmission service. "									
	rupted for economic reasons and is intend									
	provide in a footnote the termination date of	of the contract defined as the earliest	date that either buyer o	r seller can unilaterally get						
	of the contract.		1 46. 4 49 4							
	for short-term firm transmission service.	Jse this category for all firm services,	, where the duration of e	ach period of commitment						
tor s	ervice is less than one year.									
_ine	Payment By	Energy Received From		elivered To Statistical						
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P							
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s						
1	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Xcel Energy Co	os						
2	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Se	rvice Corp OS						
3	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Se	rvice Corp OS						
4	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Public Se	rvice Corp OS						
5	WRI Generation Services	Commonwealth Edison Co	Xcel Energy Co	os						
6	Exelon Generation Comp., LLC									
7										
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15										
16										
17										
	TOTAL									
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Name of Resp		This Report Is:		Date of Report	Year of Report	
American Tra	nsmission Company LLC	(1) X An Original (2) A Resubmi	·	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001	
	TRAI	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accou	nt 456)(Continued)	·	
OS for other	r comice. He this set	(Including transactions re	ffered to as 'wheeling	<u>")</u>		
onfirm servi	ice regardless of the length	ry only for those services whi	ch cannot be place	d in the above-defined	categories, such as	all
he service ir	n a footnote for each adjust	n of the contract and service fi	rom, designated un	its of less than one yea	ar. Describe the natu	ure d
AD - for out-o	of-period adjustment. Use	this code for any accounting	adjustments or "true	e-une" for service provi	idad in neine enemantic.	
Cais. I IUVII	ue an explanation in a 100t	note for each adjustment.				g
i. In column	(e), identify the FERC Rat	te Schedule or Tariff Number,	On separate lines,	list all FERC rate sche	dules or contract	
resignations	under which service, as id	ientified in column (d), is provi	ided			
lesignation f	or the substation, or other	s for all single contract path, "	point to point" trans	mission service. In col	lumn (f), report the	
g) report the	designation for the substa	appropriate identification for value, or other appropriate iden	where energy was r	eceived as specified in	the contract. In col	umn
ontract.	and an an an and dapone	ation, or other appropriate idel	nuncation for where	energy was delivered	as specified in the	
. Report in	column (h) the number of r	megawatts of billing demand t	that is specified in t	he firm transmission se	rvice contract. Dom	and
eported in co	olumn (h) must be in mega	watts. Footnote any demand	not stated on a me	gawatts basis and exp	lain.	anu
				·		
	•					
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	
Schedule of Fariff Number	(Subsatation or Other Designation)	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
(e)	(f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)	'''
40	WPS	NSP		10,183	9,927	
40	CE ,	WPS		50	50	-
40	WEC	WPS		105	105	
40	WPS	WPS		30	30	
167	CE					
107	CE	NSP		539		
101	OE .	NSP		539	528	
107	CE	NSP		539		•
107	CE	NSP		539		7
101	CE	NSP		539		7
107	CE	NSP		539		£
107	CE	NSP		539		6 7 8 9
107	CE	NSP		539		6 7 8 9 10
107	·	NSP		539		6 7 8 9 10 11 12
10/	CE	NSP		539		6 7 8 9 10 11 12 13
	CE	NSP		539		6 7 8 9 10 11 12 13
	CE	NSP		539		6 7 8 9 10 11 12 13 14 15
	·	NSP		539		10 11 12 13 14 15
	CE	NSP		539		6 7 8 9 10 11 12 13 14 15
	CE	NSP	10,268	17,888,486		10 11 12 13 14 15

Name of Respondent American Transmission Company LL	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr) ion 03/28/2002	Year of Report Dec. 31, 2001	
	TRANSMISSION OF FUECTRICITY FOR	R OTHERS (Account 456) (Continu	ed)	
9. Papart in column (i) and (i) the	(Including transactions reffe total megawatthours received and de			
 In column (k) through (n), report charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. Provide total amounts in columns (i) and (j) must be reported. 	ort the revenue amounts as shown on and reported in column (h). In colum column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If no othe nature of the non-monetary settlemn (i) through (n) as the last Line. Expressed as Transmission Received and explanations following all required designs of the column (i) through (n) as the last Line.	bills or vouchers. In column (k n (l), provide revenues from ences from all other charges on bills amount shown in column (m). I monetary settlement was made ement, including the amount an other "TOTAL" in column (a) as to Delivered on Page 401, Lines 1	ergy charges related to the sor vouchers rendered, includ Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amour	ling n
	REVENUE FROM TRANSMISSION	N OF ELECTRICITY FOR OTHERS	,	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
VY	V/			1
				2
				3
				4
1,612		87	1,699	5
3,666		159	3,825	6
				7
				8
				9
				10
				11
				12
				13 14
				15
				16
				17
155,390,170	2,798,598	7,509,062	165,697,830	

Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Company LLC	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec 31, 2001
	FOOTNOTE DATA		200 01, 2001

Schedule Page: 328 Line No.: 1 Column: a

Network Integration Transmission Service (NITS) Billing Demands are actually billed via Load Ratio Share per Part III of the OATT

Consolidated Water Power Company (CWP) was a point-to-point customer until October 1st, when it began to take NITS.

Upper Peninsula Power Company (UPCO) was a point-to-point customer until June 29th, when it began to take NITS.

Manitowoc Public Utilities (MPU) was a point-to-point customer until August 1st, when it began to take NITS.

Energy Charges are Reliability Redisptach costs billed pursuant to Attachment K to the OATT.

"Other Charges" consist of Service Schedule 1 (Scheduling & Dispatch); FERC Assessment charges, and Penalty Charges.

^{*}Network Integrations Transmission Services (NITS) begin on Page 328.0.

^{*}Point-to-Point (PTP) Services begin on Page 328.8.

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Amer	ican Transmission Company LLC	(2) A Resubmission	03/28/2002	Dec. 31,
	MISCELLAN	EOUS GENERAL EXPENSES (Accou	int 930.2) (ELECTRIC)	
Line No.		Description (a)		Amount (b)
1	Industry Association Dues			131,947
2	Nuclear Power Research Expenses			·
3	Other Experimental and General Research Expe	enses		
4	Pub & Dist Info to Stkhldrsexpn servicing outs	tanding Securities		10,356
5	Oth Expn >=5,000 show purpose, recipient, amo	ount. Group if < \$5,000		
6	Directors' Fees & Expenses	109,629		
7	Contribution for Mid-America Regulatory Confe	rence		5,000
8	R&D Support to External Organizations			131,780
9	Other Misc.			12,765
10				
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35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
-3				
				401,477
46	TOTAL			401,477

Nor	me of Respondent	Table 1			
	nerican Transmission Company LLC	This Report Is: (1) X An Original	Date of (Mo, D	a Yr) I	ar of Report
- (11)		(2) A Resubmiss	ion 03/28/2	2002 De	ec. 31, <u>2001</u>
	DEPRECIATION A	AND AMORTIZATION OF (Except amortization of ac	ELECTRIC PLANT (Acco	unt 403, 404, 405)	
to c 3. I cha cha cha cha cha cha cha cha cha cha	Report in Section A for the year the amounts nt (Account 404); and (c) Amortization of Oth Report in Section 8 the rates used to compute compute charges and whether any changes in Report all available information called for in Sunges to columns (c) through (g) from the corress composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Tolumn (b) report all depreciable plant balance wing composite total. Indicate at the bottome the method of averaging used. Tolumns (c), (d), and (e) report available information of the account and prosite depreciation accounting is used, report appropriate for the account and provisions for depreciation were made during bottom of section C the amounts and nature	the relectric Plant (Acco te amortization charges have been made in the Section C every fifth ye implete report of the pre- potal depreciable plant is ate, to which a rate is a res to which rates are a of section C the manni- commation for each plant sist in estimating averaged in column (g), if available ort available information ing the year in addition	unt 405). If or electric plant (According year. If ollowed, list numerical pplied. Identify at the boundard with column balansubaccount, account on ge service Lives, show able, the weighted average of the depreciation provided to depreciation provided.	ounts 404 and 405). In the preceding report year 1971, reporting the preceding report of the preceding report of the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding the preceding	State the basis used ort year. g annually only h plant subaccount, he type of plant sifications and If average balances, ation Listed in column e mortality curve f surviving plant. If
	A. Summ	nary of Depreciation and A	mortization Charges		
ine	Functional Classification	Depreciation	Amortization of Limited Term Elec-	Amortization of	
No.		Expense (Account 403)	tric Plant (Acc 404)	Other Electric Plant (Acc 405)	Total
1	(a) Intangible Plant	(b)	(c)	(d)	(e)
2	Steam Production Plant				
	Nuclear Production Plant				
	Hydraulic Production Plant-Conventional				
	Other Production Plant			·····	
		00 700 500			
-	Distribution Plant	26,728,503			26,728,503
	General Plant	2 227 415			
	Common Plant-Electric	3,867,446			3,867,446
	TOTAL				
	IVIAL	30,595,949			30,595,949
		B. Basis for Amortizati	on Charges		

Name of Respondent American Transmission Company LLC		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Report Year of Re (Mo, Da, Yr) Dec. 31,		· .		
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	C. 1	Factors Used in Estima	- ·	·				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Typ	ve l	Average Remaining Life (g)
12	350.2-WE	19,118			1.82	S6		20.70
13	350.2-WPS	8,054	65.00		1.54	R3		
14	350.2-UPP	2,267	43.00		2.20	R2		
15	352.0-WE	5,472	48.00	-20.00	2.50	R2		17.50
16	352.0-AESB		51.00	-51.00	2.96			
17	352.0-AEWPL	15,613	51.00	-51.00	2.96			,
18	352.0-MGE	244	43.00	-5.00	2.44			40:20
19	352.0-UPP	207	36.00		2.90	R4		
20	352.0-CLV	345			2.70			
21	353.0-AESB	279	49.00	-10.00	2.24			
22	353.0-AEWPL	138,344	49.00	-10.00	2.24			
23	353.0-MGE	16,260	34.00	5.00	2.79			32.50
24	353.0-WPS	55,951	34.00	-8.00	3.18	R2.5	<u>, </u>	
25	353.0-UPP	12,239	32.00	- 5.00	3.71			
26	353.0-CLV	1,974			2.70	<u> </u>		
27	353.0-ESE		29.00	-25.00		S2-40		
28	353.1-WE	188,397	35.00	-10.00	3.14	R2		12.80
	353.1-AESB		10.00		10.00			
	353.1-AEWPL	2,682	ļ		10.00			
	353.102-MGE	274			3.13			
	353.103-MGE	3,361	40.00		2.75			40.00
	353.5-WE	629			2.44			13.20
	354.0-WE	39,503			2.00			30.20
I	354.0-AESB	39			2.18	 		
	354.0-AEWPL	8,109			2.18 2.10			35.00
	354.0-MGE	1,443						33.00
	354.0-WPS	2,759 86				<u> </u>		
	354.0-UPP	77,462		<u> </u>				17.60
	355.0-WE	169						17.00
	355.0-AESB 355.0-AEWPL	49,019						
-	355.0-MGE	25,546						34.20
	355.0-WPS	38,009				L0.5		
	355.0-UPP	19,287						
.	355.0-CLV	2,160		1010	2.70	 		
Ь—	355.0-ESE	2,100	29.00	-50.00		R4-43		
	355.1-AESB	32			1.54			
	355.1-AEWPL	8,525			1.54			
	356.0-AESB	246	 			 		
					:			

	ne of Respondent erican Transmission Co	mnany II C	This Report Is: (1) X An Original		Date of Re (Mo, Da, Y	port r)		of Report
			(2) A Resubmi		03/28/2002		Dec. 3	31, 2001
		DEPRECIATION	ON AND AMORTIZAT	TION OF ELEC	TRIC PLANT (Co	ontinued)		
		C. Factors Used in Estima	ating Depreciation Ch	arges				
Line No.	Account No.	Depreciable Plant Base	Estimated Avg. Service	Net Salvage	Applied Depr. rates	Morta		Average
	(a)	(In Thousands) (b)	Life (c)	(Percent)	(Percent)	Cun Typ		Remaining Life
12	356.0-AEWPL	70,369			(e) 2.44	(f)		(g)
13	356.0-MGE	11,595						46.
14	356.0-WPS	30,612				R1.5		40.
15	356.0-UPP	10,932		 		<u> </u>		
16	356.0-CLV	2,727			2.70	 		
17	356.0-ESE		31.00	-25.00		S5-51		·
18	356.1-WE	96,302						17.6
19	356.1-AESB		45.00		2.22	ļ		17.0
20	356.1-AEWPL	10			2.22	ļ		
21	356.102-MGE	58			2.50			27.7
22	357.0-WE	10,265	50.00	-50.00	3.00			27.0
23	357.0-AESB		30.00	-5.00	3.50	Ļ		27.0
24	357.0-AEWPL		30.00	-5.00	3.50			_
25	357.0-MGE	10,719	40.00		2.50			33.8
26	357.0-WPS	4,540	40.00	-3.00	2.58			33.6
27	358.0-WE	11,596	50.00	-50.00	3.00			26.1
28	358.0-AESB		25.00	-5.00	4.20			20.1
29	358.0-AEWPL	4,569	25.00	-5.00	4.20	-		
30	358.0-MGE	5,874	37.00	***	2.70			34.0
31	358.0-WPS	2,065	40.00	-	2.50	L4		54.0
32	358.0-UPP	270	39.00		2.56			
33	358.0-ESE		25.00			SQ-35		
34	359.0-AESB		42.00	-	2.38			
35	359.0-AEWPL		42.00		2.38			
36	359.0-UPP	110	43.00		2.09	R2		
37	390.0-AESB		36.00		2.78			
38	390.0-AEWPL	5,041	36.00		2.78	······································		
39	391.0-GO12	7,568	5.00	20.00				
40	391.1-WE	11	15.00		6.67	LO		2.7
41	391.1-AESB		22.00	10.00	3.75	·		
42 :	391.1-AEWPL	198	22.00	10.00	3.75			
	391.1-CO12	1,550	7.00	14.29	-			
	391.2-AESB		4.00	6.00	11.75			
	391.2-AEWPL	87	4.00	6.00	11.75	· · · · · · · · · · · · · · · · · · ·		
	391.4-AESB		8.00	7.00	11.63			···
	391.4-AEWPL	3,101	8.00	7.00	11.63			
48	391.5-AESB		7.00		14.29			
	391.5-AEWPL	14,212	7.00		14.29			
50	391.8-AEWPL	303						

Name of Respondent		This Report Is: (1) X An Original		1 (14 - D - 1/-)		Year of Report		
Ame	rican Transmission Compar		(2) A Resubmis	sion	03/28/2002		Dec. 31, 2001	
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estima						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortal Curv Type (f)	e l Remaining	,
12	392.0-WE	20			3.40			1.69
13	394.0-AESB		15.00		6.67			
14	394.0-AEWPL	44	15.00		6.67			
15	395.0-AESB		15.00		6.67			
	395.0-AEWPL	1,440			6.67			
	395.0-CO12	2	5.00					
	396.0-WE	44	25.00					1.69
	397.0-AESB		10.00		5.50			
	397.0-AEWPL	689			5.50			
	397.0-CO12	244			5.88	10		
22	397.3-W PS	1,149	17.00		5.88	LU		
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Nam	ne of Respondent	T-1-2-	Description	·			
	erican Transmission Company LLC	(1)	Report Is: [X] An Original		Date of Report (Mo, Da, Yr)	Year of Report	
71110	, ·	(2)	A Resubmissi		03/28/2002	Dec. 31,	
	PARTICULARS CONCERN						
Repo	ort the information specified below, in the order give	en, for	the respective inco	ome deduction	and interest charges acco	ount. Provide a subheading for	or
eacii (a	account and a total for the account. Additional co.) Miscellaneous Amortization (Account 425): Des	Olumns Scribe th	may be added if d	eemed approp	riate with respect to any a	ccount.	
amor	tization charges for the year, and the period of an	nortizati	on.	mouded in this	s account, the contra acco	unt charged, the total of	
(b) Miscellaneous Income Deductions: Report the r	nature,	payee, and amour	it of other inco	me deductions for the yea	r as required by Accounts 426	3.1.
ona	itions; 426.2, Life Insurance; 426.3, Penalties; 426	6.4, Exp	penditures for Certa	ain Civic Politic	cal and Related Activities:	and 426.5. Other Deductions	, of
class	Iniform System of Accounts. Amounts of less that es within the above accounts.	n 5% o	reach account tota	al for the year (or \$1,000, whichever is gr	eater) may be grouped by	
) Interest on Debt to Associated Companies (Acco	ount 43	0) For each asso	ciated compa	ny to which interest on det	of was incurred during the ves	ar
ndica	ate the amount and interest rate respectively for (a	a) advai	nces on notes, (b)	advances on o	ppen account, (c) notes pa	yable, (d) accounts payable,	and
e) ot	her debt, and total interest. Explain the nature of	other d	ebt on which intere	est was incurre	ed during the year.		
urin)) Other Interest Expense (Account 431) Report g the year.	parucui	iais (details) includ	ing the amour	it and interest rate for othe	er interest charges incurred	
	- · · · · · · · · · · · · · · · · · · ·						
Line No.			Item			Amount	
1	Account 426.1 - Donations	•	(a)			(b)	
2	Misc. Donations			<u></u>			'50
3	Total Donations						750
4							
5	Account 431 - Other Interest Expense						
6	Interest on \$5.8M and \$4.0M Notes (due 4/20	0/01					\neg
7	& 6/8/01 with rates of 7.0% and 6.79875%)					242,2	:83
8	Other Interest Expense					2,8	373
9	Total Other Interest Expense					245,1	56
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American Transmission Company II C			Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001			
Amer		(2) A Resubmission	03/28/2002				
1 D	REGULATORY COMMISSION EXPENSES 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if						
Peport particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if peing amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. Provided HTML report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.							
ine No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the (a)	dy the case) Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)		
	FERC Administrative Fee		1,300,000	1,300,000			
	PSCW Administrative Fee		120,000	120,000			
3 4				-			
5							
6		<u>.</u>					
7							
8 9							
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14 15			· · · · · · · · · · · · · · · · · · ·				
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25 26							
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30 31							
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36 37					· · · · · · · · · · · · · · · · · · ·		
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41							
43							
44							
45							
46	TOTAL		1,420,000	1,420,000			

Name of Respondent	t		This Report Is: (1) XAn Original	D	ate of Report	Year of Report	
American Transmission Company LLC		(1) X An Original (2) A Resubmission SULATORY COMMISSION EXPENSES		Mo, Da, Yr) 3/28/2002	Dec. 31, 2001		
	f), (g), and (h)	enses incurred in po expenses incurred	rior years which are bei d during year which wei	ng amortized.	List in column (a)		
EXPEN	ISES INCURRI	ED DURING YEAR			MORTIZED DURIN	G YEAR	
CURRENTLY CHARGED TO Department Account Amount No. Amount		Deferred to Account 182.3	Contra Account	Amount Deferred in Account 182 End of Yes		3 Line No.	
<u>(f)</u>	(g)	(h)	(i)	(i)	(k)	(l)	
Electric Electric	928 928	1,300	,000		· · · · · · · · · · · · · · · · · · ·		1
	320	120	,,000				3
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							41
							42
							43
							45
		1,420,	000				46

Name of Respondent This Report		This Report	ls:	Date of Report	Year of Report		
			Original Resubmission	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES							
1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts). 2. Indicate in column (a) the applicable classification, as shown below:							
Class	ifications:						
A. El	ectric R, D & D Performed Internally:		nsmission				
	Seneration bydroelectric		verhead . Underground				
•			Distribution				
	Other hydroelectric	, ,	Environment (other than equipment)				
	Fossil-fuel steam Internal combustion or gas turbine		er (Classify and include al Cost Incurred	items in excess of \$5,000.)			
	Nuclear Combustion of gas turbino	В. Е	Electric, R, D & D Perform				
	Unconventional generation	` '	• • •	h Support to the electrical Research Council or the Electric			
t. Line	Siting and heat rejection Classification	10	wer Research Institute	Description			
No.	(a)		(b)				
1	B. (2)		Research Support to EEI				
2	B. (4)		Research Support to Cornell University				
3			(Power Systems Engi	neering Research Center)			
4							
5 6							
7							
8							
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31 32				•			
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Name of Respondent		Inis	Report is	: <u>.</u> .	Date of Report	Year of Report	
American Transmissión	Company LLC		X An O		(Mo, Da, Yr)	Dec. 31, 2001	
		(2)		submission	03/28/2002		
	RESEARCH, DE	VELO	PMENT,	AND DEMONSTRATIO	N ACTIVITIES (Continue	d)	
(2) Research Support to	Edison Electric Institute						
(3) Research Support to							
(4) Research Support to	Others (Classify)						
(5) Total Cost Incurred	(, ,						
3. Include in column (c)	all R, D & D items performed in	iternall	v and in o	column (d) those items	performed outside the con	npany costing \$5,000 or	more
priefly describing the spe	cific area of R, D & D (such as	safety	. corrosio	on control, pollution, au	tomation measurement in	sulation type of appliant	ce etc)
Group items under \$5,00	0 by classifications and indicat	e the n	umber of	items grouped. Unde	r Other. (A (6) and B (4)) c	lassify items by type of F	> D & D
activity.	•			groupes and		accing itemic by type of the	.,
4. Show in column (e) th	e account number charged wit	h expe	nses duri	ing the year or the acco	ount to which amounts were	e capitalized during the v	/ear
isting Account 107, Cons	struction Work in Progress, firs	t. Sho	w in colui	mn (f) the amounts rela	ited to the account charged	t in column (e)	Ju.,
5. Show in column (g) th	e total unamortized accumulati	ing of c	costs of p	roiects. This total mus	t equal the balance in Acco	ount 188 Research	
Development, and Demo	nstration Expenditures, Outsta	nding a	at the end	of the year.	,		
6. If costs have not been	segregated for R, D &D activity	ties or	projects.	submit estimates for co	olumns (c), (d), and (f) with	such amounts identified	l bv
'Est."	,				(-), (-), (-), (-)		,
7. Report separately rese	earch and related testing facilit	ies ope	erated by	the respondent.			
· -	· ·	•	•				
Costs Incurred Internally	Coata In accord Future III		AMO	UNTS CHARGED IN C	LIDDENT VEAD	Unamortized	T
Current Year	Costs Incurred Externally Current Year					Accumulation	Line
(c)	(d)			ount	Amount	(g)	No.
				e)	(f) 54.700	(8)	-
	51,780		930		51,780		1
	80,000		930	0.2	80,000		2
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Name	of Respondent	This Report Is:		Date o	of Report	Yea	ar of Report
	rican Transmission Company LLC	(1) X An Origina		(Mo, E	Da, Yr)		2. 31, 2001
,	Total Transmission Company LEC	(2) A Resubm		03/28/	2002		
		DISTRIBUTION OF	SALARIES AND	WAGES			
Repo	rt below the distribution of total salaries and	wages for the year	. Segregate an	nounts ori	ginally charged	to clea	aring accounts to
Utility	Departments, Construction, Plant Remova	ls, and Other Accou	ints, and enter s	such amo	unts in the app	ropriate	e lines and columns
provi	ded. In determining this segregation of sala	ries and wages orig	inally charged t	to clearing	g accounts, a n	nethod	of approximation
giving	substantially correct results may be used.						
Line	Classification		Direct Payr	oli	Allocation of Payroll charge	of od for	Total
No.	(-)		Distributio	n	Clearing Acco	unts	(4)
	(a)		(b)	 	(c)		(d)
	Electric						
2	Operation						·
	Production			720 240			^
	Transmission			5,736,316			
	Distribution						
	Customer Accounts						
7	Customer Service and Informational						
	Sales						
	Administrative and General			,247,823			
10	TOTAL Operation (Enter Total of lines 3 thru 9)		10	0,984,139			
11	Maintenance						
12	Production						
13	Transmission		4	1,082,439			
14	Distribution						
15	Administrative and General			`.			
16	TOTAL Maint. (Total of lines 12 thru 15)		4	1,082,439			
17	Total Operation and Maintenance						
18	Production (Enter Total of lines 3 and 12)						
19	Transmission (Enter Total of lines 4 and 13)		10	0,818,755			
20	Distribution (Enter Total of lines 5 and 14)						
21	Customer Accounts (Transcribe from line 6)						
22	Customer Service and Informational (Transcribe	from line 7)					
23	Sales (Transcribe from line 8)						
24	Administrative and General (Enter Total of lines	9 and 15)	4	4,247,823			
25	TOTAL Oper. and Maint. (Total of lines 18 thru:	24)	15	5,066,578	-2,2	82,019	12,784,559
26	Gas						
27	Operation						
28	Production-Manufactured Gas						
29	Production-Nat. Gas (Including Expl. and Dev.)						
30	Other Gas Supply						
31	Storage, LNG Terminaling and Processing						
32	Transmission						
33	Distribution						
34	Customer Accounts						
35	Customer Service and Informational						
36	Sales						
37	Administrative and General						
38	TOTAL Operation (Enter Total of lines 28 thru 3	7)					
39	Maintenance			9			
40	Production-Manufactured Gas						
41	Production-Natural Gas						
42	Other Gas Supply						
43							
44	Transmission						
45	Distribution	<u> </u>					
46							
47							
H							

Name	e of Respondent	This Report Is:		Date of Report		ar of Report
Ame	rican Transmission Company LLC	(1) X An Origina		(Mo, Da, Yr)	Dec	s. 31, <u>2001</u>
		(2) A Resubm	1.	03/28/2002		
	DIST	RIBUTION OF SALAR	RIES AND WAGES	(Continued)		
Line	Classification		Direct Payro	II Alloc	cation of charged for g Accounts (c)	Total
No.	(-)		Distribution	Clearing	g Accounts	(4)
40	(a)		(b)		(C)	(d)
48	Total Operation and Maintenance	00 and 40)				
49	Production-Manufactured Gas (Enter Total of Iir					
50	Production-Natural Gas (Including Expl. and De					
51	Other Gas Supply (Enter Total of lines 30 and 4					
52	<u> </u>	al of lines 31 thru				:
53	Transmission (Lines 32 and 44)			· · · · · · · · · · · · · · · · · · ·		
54	Distribution (Lines 33 and 45)					
55	Customer Accounts (Line 34)					
56	Customer Service and Informational (Line 35)					
57	Sales (Line 36)					
58	Administrative and General (Lines 37 and 46)	· · · · · · · · · · · · · · · · · · ·				
59	TOTAL Operation and Maint. (Total of lines 49 t	hru 58)				
60	Other Utility Departments					
61	Operation and Maintenance					
62	TOTAL All Utility Dept. (Total of lines 25, 59, an	d 61)	15,	066,578	-2,282,019	12,784,559
63	Utility Plant	:				
64	Construction (By Utility Departments)			······		
65	Electric Plant				986,666	986,666
66	Gas Plant					
67	Other					
68	TOTAL Construction (Total of lines 65 thru 67)				986,666	986,666
69	Plant Removal (By Utility Departments)					
70	Electric Plant				w	
71	Gas Plant					
72	Other		-,			
73	TOTAL Plant Removal (Total of lines 70 thru 72)				
	Other Accounts (Specify):	·				
	Acct. 18300, Prelim Survey & Invest Charges				135,933	135,933
	Acct. 14311, A/R - Other (Contract Services)				1,159,420	1,159,420
77		<u>,</u>				
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93				ļ		
94						
	TOTAL OIL					
	TOTAL Other Accounts			000 576	1,295,353	1,295,353
	TOTAL Other Accounts TOTAL SALARIES AND WAGES		15,	066,578	1,295,353	1,295,353 15,066,578

Nam	e of Respondent		his Report Is:			Date of Report	Year of Report
Ame	rican Transmission Company LLC	(1	2) A Resub	missior		(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001
			ELECTRIC I	NERG	Y ACCOUN	IT	
Re	port below the information called for concern	ing the d	isposition of elec	tric ene	ergy genera	ted, purchased, exchanged	d and wheeled during the year.
Line No.	Item	Meg	aWatt Hours	Line No.		Item	MegaWatt Hours
	(a)		(b)	<u></u>		(a)	(b)
	SOURCES OF ENERGY			21	DISPOSIT	ION OF ENERGY	
	Generation (Excluding Station Use):		<u> </u>	22		ltimate Consumers (Includi	ing
	Steam				<u> </u>	mental Sales)	
	Nuclear			23	l '	ents Sales for Resale (See	
5	Hydro-Conventional					4, page 311.)	
	Hydro-Pumped Storage			_ 24	•	rements Sales for Resale ((See
	Other			<u> </u>	ļ	4, page 311.)	
	Less Energy for Pumping					mished Without Charge	
i	Net Generation (Enter Total of lines 3			26	1	ed by the Company (Electr Excluding Station Use)	nc
	through 8)			 		<u>.</u>	
	Purchases			<u> </u>	Total Energ		
	Power Exchanges:			28	· ·	nter Total of Lines 22 Throu EQUAL LINE 20)	ngn
	Received			ļ	21) (10031	EQUAL LINE 20)	
	Delivered			4			
	Net Exchanges (Line 12 minus line 13)			j			
	Transmission For Other (Wheeling)			4			
	Received			4			
	Delivered						
	Net Transmission for Other (Line 16 minus			1			
	line 17) Transmission By Others Losses			-			
	TOTAL (Enter Total of lines 9, 10, 14, 18		ASSESSED BY	9			
	and 19)						
	unu 10)						
				<u> </u>			

Nam	e of Respondent		This Report Is:	Date of Repo	I	•
Ame	erican Transmissi	on Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec. 31,	2001
			MONTHLY PEAKS AN			•
2. R 3. R ener maki 4. R the c	teport in column (teport in column (gy losses associating the Non-Requiseport in column (difference betwee	has two or more power systems or b) the system's energy output for c) a monthly breakdown of the Nated with the sales so that the to irrements Sales for Resale. d) the system's monthly maximum columns (b) and (c) (e) and (f) the specified information	or each month such that the tot lon-Requirements Sales For R tal on Line 41 exceeds the am Im megawatt Load (60-minute	al on Line 41 matches the tesale reported on Line 24. ount on Line 24 by the amountegration) associated with	total on Line 20. include in the monthly abount of losses incurred (c	mounts any r estimated) in
	IE OF SYSTEM:		Monthly Non-Requirments		MONTHLY DEAL	
Line No.	.	T-4-(1441- 5	Sales for Resale &		MONTHLY PEAK	1 ,.
NO.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4	· ·	Hour
20	(a) January	(b)	(c)	(d)	(e) 0	(f)
	February				0	
	March				0	
	April		· · · · · · · · · · · · · · · · · · ·		0	<u> </u>
	May				0	<u> </u>
	June				0	
	July				0	
	August				0	
	September				0	
	October				0	
	November				0	
	December				0	<u> </u>
40	December				U	
	N.					
41	TOTAL					

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) _ A Resubmission	03/28/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 20 Column: b

Schedule Page: 401 Line No.: 28 Column: b

Footnote Linked. See note on 401, Row: 20, col/item: b

Schedule Page: 401 Line No.: 29 Column: b

Respondent has left Page 401B blank because it does not generate nor sell electric energy at wholesale for resale nor at retail. Similarly, ATCLLC has no monthly system peak of its own. Because the coincident sum of the peaks of its customers are used in the determination of Load Ratio Share calculations for Network Integration Transmission customers, the following information is provided:

Month	Day	Hour	Megawatts
January	2	1900	9,167
February	1	1900	8,958
March	5	1900	8,736
April	30	1400	8,266
May	17	1400	8,744
June	14	1400	10,467
July	31	1700	12,127
August	7	1400	12,216
September	7	1400	9,943
October	30	1800	8,808
November	28	1800	9,041
December	13	1800	9,272

^{*}Network Integration and Point-to-Point Customers provide energy to satisfay the requirements of ATCLLC's Open Access Transmission Tariff Attachment M (Energy Losses)

^{**}Although ATCLLC transmitted 62,692,877 MWHs of energy, this amount does not include a substantial amount of energy generated and distributed at the distribution level (i.e., does not use ATCLLC's transmission system).



Name	of Respondent	This (1)	Report Is:		te of Report o, Da, Yr)	1	r of Report	
Amer	ican Transmission Company LL	.C (1)	A Resubmission	1 .	/28/2002	Dec	. 31,	1
			RANSMISSION LINE S	TATISTICS				
kilovo 2. Tra substi 3. Re 4. Ex 5. Inc or (4) by the remai 6. Re report	port information concerning transits or greater. Report transmission lines include all lines ation costs and expenses on this port data by individual lines for actude from this page any transmiticate whether the type of support underground construction If a transmit of the line. The lines are in columns (f) and (g) the transmitted for the line designated; converted to such structures are included.	cion lines below these vos covered by the definition is page. all voltages if so require this in structure reported transmission line has most. Minor portions of a transmission below the transmission line has most. Minor portions of a transmission line has most. Minor portions of a transmission line has most. Minor portions of a transmission line has most. Minor portions of a transmission line has most. Minor portions of a transmission line has most. Minor portions of a transmission line has most.	Itages in group totals on on of transmission system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the system of the	in tor each voice in plant as given in. In Account 121, gie pole wood coorting structure rent type of cortin column (f) the on structures to explain the basis	age. n in the Unifor Nonutility Proport steel; (2) H-fe, indicate the eastruction needs the pole miles of the cost of whice	m System of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amount of Amou	steel poles; (3) In type of construished from the cures the cost of or another line.	tower; uction which is Report
Line No.	DESIGNATIO	DN .	VOLTAGE (KV (Indicate where other than		Type of	LENGTH ((In the c undergro	Pole miles) ase of und lines uit miles)	Number Of
	From	To (b)	60 cycle, 3 pha Operating (c)	Designed	Supporting Structure (e)	On Structure of Line Designated	On Structures of Another Line (g)	Circuits (h)
	(a)	```	345.00	(d) 345.00	Steel Pole	(t) 17.36	(8)	1
1	Columbia	North Madison	345.00		Steel Pole	8.74		2
2	Columbia	Wyocena South Fon Du Lac	345.00		Steel Pole	46.12		1
-	Wyocena	Rockdale	345.00		Steel Pole	16.66		1
4	Columbia	Rockdale	345.00		Steel Pole		8.74	2
	Columbia	Rockdale	345.00		Steel Pole	13.89		
	Columbia	Rockdale	345.00	345.00	Steel Pole	12.77		
7	Columbia	Pt. Beach SS	345.00		Steel Pole	14.90		2
	Granville SS		345.00		Steel Tower	40.10		2
	Granville SS	Pt. Beach SS	345.00		Wood H-Frame	54.00		1
	Granville SS	Pt. Beach SS	345.00		Steel Tower	26.20		2
	Arcadian SS	Pt. Beach SS	345.00		Wood H-Frame	82.50		1
	Arcadian SS	Pt. Beach SS	345.00		Steel Tower	13.00		2
	Arcadian SS	Pt. Beach SS	345.00		Wood H-Frame	18.00		1
	Arcadian SS	Pt. Beach SS			Wood H-Frame	43.30		1
15	N. Appleton SS	Pt. Beach SS	345.00 345.00		Steel Tower	1.73		
16	Pleasant Prairie SS	Bain SS (East Line)			Steel Tower	1.70	0.60	
17	Pleasant Prairie SS	Arcadian SS	345.00		Steel Pole		1.80	
18	Pleasant Prairie SS	Arcadian SS	345.00			0,30		
	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower	14.60		
20	Pleasant Prairie SS	Arcadian SS	345.00		Steel Tower	1.20		
21	Racine SS	Pleasant Prairie SS	345.00		Steel Tower	10.90		
22	Racine SS	Pleasant Prairie SS	345.00		Steel Pole	0.70		ļ
23	Racine SS	Pleasant Prairie SS	345.00		Steel Tower	0.70	1,16	
	Pleasant Prairie SS	Bain SS (West Line)	345.00		Steel Tower		1.00	
	Pleasant Prairie SS	Zion (CE) - (Illinois Line	045.00		Steel Tower	2,10	<u> </u>	
26	Pleasant Prairie SS	Zion (CE) - (Illinois Line			Steel Pole	0.60		
27	Pleasant Prairie SS	Zion (CE) - (Illinois Line			Steel Tower	0.60	<u> </u>	
28	Arcadian SS	Zion (CE) - (Illinois Lin			Steel Tower	52.90		
29	Arcadian SS	Zion (CE) - (Illinois Lin			Steel Tower	52.90	14.90	└
30	Granville SS	Saukville SS	345.00		Steel Pole	2.81	ļ.,	
31	Granville SS	Saukville SS	345.00		Steel Tower Wood H-Frame			
	N. Appleton SS	Rocky Run SS (WPS)	345.00		Steel Tower	7.30		↓
33	Arcadian SS	Granville SS	345.00			1.30	35.01	
	Oak Creek SS Racine SS	Arcadian SS Oak Creek SS	345.00 345.00		Steel Tower Steel Tower	0.90		
36					TOTAL	7,489.96	1,114.52	2 85

American Trans	ndent smission Compai	ny LLC	i L1	Original esubmission	Date of Rep (Mo; Da, Yr) 03/28/2002	\ I '	ear of Report ec. 31,	
			TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
Do not report	the same transr	mission line structur	e twice. Report Lo	ower voltage Lines	and higher veltage lin	es as one line. I	Dosignato in a fact	
,	ao Eonoi voitage	mics with migher v	urlage lines. If two	or more transmiss	ion line structures cui	nnort lines of the	Jesignate in a tooti	note i
F	Primary Structur	CKI COMBINI III AND	the bole miles of t	na othar lina(c) in a	olumn (a)			
o. Designate an	y transmission li	ne or portion therec	of for which the res	nondent is not the	colo owner If auch m	roperty is leased	from another com	nanv
5	oor, date and ter	ms of Lease, and a	rriount of rent for v	ear. For any transi	mission line other the	n a lacaced time is		
mon are recepe,	ACTURED HOLDING 2	ole owner but whic	n the respondent d	INATATAS OF SHARAS I	n the approximation of five		4-4 4 4 4 4	a the
angomont and	a giving particula	is (details) of such	matters as percen	i Ownershin hy reer	andent in the line no		banda of 1 1	
experience of the	associated comp	e expenses pome	by the respondent	are accounted for,	and accounts affected	d. Specify wheth	er lessor, co-owne	r, or
outer party to all	associated com	pally.						
determined Spe	cify whether less	see is an associate	er company and giv	e name of Lessee,	date and terms of lea	ase, annual rent	for year, and how	
10. Base the pla	ont cost figures c	alled for in columns	u company.	ale aaak ak				
	ooot ngaroo a	anca for in columns	(I) to (I) on the bo	ok cost at end of ye	ear.			
			·					
	COST OF LIN	NE (Include in Colur	nn (j) Land,	EVO	511050 511050 5 5 1			
Size of	Land rights,	and clearing right-	of-way)	EXP	ENSES, EXCEPT DE	EPRECIATION A	ND TAXES	ı
Conductor			,					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Lir
(i)	(j)	Other Costs (k)	(1)	Expenses	Expenses		Expenses	N
156, ACSR		(1)	(7)	(m)	(n)	(o)	(b)	17
156, ACSR	······································			·				_ 1
156, ACSR		<u> </u>						2
								13
156, ACSR								14
156, ACSR	·							5
156, ACSR							· 	16
156, ACSR							+	17
156, ACSR							 	8
I56, ACSR					7			9
156, ACSR					-		 	-
56, ACSR								10
56, ACSR								11
56, ACSR							 	12
56, ACSR		 						13
56, ACSR								14
56, ACSR							<u> </u>	15
56, ACSR								16
56, ACSR								17
56, ACSR								18
56, ACSR								19
56, ACSR								20
								21
56, ACSR								22
56, ACSR								23
56, ACSR								24
						 		25
56, ACSR							 	26
56, ACSR								27
56, ACSR 56, ACSR			1	ı	•		F	
56, ACSR 56, ACSR								
56, ACSR 56, ACSR 56, ACSR								28
56, ACSR 56, ACSR 56, ACSR 56, ACSR								28 29
56, ACSR 56, ACSR 56, ACSR 56, ACSR 56, ACSR								28 29 30
56, ACSR 56, ACSR 56, ACSR 56, ACSR 66, ACSR 66, ACSR								28 29 30 31
56, ACSR 56, ACSR 56, ACSR 56, ACSR 56, ACSR 56, ACSR 56, ACSR								28 29 30 31 32
56, ACSR 56, ACSR 56, ACSR 56, ACSR 56, ACSR 56, ACSR 66, ACSR 66, ACSR								28 29 30 31 32 33
56, ACSR 56, ACSR 56, ACSR 56, ACSR 56, ACSR 56, ACSR 56, ACSR								28 29 30 31 32

35,834,865

575,876,585

471,703

9,983,919

1,243,119

11,698,741

611,711,446

Name	of Respondent		This Repo	ort Is:		te of Report		ar of Report	
	rican Transmission Company Ll	С		An Original		lo, Da, Yr) /28/2002	Dec	c. 31, <u>2001</u>	Ì
	Toda Hansingsion Company Co	- -	l ` ' L_L	A Resubmission		12012002			
				SMISSION LINE					
1. Re	eport information concerning tra	nsmission lines, c	ost of lines,	and expenses for	year. List each	transmission	line having nor	ninal voltage of 1	132
kilovo	Its or greater Report transmiss	sion lines below th	ese voltage	s in group totals o	inly for each volt	age.			1
2. Tr	ansmission lines include all line	s covered by the d	lefinition of	transmission syst	em plant as give	n in the Unifo	rm System of A	Accounts. Do no	t report
subst	ation costs and expenses on thi	is page.							
3. Re	eport data by individual lines for	all voltages if so r	equired by	a State commission	on.				
4 Fy	clude from this page any transf	nission lines for w	hich plant c	osts are included	in Account 121,	Nonutility Pro	perty.		
5 Ind	dicate whether the type of supp	ortina structure rec	orted in co	lumn (e) is: (1) si:	ngle pole wood o	or steel; (2) H-	frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction if a t	ransmission line h	as more tha	an one type of sup	porting structure	e, indicate the	mileage of each	on type of constru	uction
by the	e use of brackets and extra line	s. Minor portions	of a transmi	ssion line of a diff	erent type of cor	nstruction nee	d not be disting	guished from the	
remai	inder of the line								
6. Re	eport in columns (f) and (g) the	total pole miles of	each transr	nission line. Shov	v in column (f) th	e pole miles	of line on struc	tures the cost of	wnich is
renor	ted for the line designated; con-	erselv, show in co	olumn (g) th	e pole miles of lin	e on structures t	he cost of wh	ich is reported	for another line.	кероп
pole i	miles of line on leased or partly	owned structures	in column (g). In a footnote,	explain the basis	of such occu	pancy and stat	e whether expen	ises with
respe	ect to such structures are includ	ed in the expense:	s reported for	or the line designa	ited.				
	BEOLO LIATE	501		LVOLTAGE /K	Λ		LENGTH	(Pole miles)	
Line	. DESIGNATION	אכ		VOLTAGE (KV (Indicate wher	e	Type of	(in the	case of	Number
No.				other than 60 cycle, 3 ph	1	Supporting	report cir	(Pole miles) case of ound lines cuit miles)	Of
						,,	On Structure	On Structures of Another	Circuits
•	From	То		Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Racine SS	Oak Creek SS		345.00		Steel Pole	7.50	,	
	Racine SS	Oak Creek SS		345.00		Steel Tower	3.50		2
	Plains SS	Morgan SS		345.00		Wood H-Frame	2.40		1
				345.00		Wood H-Frame	69.40		
	Plains SS	Morgan SS		345.00		1,2	70.87	4	1
	Presque Isle PP (Dead River	Plains SS					1.85	 	
6	Presque Isle PP (Dead River	Plains SS		345.00		1,2		 	
7	Presque Isle PP (Dead River	Plains SS		345.00		1,2	3.60		
8	Saukville SS	Edgewater (Lima)	345.00	l	Steel Tower	24.20	<u> </u>	
9	Saukville SS	Edgewater (Lima)	345.00		Wood H-Frame	1.90	,	1
	Brillion	Wrightstown		345.00		Wood H-Frame	6.30)	
	Kewaunee	Point Beach		345.00	1	1,2	5.60)	
	N. Appleton	Kewaunee		345.00		1,2	50.57	,	
		Weston		345.00		1,2	29.32	2	-
	Rocky Run		···	345.00		1,2	38.31	1	
	Fitzgerald	N. Appleton		345.00		L	29.49		
	Edgewater plant	South Fond du La					7.17		
16	Edgewater plant	South Fond du L		345.00			3.56		
17	Edgewater plant	South Fond du L	ac	345.00					<u> </u>
18	South Fond du Lac	Fitzgerald		345.00			21.48	· · · · · · · · · · · · · · · · · · ·	
19	Edgewater plant	Wisconsin Electr	ic	345.0				7.17	
20	Paddock	Rockdale		345.0			20.7		<u> </u>
	Paddock	Rockdale		345.0	345.00	3	0.40	<u>) </u>	
	Paddock	Rockdale		345.0	345.00	3	4.80	3	1
	Paddock	Rockdale		345.0	345.00	3	1.17	7	
	Paddock	Rockdale		345.0	345.00	3	7.63	2	
		Commonwealth		345.0			3.30	6	
	Paddock	Commonwealth		345.0				0.40	
	Paddock			230.0		Steel Tower	0.2	o	
	Oak Creek PP	Oak Creek SS		230.0		Steel Tower	17.0		
	Oak Creek SS	Arcadian SS				Steel Tower	6.2	<u> </u>	
	Arcadian SS	Bluemound SS		230.0			0.2	1.30	,
30	Arcadian SS	Bluemound SS		230.0		Steel Tower			
31	Oak Creek SS	Bluemound SS		230.0		Steel Tower	27.7		
	Oak Creek SS	Bluemound SS		230.0	q	Steel Tower	1.3		<u> </u>
	Oak Creek SS	St Martins SS		230.0	q	Steel Tower	<u> </u>	19.40	1
	Nelson Dewey	Genoa (DPC)		161.0	0 161.0) 1	1.3	5	
	Nelson Dewey	Stoneman (DPC	·)	161.0	0 161.0	0 1		1.35	 از
"	1133011 Dawey	3.55	,					1	
1		1					•	1	
<u></u>		<u> </u>			 	TOTAL	7,489.9	6 1,114.52	2 85
26	21	1		1	1	1,010	1 1,403.3	V ₁ 1,117.32	7

Name of Respo	ondent		This Report I	s·	Data of Dan			
American Tran	smission Compa	any LLC	(1) [X] An (Original	Date of Rep (Mo, Da, Yr	1 .	ear of Report	
				esubmission	03/28/2002		ec. 31, 2001	
7.5			TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate ar give name of les which the respo- arrangement an expenses of the other party is an 9. Designate and determined. Spo	e primary structury transmission I ssor, date and te ndent is not the diving particular Line, and how the associated compy transmission liectify whether lessociated composity whether lessociated composity whether lessociated composity whether lessociated composity whether lessociated composity whether lessociated composity whether lessociated composity whether lessociated composity whether lessociated composity whether lessociated compositions are supported to the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the	tre in column (f) and line or portion thereourms of Lease, and a sole owner but which ars (details) of such the expenses borne to appany.	the pole miles of the pole miles of the for which the resmount of rent for you have respondent company and give respondent or company and give company.	to or more transmiss, the other line(s) in opendent is not the year. For any transperates or shares townership by respare accounted for, ye name of Lessee	sole owner. If such p smission line other that in the operation of, ful pondent in the line, nat and accounts affecter, date and terms of lea	pport lines of the roperty is leased in a leased line, or mish a succinct sume of co-owner, d. Specify wheth	from another comportion thereof, for portion thereof, for tatement explaining basis of sharing ther lessor, co-owners.	ort the pany for any the
Size of Conductor		NE (Include in Colun , and clearing right-c		EXP	PENSES, EXCEPT DE	EPRECIATION A	ND TAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Lin
156, ACSR	<u> </u>		(1)	(m)	(n)	(0)	(p)	N
156, ACSR	-				 			
795, ACSR					 			1
795, ACSR					 		 	
795, ACSR								1
795, ACSR	···				 		ļ	5
795, ACSR					 	···		16
156, ACSR					 -		<u> </u>	
156, ACSR		1						8
156, ACSR								9
54, ACSR		1						10
4, ACSR								1
95, ACSR								12
95, ACSR		 						1:
795, ACSR		 				····		10
795, ACSR								1:
795, ACSR								16
795, ACSR		-						17
795, ACSR		<u> </u>						18
56, ACSR								19
56, ACSR		 						20
56, ACSR		 						21
		<u> </u>						22
56, ACSR		<u> </u>						23
56, ACSR								24
56, ACSR								25
56, ACSR 33.5, ACSR		ļ						26
33.5, ACSR 33.5, ACSR								27
33.5, ACSR 33.5, ACSR								28
33.5, ACSR 33.5, ACSR								29
33.5, ACSR 33.5, ACSR								30
		ļ						31
33.5, ACSR								32
33.5, ACSR								33
, ACSR								34
5, ACSR								35
	35,834,865	575.876.585	611 711 446	471 703	0.093.010	4 242 440		

Name	of Respondent			Report I	S: Original		ite of Report o, Da, Yr)		r of Report	Ì
Ameri	ican Transmission Company LL	c l	(1)	四Ang	esubmission		/28/2002	Dec	. 31,	
Amon	carr transmission company an		(2)	1 1		1				
					IISSION LINE					
I. Re	port information concerning tran	smission lines, co	st of I	ines, an	d expenses for	year. List each	transmission	line having non	ninal voltage of	132
ام، دمانہ	te er erector. Deport transmissi	ion lines helow the	ase vo	dtages ir	aroup totals o	nly for each volt	age.			
2. Tra	Insmission lines include all lines	covered by the d	efinitio	on of trai	nsmission syste	em plant as give	n in the Unifor	m System of A	ccounts. Do no	t report
substa	ation costs and expenses on this	s page.								
3. Re	port data by individual lines for	all voltages if so re	equire	d by a S	tate commission	n.				
4 Ev.	dudo from this page any transm	ission lines for wh	nich ol	lant cost	s are included	n Account 121,	Nonutility Pro	perty.		
E ind	licate whether the type of suppo	rtina structure rec	orted	in colum	ın (e) is: (1) sir	nale pole wood d	r steel; (2) H-	rrame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a tr	ansmission line ha	as mo	re than d	one type of sup	porting structure	, indicate the	mileage or eac	n type of constit	action
by the	use of brackets and extra lines	. Minor portions of	of a tra	ansmissi	on line of a diff	erent type of cor	struction nee	a not be disting	uisnea irom ine	
romai	nder of the line									
6. Re	port in columns (f) and (g) the to	otal pole miles of	each t	ransmis	sion line. Shov	v in column (t) th	e pole miles o	or line on structi	ior another line	Panort
report	ed for the line designated; conv	ersely, show in co	olumn	(g) the p	ole miles of lin	e on structures t	ne cost of whi	cn is reported i	or anomer mie.	Nepolt
pole n	niles of line on leased or partly o	owned structures i	in colu	ımn (g).	In a footnote,	explain the basis	or such occu	pancy and state	e whether exper	1969 MILLI
respe	ct to such structures are include	ed in the expenses	repor	rted for t	he line designa	ted.				ļ
										1
										1
	DESIGNATIO	N .		— т	VOLTAGE (K)	<u> </u>	Ŧ¢	LENGTH ((Pole miles)	
Line	DESIGNATIO	/14			VOLTAGE (K) (Indicate when other than	e'	Type of	(In the dundergro	Pole miles) case of und lines	Number
No.					60 cycle, 3 ph	ase)	Supporting	report circ	cuit miles)	Of
}						Designed	Otrockors	On Structure of Line	On Structures of Another	Circuits
	From	To		j	Operating		Structure	Designated	Line	(h)
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(1)
1	Liberty	Pulliam			138.00		1,3	3.87	0.10	
2	WEPCO Interceptor - N. Appl	Howard			138.00		Wood H-Frame	22.40	2.00	
		East Krok			138.00		Wood H-Frame	21.60		1
	, ,,g,,,,,,	Saratoga (WP&L))		138.00		Wood H-Frame	0.77		1
		Ellinwood			138.00		Wood H-Frame	3.95		1
	Aviation Progress				138.00		Steel H-Frame	16.22		1
	Shoto	Kewaunee			138.00		1,2	4.63		1
	THE CHILD COPIES TO SECOND	Glenview					Wood H-Frame	24.40		1
	WEPC Interceptor Pioneer Sw				138.00			6.79		1
9	Sunset Point	Woodenshoe (Wi	EPCO		138.00		Wood H-Frame			'
10	Howard	Pulliam			138.00		Wood H-Frame	3.35		
11	Kewaunee	East Krok			138.00		Steel H-Frame	8.38		1
12	Highway ∨	Dykesville Substa	ation		138.00		Wood H-Frame	17.00		1
	East Krok	Canal			138.00	1	Wood H-Frame	⁻ 29.62		1
	Glenview	Shoto			138.00	i	1,2	23.03		1
	Tower Drive	Pulliam			138.00	j	2,3	1.54		1
		Ellinwood			138.00		1	5.80	-	1
	Fitzgerald				138.0		1	2.89	5.00	1
	Fitzgerald	Sunset Point			138.0	1	1	4.51		1
	WPL Interceptor	Aviation			138.0		1,2,3	2.71		1
	Lost Dauphin	Highway V			I	I				<u> </u>
20	N. Appleton	Lost Dauphin			138.0	1	Wood H-Frame	4.53		
21	Sherwood	W. Marinette			138.0		Steel Pole			
22	Harrison	Str. 54 (Waupaca	a)		138.0		1,2	5.07		
	Amott	Harrison			138.0		1	28.56		
	Liberty	Depere Energy C	Center		138.0		Steel Tower	0.11		1
	Liberty	Depere Energy C			138.0	q	Underground	0.69		1
	Eastman Avenue	Pulliam			138.0	0	1,2	1.33	1.00	11
	Tower Drive	Eastman Avenue			138.0	d	Steel Pole	1	1.22	1
		Amott			138.0	1	1	7.72	2	1
	Hoover	Sherwood			138.0		1,2	20.25	5	1
	Stiles Jct. Sw. Sta.			 -	138.0		Wood H-Frame			1
	Dykesville Substation	Canal Substation	1		138.0		Underground	2.71		1
	Red Maple	DePere			l			3.04	1	
32	Lost Dauphin	Red Maple			138.0		Steel Pole			
33	Lost Dauphin	Red Maple			138.0		11	0.08		
34	Highway V	Tower Drive			138.0		1,2,3	4.76		
	Straits Substation	Pte LaBarbe Ris	er Sta	tion	138.0	oj 138.0	Wood	2.3	1	1 4
1		1							1	
					1			1	1	
<u> </u>		 			 	1	TOTAL	7,489.9	6 1,114.5	2 853
36	16	I				1				

Name of Respo	ndent		This Report Is	3.	Dot- of D			
1	smission Compa	nv LLC	(1) X An C	Driginal	Date of Repo	1	ar of Report	
			1 🗀	esubmission	03/28/2002	De	c. 31, 2001	
			TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate an determined. Spe	primary structurely transmission listor, date and tendent is not the side giving particular Line, and how the associated comy transmission liectify whether lessociaty	mission line structure e lines with higher vol re in column (f) and the ine or portion thereof rms of Lease, and am sole owner but which ars (details) of such made expenses borne by apany. In the leased to another essee is an associated called for in columns (ne pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent company and give company.	or more transmissine other line(s) in copondent is not the sear. For any transperates or shares in cownership by respare accounted for, are name of Lessee,	on line structures sup- plumn (g) sole owner. If such primission line other than in the operation of, fur- condent in the line, national accounts affected date and terms of leaf	oport lines of the soport lines of the soporty is leased fine, or nish a succinct stame of co-owner, but. Specify whethe	ame voltage, reportion thereof, for atement explaining asis of sharing r lessor, co-owne	ort the pany or g the
Size of Conductor	Land rights	NE (Include in Columi		EXP	ENSES, EXCEPT DE	PRECIATION AN	D TAXES	T
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses	Lin No
95, ACSR	· · · · · · · · · · · · · · · · · · ·	 	.,	(117)	(n)	(-)	(p)	
36.4, ACSR								1
77, ACSR								12
0, ACSR								1
arious, Various	· · · · · · · · · · · · · · · · · · ·							14
95, ACSR								5
77, ACSR								6
95, ACSR								7
95, ACSR		 						8
arious, Various		 		···				9
95, ACSR								10
77, ACSR								11
77, ACSR		 						12
77, ACSR								13
77, ACSR		 						14
95, ACSR		 						15
95, ACSR								16
77, 795, ACSR		 						17
arious,								18
77, ACSR								19
7, ACSR 95, ACSR		 						20
6.4, 795, ACSR		-						21
95, ACSR								22
5, ACSR						-		23
600, Cu								24
7, 795, ACSR								25
7, 795, ACSR 7, 795, ACSR								26
5, ACSR								27
rious, Various								28
7, ACSR		<u> </u>						29
7, ACSR 00, Cu		<u> </u>						30
5, ACSR								31
								32
5, ACSR		<u> </u>						33
7, ACSR							···	34
5.4, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

1,243,119

11,698,741

Name	of Respondent		This Report	ls:		ate of Report lo, Da, Yr)	l l	ar of Report	
	ican Transmission Company LL	.c		Original Resubmission	,	/28/2002	Dec	c. 31, <u>2001</u>	
7 111101			` '		1				
				MISSION LINE					400
1. Re	port information concerning tran	nsmission lines, co	st of lines, a	nd expenses for	year. List each	transmission	line having non	ninal voltage of	132
kilovo	Ita or granter Deport transmiss	ion lines below the	ese voltages	in group totals of	nly for each volt	age.			l l
2. Tra	ansmission lines include all lines	s covered by the de	efinition of tr	ansmission syst	em plant as give	n in the Unitor	m System of A	ccounts. Do no	it report
subst	ation costs and expenses on thi	s page.		Ot-tii-					
3. Re	port data by individual lines for	all voltages if so re	equired by a	State commission	NI. in Account 121	Nonutility Pro	nertv		
4. Ex	clude from this page any transn dicate whether the type of suppo	nission lines for wh	nich plant co	sts are included	in Account 121,	retool: (2) H-	perty. frame wood or	r steel poles: (3)	tower:
5. Inc	dicate whether the type of suppo- underground construction If a to	orting structure rep	oned in colu	one type of sur	ngle pole wood (indicate the	mileage of eac	th type of constr	uction
or (4)	underground construction if a teleproperty is a teleproperty of brackets and extra lines	Minor portions of	of a tranemie	sion line of a diff	erent type of co	struction nee	d not be disting	uished from the	,
	nder of the line.	s. Millioi portions c	n a tidiloiino.	31011 11110 01 4 4	o, one of poor			,	1
6 D	anort in columns (f) and (a) the t	otal note miles of e	each transmi	ssion line. Show	v in column (f) th	e pole miles d	of line on struct	ures the cost of	which is
ronor	ted for the line designated: conv	versely show in co	lumn (a) the	pole miles of lin	e on structures I	ne cost ot wni	cn is reported t	for another line.	Report
pole r	miles of line on leased or partly	owned structures i	n column (g)	. In a footnote,	explain the basis	of such occu	pancy and stat	e whether exper	nses with
respe	ct to such structures are include	ed in the expenses	reported for	the line designa	ited.				ĺ
		•	·				•		
									1
	DESIGNATION AND A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE	SKT		TVOLTAGE /K	Λ		LENGTH	(Pole miles)	
Line	DESIGNATIO)N		VOLTAGE (K) (Indicate when	e	Type of	(in the	case of bund lines	Number
No.				other than 60 cycle, 3 ph	ase)	Supporting	report cire	cuit miles)	Of
ı 1	_						On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	Designated	l riue	1 m
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Pte LaBarbe Riser Station	CE - McGulpin Po	int Riser S	138.00		Underground	4.17		
2	Straits Substation	Pte LaBarbe Rise	r Station	138.00		Wood		2.31	2
3	Pte LaBarbe Riser Station	CE - McGulpin Po	int Riser S	138.00	138.00	Underground	4.17		1
4		Lakehead - Naubi	nway Tap (B	138.00	138.00	Wood	0.06		1
5	Indian Lakes Substation	WEC Interconnec	t at County	138.00	138.00	Steel	26.12		2
6	Indian Lakes Substation	WEC Interconnec	t at County	138.00	138.00	Steel		26.12	2
	CHANDLER	PERKINS (WEP)		- 138.00	138.00	Steel Pole	9.80	(2
	CHANDLER	PERKINS (WEP)		138.00	138.00	Steel Pole		9.73	2
	M-38	ATLANTIC		138.00	138.00	Wood H-Frame	21.80		1
	HUMBOLDT	M-38		138.00	138.00	Wood H-Frame	44.53		1
	CEDAR	HUMBOLDT		138.00	138.00	Wood H-Frame	12.08	i e	1
	M-38	WINONA		138.0	138.00	Wood H-Frame	19.93		1
		ONTONAGON		138.00		Wood H-Frame	19.18		1
	WINONA			138.0		Wood H-Frame	2.20	,	1
<u> </u>	ONTONAGON	STONE		138.0		Wood H-Frame			1
1	M-38	PERCH LAKE		138.0		Wood Pole	21.77		1
	FORSYTH	MUNISING		138.0		Wood Pole	6.97		2
	FORSYTH	MUNISING		138.0		Wood Pole	13.67		1 2
	FORSYTH	MUNISING				Wood H-Frame			
	FORSYTH	MUNISING		138.0		Wood H-Frame			
	EMPIRE (WEP)	FORSYTH		138.0		Wood H-Frame			
	FREEMAN	CEDAR		138.0			<u> </u>		
22	PRESQUE ISLE (WEP)	EMPIRE (WEP)		138.0		Wood H-Frame	13.04	1.85	
23	PRESQUE ISLE (WEP)	EMPIRE (WEP)		138.0		Steel Pole	F 0/		1-1
24	CEDAR	TILDEN (WEP)		138.0		Wood H-Frame			
25	PRESQUE ISLE (WEP)	NATIONAL (WEF	P)	138.0		Wood H-Frame			
26	PERCH LAKE	NORDIC (WEP)		138.0		Wood H-Frame			
27	PRESQUE ISLE (WEP)	CEDAR		138.0		Wood H-Frame	13.24		11
	PRESQUE ISLE (WEP)	CEDAR		138.0		Steel Pole		3.60	'
	PRESQUE ISLE (WEP)	FREEMAN		138.0		Wood H-Frame			1 1
	NATIONAL	PERCH LAKE		138.0	d 138.0	Wood H-Frame			1 1
	Engadine	St Ignace		138.0	0 138.0	Wood Pole	46.00)	1 1
_	Kaukauna/Menasha	Melissa Sub		138.0	0 138.0	Wood Pole	8.9	1	1
	K/M line tap	Meadows Sub		138.0		0 Wood Pole	0.6	0	1
	Melissa Sub	Tayco Sub		138.0		Wood Pole	0.3	5	1
	Melissa Sub	Tayco Sub		138.0		0 Wood Pole	1.0	2	1
3	INICIISSA GUU	1 4,00 000		1					
1				1					
			··-		 	TOTAL	7,489.9	6 1,114.52	2 853
36	\$ 1	1		1	1	1.0	1 1,700.3	-1 -1113.02	1 755

Name of Respo	ondent		This Report Is					
1	smission Compa	inv II C	(1) [X] An C	Original	Date of Rep (Mo, Da, Yr	·	ear of Report	
				esubmission	03/28/2002		ec. 31, 2001	
7. Do ==4 ====			TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate and determined. Spe	e primary structurally transmission listor, date and tendent is not the side giving particular Line, and how the associated comy transmission liectify whether lessociated.	mission line structure e lines with higher vol re in column (f) and the ine or portion thereoforms of Lease, and an sole owner but which ars (details) of such made expenses borne by pany. ne leased to another essee is an associated called for in columns (ne pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of	ne other line(s) in coondent is not the sear. For any transperates or shares in ownership by respare accounted for, and ename of Lessee,	of line structures substance (g) sole owner. If such principal from the other than the operation of, fundent in the line, not and accounts affected date and terms of le	propert lines of the some property is leased fine, or mish a succinct stame of co-owner, but. Specify whether	from another com r portion thereof, that atement explaining pasis of sharing er lessor, co-owne	pany for ng th
Size of Conductor and Material		NE (Include in Columi , and clearing right-of- Construction and			ENSES, EXCEPT DE			
(i)	(j)	Other Costs (k)	(I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Li
600, CU				,	(17)	(-)	(p)	
36.4, ACSR								4
00, CU								\perp
36.4, ACSR							 	1
77, ACSR								4
77, ACSR				······································				4
77, ACSR								-[
77, ACSR								1
36.4, ACSR								
0, ACSR		 						!
36.4, ACSR		 						1
05, ACSR	. 7							1
05, ACSR		 						1
05, ACSR								1
5, ACSR								1
6.4, ACSR	<u> </u>							1
								1
6.4, ACSR								1
6.4, ACSR								1
6.4, ACSR								1
5, ACSR								1/2
5, ACSR								12
, ACSR								
, ACSR								2
, ACSR								2
, ACSR								2
, ACSR								2
.4, ACSR								2
.4, ACSR								2
, ACSR								2
, ACSR								2
ACSR								3
4; ACSR								3
4, ACSR								3
ACSR								33
4, ACSR								34
,,,,,								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

	- CD		This R	eport Is:		Da	ate of Report	Yea	r of Report	1
Name	e of Respondent		(1)	X An Original			lo, Da, Yr)	Dec	31, 2001	
Amer	ican Transmission Company LL	.C	(2)	러A Resubmissi	on	03	/28/2002			
			TR	ANSMISSION LI	NE S	STATISTICS				
							transmission	line having non	ninal voltage of	132
1. Re	port information concerning tran	nsmission lines, co	ost of line	es, and expenses	s for	year. List each	1101151111551011	inie naving non	illiai voltago o	
kilovo	Its or greater. Report transmiss	ion lines below the	ese volta	ages in group tou	als O	m plant ac dive	aye. n in the l Inifor	m System of A	accounts Do no	ot report
2. Tr	ansmission lines include all lines	s covered by the d	erinition	or transmission	syste	en piant as give	ii iii tile Oillioi	iii dystein oi r	tooodinio. Do no	
subst	ation costs and expenses on this	s page.	ا اسمسادیم	hu a Ctata samm	iacio	n				1
3. Re	eport data by individual lines for	all voltages if so re	equirea i	by a State comm	104 i	n Account 121	Nonutility Pro	nertv		
4. Ex	clude from this page any transn dicate whether the type of suppo	nission lines for Wi	nich piar	nt costs are inclu	Jeu i	nale pole wood (or etect: (2) H-	frame wood or	r steel poles: (3)	tower:
5. Inc	dicate whether the type of suppound construction If a tr	orting structure rep	ortea in	than one time of	CUD	norting etructure	indicate the	mileage of eac	th type of constr	uction
or (4)	underground construction if a trackets and extra lines	ransmission line n	as more	man one type of a	Jupi Hilb.	porting structure erent type of co	estruction nee	d not be disting	uished from the	,
by the	use of brackets and extra lines	s. Minor portions o	oi a wan	51111551011 11116 01 6	unic	sicility po or oo	10440401111100	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
remai	inder of the line. eport in columns (f) and (g) the t	-t-l mala milas of	oooh tro	nemiceion line	Show	in column (f) th	ne note mites o	of line on struct	ures the cost of	which is
6. Ke	eport in columns (t) and (g) the te ted for the line designated; conv	otal pole filles of	dumo (a) the note miles (f line	on structures	he cost of whi	ch is reported	for another line.	Report
repor	ted for the line designated; conv miles of line on leased or partly (ersely, show in co	Juliuli (y in colum	n (a) In a footn	ta e	volain the hasi	of such occu	pancy and stat	e whether exper	nses with
pole i	niles of line on leased or partly	owned structures	n coluin	od for the line des	iana	tad	, 0, 000, 000	pulley and our		
respe	ect to such structures are include	a in the expenses	s reporte	d for the line des	igna	ica.				
				,						
Line	DESIGNATIO	DN		VOLTAGE	(KV)	Type of	LENGTH	(Pole miles) case of ound lines	Number
No.				(Indicate v	vnere	3	.,,,,,	undergro	ound lines	Of
140.				60 cycle,		ase)	Supporting		cuit miles)	
	From	То		Operatin	,	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
		(b)		(c)	"	(d)	(e)	of Line Designated	Line (g)	(h)
	(a)	(0)					Wood Pole	(f) 0,26		1
1	Melissa Sub	Tayco Sub			38.00					
2	Tayco	Northside			38.00		Wood Pole	0.96		'
3	Northside	Butte de Mort		. 1:	38.00		Wood Pole	1.20]
4	Northside	Butte de Mort		1:	38.00	138.00	Steel Tower		2.50	
	3-Phase Tap	Combined Locks	Sub	1:	38.00	138.00	Wood Pole	2.91		1 1
	Central Station	Forest Junction T		1	38.00	138.00	Wood Pole	5.86		1
		Blount	~р	1	38.00	138.00	Wood Pole	0.76		1
	Sycamore				38.00		Underground	0.94		1
	Sycamore	Blount			38.00		Underground	2.38		2
	Sycamore	Blount					Wood Pole	0.30		1
	West Middleton	Pleasant View			38.00		1	2.90		-
11	West Middleton	Pleasant View			38.00					
12	Cross Country	Fitchburg			38.00			0.35		ļ- <u>'</u>
13	Cross Country	Fitchburg			38.00			3,55		
	Rockdale	Fitchburg		1	38.00			23.66		
	Structure No. 96 (Kagonza)	Fitchburg		1	38.00	138.00	Steel Tower		7.67	11
	North Madison	West Middleton		1	38.00	138.00	Aluminum	1.75	5	11
	North Madison	West Middleton			38.00	138.00	Wood Pole	18.91		
		Yahara River			38.00		Wood Pole	6.64	4	
	North Madison				38.00		Steel Pole	0.37	7	
	North Madison	Yahara River			38.00		Steel Pole	2.71		1
	Yahara River	Sycamore					Wood Pole	2.86		
	Yahara River	Sycamore			38.00			1.38		
	Yahara River	Sycamore			38.00		Wood Pole	1.30	0.37	,
23	Yahara River	Sycamore			38.00		Steel Pole	 	<u> </u>	
24	Columbia	North Madison			38.00		Steel Poles	0.89		
	Pleasant View	Cross Country			38.00			0.86		1
	Pleasant View	Cross Country			38.00			. 3.30		<u> </u>
	Pleasant View	Cross Country			38.00	138.0		0.19		ļ
	Valley SS	Dewey SS			38.00	q	Underground	4.20	0	<u> </u>
	Valley SS	Harbor SS			38.00		Underground	1.60	o	
		Haymarket Sq. S	38		38.00		Underground	1.60	0	
-	Valley SS				38.00		Underground	2.10		1
31		Park Hill SS			138.00		Underground	0.1		1
	Valley SS	Everett SS					Underground	0.5		1
	Valley SS	Everett SS			138.0					+
34	Presque Isle SS	Empire SS			138.0		Wood H-Frame			+
35	Presque Isle SS	National SS Area	а		138.0	q	Wood H-Frame	23.2	4	1
		}					1	1		1
1	1							1		
36		+					TOTAL	7,489.9	6 1,114.5	2 85
									i .	

Name of Respo	ondent		This Report I	S	Doto of Da			
American Tran	smission Compa	any LLC	[(1) [X] An (o. Original esubmission	Date of Rep (Mo, Da, Yr)	ear of Report c. 31, 2001	
				N LINE STATISTIC	03/28/2002			
7. Do not repor	t the same trans	mission line atmotus	TRANSIVISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an 9. Designate an determined. Spi	e primary structury transmission is ssor, date and te indent is not the digiving particular Line, and how to associated computer in transmission is ecify whether lessociated control is transmission is ecify whether lessociated control is transmission is ecify whether lessociated control is transmission is ecify whether lessociated control is transmission.	ure in column (f) and line or portion thereo erms of Lease, and a sole owner but which ars (details) of such the expenses borne b	the pole miles of the pole miles of the for which the resumment of rent for you the respondent company and given the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the res	he other line(s) in opendent is not the separates or shares it ownership by respare accounted for, we name of Lessee,	sole owner. If such p mission line other that in the operation of, fu condent in the line, na and accounts affecte date and terms of le	pport lines of the s roperty is leased fi in a leased line, or mish a succinct st ime of co-owner, b d. Specify whethe	rom another com portion thereof, atement explainingsis of sharing er lessor, co-own	port the npany, for ng the er, or
Size of Conductor and Material		NE (Include in Colun , and clearing right-c		EXP Operation	ENSES, EXCEPT DE			
(i)	(i)	Other Costs (k)	(I)	Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses	Line No
77, ACSR			· · · · ·	(11)	(n)	(0)	(p)	
77, ACSR					 			1
36.4, ACSR			~		<u> </u>			2
77, ACSR								3
36.4, ACSR								4
36.4, ACSR								5
54, ACSR					<u> </u>			6
500 KCM, AI								7
500 KCM, AI								8
54, ACSR								9
4, ACSR								10
4, ACSR								11
4, ACSR		 						12
3.7, ACSR								13
3.7, ACSR								14
4, ACSR	·							15
4, ACSR	· · · · · · · · · · · · · · · · · · ·							16
4, ACSR								17
4, ACSR	······································							18
4, ACSR		 						19
4, ACSR								20
4, ACSR								21
4, ACSR								22
4, ACSR								23
, ACSR								24
I, ACSR								25
I, ACSR								26
50, Cu								27
60, Cu								28
60, Cu								29
0, Cu								30
0, Cu								31
0, Cu								32
, ACSR								33
, ACSR								34
,							-	35
	35,834,865	575,876,585	611,711,446	474 700	0.000.515			
	. ,,		V (1,7 (1,440)	471,703	9,983,919	1,243,119	11 698 741	20

Name	e of Respondent		This Repo	rt ls:		Da	te of Report	Yea	ar of Report	
	•	C		n Original	Ì	-	o, Da, Yr)	Dec	c. 31, <u>2001</u>	
Amei	rican Transmission Company LL	.0	``'	Resubmission			/28/2002			
			TRAN	SMISSION LINE	STATISTIC	S		·		
1 Re	eport information concerning tran	esmission lines, co	ost of lines.	and expenses for	year. List e	each '	transmission	line having nor	minal voltage of	132
kilovo	Its or greater Report transmiss	ion lines below th	ese voltages	s in group totals o	nly for each	h volta	age.			
2. Tr	ansmission lines include all lines	s covered by the d	lefinition of t	ransmission syst	em plant as	giver	n in the Unifor	m System of A	Accounts. Do no	t report
subst	ation costs and expenses on thi	s page.								
3. Re	eport data by individual lines for	all voltages if so r	equired by a	State commission	n.			,		
4 Fy	clude from this page any transn	nission lines for w	hich plant co	osts are included	in Account	121, I	Nonutility Pro	perty.		
5 Inc	dicate whether the type of suppo	ortina structure rec	orted in col	umn (e) is: (1) si:	ngle pole w	ood o	r steel; (2) H-	frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction If a tr	ransmission line h	as more tha	n one type of sup	porting stru	ıcture	, indicate the	mileage of eac	type of constr	uction
by the	e use of brackets and extra lines	Minor portions of	of a transmis	ssion line of a diff	erent type o	of con	struction nee	d not be disting	guished from the	<i>'</i>
rema	inder of the line.								the east of	udhiah ia
6. Re	eport in columns (f) and (g) the t	otal pole miles of	each transm	nission line. Shov	v in column	(t) th	e pole miles o	of line on struct	tures the cost of	William is
repor	ted for the line designated; conv	ersely, show in co	olumn (g) the	e pole miles of lin	e on structu	ires tr	ne cost of whi	cn is reported	tor another line.	neeport
pole i	miles of line on leased or partly	owned structures	in column (g)). In a tootnote, (explain the i	basis	or such occu	pancy and stat	le miletilei expei	1969 MILLI
respe	ect to such structures are include	ed in the expenses	s reported to	or the line designa	itea.					1
	DESIGNATION	5N		VOLTAGE (K)	7)		Type of	LENGTH	(Pole miles)	
Line				(Indicate when	e	1	Type of	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number
No.				60 cycle, 3 ph	ase)		Supporting	report čir	cuit miles)	Of
	F	То		Operating	Designe	he	Structure	On Structure of Line	On Structures of Another Line	Circuits
	From	(b)		(c)	•	~	(e)			(h)
	(a)				(d)			(f)	(g)	(17)
1	Presque Isle SS	Dead River SS		138.00			Steel Pole	0.50		
2	Port Washington SS	Saukville SS		138.00			Steel Tower	4.92		
3	Port Washington SS	Range Line SS		138.00			Steel Tower	21.16		2
4	Port Washington SS	Saukville SS		138.00			Steel Tower		4.91	2
5	Port Washington SS	Range Line SS		138.00			Steel Tower		21.16	2
	Port Washington SS	Saukville SS		138.00		.	Wood H-Frame	4.71		1
	Oak Creek SS	Hayes SS		138.00			Steel Tower		2.40	2
	Oak Creek SS	Hayes SS		138.00			Steel Tower	12.50)	2
	Oak Creek SS	Racine SS		138.00			Steel Tower	2.40)	2
		Racine SS		138.00			Steel Tower	0.50)	2
	Oak Creek SS			138.00	ļ		Wood Pole	0.60		1
	Oak Creek SS	Racine SS		138.00			Steel Pole	1.00		2
	Oak Creek SS	Racine SS		138.00		40.00	Steel Tower	1.00	1.50	
	Oak Creek SS	Racine SS			·		Steel Tower	2.40		2
14	Oak Creek SS	Allerton SS		138.00				9.00		2
15	Oak Creek SS	Allerton SS		138.00	 		Steel Tower			1
16	Oak Creek SS	Allerton SS		138.00			Steel Tower	3.00		
17	Ailerton SS	Lincoln SS		138.00			Underground	2.90		
18	Oak Creek SS	Ramsey SS		138.00	<u> </u>		Steel Tower	0.80	<u> </u>	1 4
19	Oak Creek SS	Ramsey SS		138.00			Steel Tower	8.30		1 2
	Oak Creek SS	Lakeside SS		138.00	<u> </u>		Steel Tower	0.50		2
	Oak Creek SS	Lakeside SS		138.00	d		Steel Tower	2.50		2
	Oak Creek SS	Root River SS - S	St. Martins	138.0	d		Steel Tower		2.40	2
	Oak Creek SS	Root River SS - S		138.0	d		Steel Tower	13.20	9	1 1
	Oak Creek SS	Root River SS -		138.0			Steel Pole	0.10	0	1
_	Oak Creek SS	Pennsylvania SS		138.0			Steel Tower	2.70	0	1
		Pennsylvania SS		138.0			Steel Tower	<u> </u>	1.90	2
	Oak Creek SS	Nicholson SS	,	138.0			Steel Tower		6.80	
	Oak Creek SS	<u> </u>		138.0			Steel Tower	 	1.70	
_	Oak Creek SS	Ramsey SS		138.0			Steel Tower	 	0.60	
	Oak Creek SS	Ramsey SS					Steel Tower	 	0.50	
	Oak Creek SS	Lakeside SS		138.0				 	2.50	
	Oak Creek SS	Lakeside SS		138.0			Steel Tower	1		'
32	Oak Creek SS	St. Rita SS		138.0			Steel Tower	0.7		1
33	Oak Creek SS	St. Rita SS		138.0			Steel Tower	4.4		
34	Lakeside SS	Norwich SS		138.0			Steel Tower	1.3	l	2
	Lakeside SS	Lincoln SS		138.0	q		Steel Tower		2.10	ነ ²
		1		•	1			[
1					[1		
<u></u>					 		TOTAL	7 489 9	6 1,114,52	2 853

Name of Respo	ndent		This Report Is	S:	Date of Por			
American Trans	smission Compa	ny LLC	(1) [X] An C	Original	Date of Rep (Mo, Da, Yr) '-	ar of Report c. 31, 2001	
			1 1 1 1	esubmission	03/28/2002		C. 31,	
7. Do not report	t the same transi	mission line et est est	TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spe	e primary structurely transmission listor, date and tendent is not the sid giving particula Line, and how the associated comy transmission liectify whether les	re in column (f) and to ine or portion thereof rms of Lease, and an sole owner but which ars (details) of such mane expenses borne by pany.	the pole miles of the for which the respondent of the respondent on the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent o	or more transmissing other line(s) in coordent is not the ear. For any transperates or shares cownership by respare accounted for, the name of Lessee.	sole owner. If such p mission line other that in the operation of, fu condent in the line, na and accounts affecte , date and terms of le	pport lines of the s roperty is leased fi in a leased line, or rnish a succinct sta ime of co-owner, b d. Specify whethe	rom another comp portion thereof, for aternent explaining pasis of sharing or lessor, co-owne	ort the
Size of Conductor and Material		NE (Include in Colum and clearing right-of		EXP	ENSES, EXCEPT DE			
(i)	()	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	Rents (o)	Total Expenses	Lin No
2156, ACSR				· · /	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	V-7	(p)	1
00, Cu								1 2
77, ACSR					† · · · · · · · · · · · · · · · · · · ·			$\frac{2}{3}$
00, Cu								
77, ACSR	_							4
00, Cu								5
56.5, ACSR	-							6
-4/0, Cu								7
56.5, ACSR								8
033.5, ACSR	· · · · · · · · · · · · · · · · · · ·	 						9
95, ACSR	·	 						10
156, ACSR	· · · · · · · · · · · · · · · · · · ·							11
95, ACSR								12
56.5, ACSR								13
								14
95, ACSR								15
00, Cu								16
250, Cu								17
56.5, ACSR								18
95, ACSR								
05, ACSR							· · · · · · · · · · · · · · · · · · ·	19
5, ACSR			-					20
6.5, ACSR								21
5, ACSR								22
6.4, ACSR								23
5, ACSR								24
5, ACSR								25
5, ACSR								26
5, ACSR								27
5, ACSR								28
5, ACSR								29
5, ACSR								30
5, ACSR								31
								32
5, ACSR								33
5, ACSR							· · · · · · · · · · · · · · · · · · ·	34
), Cu								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

11,698,741

Name	of Respondent		This Repor	t Is:	Da	ite of Report o, Da, Yr)	i	r of Report	
	ican Transmission Company LL	.c		n Original Resubmission	,	0, Da, 11) /28/2002	Dec	2001 <u>2001</u>	
			l ` '	MISSION LINE					
						Annuarianian	line houing non	ninal voltage of	132
1. Re	port information concerning tran	nsmission lines, co	ost of lines, a	and expenses for	year. List each	transmission i	line naving non	illiai voltage oi	132
kilovo	Its or greater. Report transmiss ansmission lines include all lines	ion lines below the	ese voltages	s in group totals o	my for each voices	aye. n in the Unifor	m System of A	ccounts. Do no	t report
			emmuon or a	ansinission syste	an plant as give	it ari aro orano.	0,0.0 0		·
SUDSI	ation costs and expenses on thi port data by individual lines for	s page. all voltages if so r	equired by a	State commission	n.				1
4 E.	clude from this name any transm	nission lines for w	hich plant co	ists are included i	n Account 121,	Nonutility Prop	perty.		
5 In	ticate whether the type of suppo	ortina structure rec	orted in colu	ımn (e) is: (1) sir	igle pole wood d	or steel; (2) H-1	rrame wood, or	steel poles; (3)	tower;
or (A)	underground construction If a ti	ransmission line h	as more that	n one type of sup	porting structure	, indicate the	mileage of eac	n type of constru	ucuon
by the	e use of brackets and extra lines	s. Minor portions	of a transmis	sion line of a diffe	erent type of cor	struction need	d not be disting	juished from the	•
roma	nder of the line								
6. Re	eport in columns (f) and (g) the t	otal pole miles of	each transm	ission line. Show	in column (f) th	e pole miles d	or line on struct	for another line	Report
repor	ted for the line designated; conv	ersely, show in co	olumn (g) the	pole miles of line	on structures t	of such occur	unis reported i	or anounce into. e whether exner	nses with
pole i	niles of line on leased or partly	owned structures	in column (g). In a rootnote, e	explain the basis	or such occu	paricy and state	s whomer exper	ioco with
respe	ct to such structures are include	ed in the expenses	s reported to	i the line designa	ieu.				İ
Line	DESIGNATION	ON		VOLTAGE (KV (Indicate where)	Type of	LENGTH (In the	(Pole miles) case of und lines	Number
No.				i otner than	1	Supporting	undergro report circ	ound lines cuit miles)	Of
				60 cycle, 3 pha		Supporting	On Structure	On Structures of Another	Circuits
	From	То		Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Lakeside SS	Lincoln SS		138.00		Steel Tower		2.20	2
	43rd St Terminal	Lincoln SS		138.00		Underground	2.20		1
3	Lakeside SS	Dewey SS		138.00		Underground	3.40		1
4	Lakeside SS	West Jct. SS		138.00		Steel Tower	1.30		2
	Lakeside SS	West Jct. SS		138.00		Steel Tower		2.00	7
	Lakeside SS	West Jct. SS		138.00		Steel Tower	2.10		2
		West Jct. SS		138.00		Steel Tower		6.20	2
	Lakeside SS	Moorland SS		138.00		Steel Pole		1.00	2
	Lakeside SS			138.00		Steel Tower		3.30	1
	Lakeside SS	Moorland SS		138.00		Underground	4.80		
	Lakeside SS	Harbor SS		138.00		Wood Pole	0.90	ļ. ————	<u> </u>
	Lakeside SS	Norwich SS		138.00		Wood Pole	2.00		
	Lakeside SS	Harbor SS		138.00		Underground	2.30	<u> </u>	
	Lakeside SS	Harbor SS		138.00		Wood Pole	0.40		-
	Lakeside SS	Kansas SS				Steel Pole	7.58	 	
	Burlington SS	Tichigan SS		138.00		Wood Pole	2.24		
	Racine SS	Hayes SS		138.00		Steel Tower	4.20		}
	Racine SS	Somers SS		138.00			3.80		
	Somers SS	Albers SS		138.00		Steel Tower	3.00	7.60	
19	Racine SS	Kenosha SS		138.00		Steel Tower	3.80		<u></u>
20	Racine SS	Kenosha SS		138.0		Steel Tower			
21	Saukville SS	Germantown SS		138.0		Wood H-Frame	6.50	12.50	
22	Saukville SS	Germantown SS		138.0		Steel Tower			
23	Germantown SS	Bark River SS		138.0		Steel Tower	40.46	4.70	
24	Germantown SS	Bark River SS		138.0		Steel Tower	10.40		
25	Germantown SS	Sussex SS		138.0		Steel Tower	0.10		ļ
	St. Martins SS	Mukwonago SS		138.0		Steel Tower	0.20		
_	St. Martins SS	Mukwonago SS		138.0	<u> </u>	Steel Tower	14.00		
	St. Martins SS	Paris SS		138.0	q	Steel Tower	0.20		ļ .
	St. Martins SS	Paris SS		138.0	q	Wood H-Frame			
	St. Martins SS	Paris SS		138.0	q	Wood Pole	0.70		
	St. Martins SS	Paris SS		138.0	o o	Wood H-Frame	13.4	ງ	
	St. Martins SS	Paris SS		138.0	o o	Steel Tower	0.50	0	<u> </u>
_	Albers SS	Paris SS		138.0	q	Steel Pole	1.70	0	
	Albers SS	Paris SS		138.0		Wood H-Frame	10.2	0	
		Paris SS		138.0		Steel Tower	0.6	0	
1 3	Albers SS	1 413 00			1		1		1
									1
					 	TOTAL	7,489.9	6 1,114.52	2 85
	A1	1				,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,	1 1

Name of Respo	ondent		This Report I	s:	Date of Re	nort I		
American Tran	smission Compa	iny LLC	(1) [X] An (Original	(Mo, Da, Yi	r)	ear of Report ec. 31, 2001	
			I L_3	esubmission	03/28/2002		ec. 31, <u>2001</u>	
7 Do not repor	t the came trans	minain the state of	TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an 9. Designate an determined. Sp	e primary structurely transmission lissor, date and tern dent is not the side giving particular Line, and how the associated computer transmission liectify whether les	re in column (f) and a re in column (f) and a record for forms of Lease, and a record for such a record for forms (details) of such and a record forms (details) of such a record forms (details) of such a record forms and a record forms and a record forms are record forms.	the pole miles of the pole miles of the for which the resmount of rent for you have respondent on the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the	to or more transmiss the other line(s) in oppondent is not the element. For any transoperates or shares it ownership by respare accounted for, we name of Lessee,	sole owner. If such p mission line other that in the operation of, fu condent in the line, na and accounts affected, date and terms of le	property is leased an a leased line, our instance is a succinct same of co-owner, and. Specify whether	from another comport portion thereof, for the fattement explaining basis of sharing ner lessor, co-owner.	ort the pany for the
Size of Conductor		NE (Include in Column and clearing right-o			ENSES, EXCEPT D		ND TAXES	
and Material (i)	(1)	Other Costs (k)	(l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir N
95, ACSR							(P)	1
250, Cu							+	1 2
250, Cu								3
95, ACSR						"	 	1
95, ACSR	·						 	5
95, ACSR							 	6
033.5, ACSR							 	17
156, ACSR								8
156, ACSR								9
000, Cu								10
77, ACSR								11
77, ACSR								12
000, Cu							 	13
77, ACSR								14
77, ACSR							 	15
77, ACSR								
0, Cu								16
0, Cu							 	17
0, Cu							 	18
7, ACSR				7				19
7.2, ACAR								20
7.2, ACAR								21
7.2, ACAR								22
56, ACSR							 	23
5, ACSR							 	24
5, ACSR	" "						 	25
3/0, ACSR								26
5, ACSR								27
7, ACSR								28
7, ACSR								29
7, ACSR		·						30
7, ACSR								31
33.5, ACSR								32
7, ACSR								33
7, ACSR								34
						•		35
	35,834,865	575,876,585	611,711,446	471,703	0.000.010			
I		- , 5,5, 5,000	011,111,440	4/1,/03	9.983.919	1 243 119	11 600 741	1 00

Nama	of Dognandont		This Report	l ls:	Da	te of Report	Year	of Report	
	of Respondent	0	(1) X Ar	n Original	(M	o, Da, Yr)	Dec.	31, 2001	
Amer	ican Transmission Company LL	C	1 1-7 1	Resubmission	1	/28/2002			
				MISSION LINE					
1 Da	port information concerning tran	smission lines, co	ost of lines, a	nd expenses for	year. List each	transmission	line having nom	inal voltage of 1	132
	He are also Demand transming	ion linae halow th	een voltanes.	in aroun totals o	niv for each voil	age.			
2 Tra	ns or greater. Report transmiss ansmission lines include all lines	covered by the d	lefinition of tr	ansmission syste	em plant as give	n in the Unifor	m System of A	ccounts. Do not	t report
substa	ation costs and expenses on this	s page.							1
3 Pa	nort data by individual lines for	all voltages if so r	equired by a	State commission	n.		_		
4 150	aluda from this page any transp	siecion lines for w	hich plant co:	sts are included i	n Account 121.	Nonutility Pro	perty.	. (2)	
- 1	tions, whathan the bine of ourse	rtina etructura rar	orted in colu	mn (e) is: (1) sif	iale pole wood (or Steel; (∠) 🖂	name wood, or	steel poles; (3)	tower;
a= /4\	underground construction if a fr	anemission line h	as more than	none type of sup	porting structure	e, indicate the	mileage or eaci	i type or consuc	JOGON
by the	use of brackets and extra lines	. Minor portions	of a transmis	sion line of a diffe	erent type of cor	istruction nee	d not be disting	uisnea trom the	
	undan af tha lima								
6. Re	nger or the line. port in columns (f) and (g) the t	otal pole miles of	each transmi	ission line. Shov	vin column (f) th	e pole miles o	or line on structi	ires the cost or t	Deport
	and for the line decignated: conv	arealy show in co	dumn (a) the	pole miles of line	e on structures t	ne cost of will	un is reported it	Ji alioulei iiie.	TOPOIL
pole r	niles of line on leased or partly (owned structures	in column (g)	. In a tootnote, e	explain the basis	of Such occu	pancy and state	Wiletiter experi	303 11111
respe	ct to such structures are include	ed in the expense:	s reported for	the line designa	tea.				- 1
1	DESIGNATIO	N		TVOLTAGE (KI	/)	Type of	LENGTH (Pole miles)	Number
Line	520,0,0,0			(Indicate where	e	Type of	(In the dundergro	und lines	Of
No.			60 cycle, 3 ph	ase)	Supporting	report circ		1	
ļ		То		Operating	Designed	Structure	On Structure of Line	of Another	Circuits
ł	From	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
	(a)				(u)		0.20	(9)	1
1	Granville SS	68th St. SS - Swa		138.00		Underground	4.80		
2	Granville SS	68th St. SS - Swa	an SS	138.00		Steel Tower			
3	Granville SS	Swan SS		138.00		Steel Pole	3.10	0.50	
4	Granville SS	Tamarack SS		138.00		Steel Tower		6.50	
5	Granville SS	Lannon Jct.		138.00		Steel Tower		0.90	2
	Granville SS	Sussex SS		138.00		Steel Tower		2.80	2
	Granville SS	Mequon SS		138.00		Underground	0.20		1
	Granville SS	Mequon SS		138.00		Steel Tower		9.30	2
		Parkland SS		138.00		Wood Pole	0.10		1
	Granville SS	Granville SS		138.00		Steel Tower	6.16		2
	Tosa SS			138.00		Steel Tower	2.90		2
	Granville SS	Comell SS	 	138.00		Steel Pole	1.50		2
	Granville SS	Cornell SS		138.00		Steel Pole	1.00		2
	Granville SS	Cornell SS		138.00		Steel Tower		4,40	2
	Granville SS	Butler SS				Steel Pole		4.90	
15	Merrill Hills SS	Summit SS		138.0		Wood H-Frame	7.40		1
16	Merrill Hills SS	Summit SS		138.0			0.40		
17	Cornell SS	Center SS		138.0		Underground	<u> </u>		<u>'</u>
18	Cornell SS	Center SS		138.0		Underground	1.60		<u>'</u>
	Cornell SS	Center SS		138.0	9	Underground	0.70		<u> </u>
	Cornell SS	Fiebrantz SS		138.0		Wood Pole	0.50		2
	Cornell SS	Humboldt (Shore	ewood SS)	138.0	q	Steel Pole	1.90		1
	Cornell SS	Humboldt (Shore		138.0	d	Underground	0.80	<u> </u>	<u> </u>
•	Elkhart Lake SS	Forest Jct. SS	<u> </u>	138.0	q	Steel Tower		28.90	2
	Whitewater SS	Sunrise SS (WP	'&L)	138.0		Wood H-Frame	7.60		1
1		Lakehead	,	138.0		Wood Pole	1.00		1
	Whitewater SS	University SS (L	S Powerl	138.0		Wood H-Frame	1.70		1
A	Whitewater SS			138.0		Steel Pole	4.90		1
	Whitewater SS	University SS (L	.o rower)	138.0		Steel Tower		0.90	3
	Park Hill SS	Center SS		138.0		Underground	0.80		-
	Park Hill SS	Center SS		138.0		Underground	2.20		 -
	Park Hill SS	28th St. SS				Steel Tower	3.60		1 - 2
1	Bluemound SS	Tosa SS		138.0			1.30		+
32	Bluemound SS	28th St. SS		138.0		Steel Tower			
	Bluemound SS	28th St. SS		138.0		Steel Pole	2.30		
	Bluemound SS	28th St. SS		138.0	oqp	Steel Tower	1.00		<u> </u>
	5 Bluemound SS	28th St. SS		138.0	od	Steel Tower		1.00) :
1 ~		1.							
				1	ļ				
<u> </u>		 			+	TOTAL	7,489.9	1,114.52	2 853
30	51	1		1	1				

Name of Resp	ondent		This Report Is		Date of Rep	ort 1 1/2		
American Tran	nsmission Compa	ny LLC	(1) X An C	Original	(Mo, Da, Yr)	· ['	ear of Report	
	· · · · · · · · · · · · · · · · · · ·	<u> </u>		submission	03/28/2002	"	ec. 31, 2001	
7 0			TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of th 8. Designate a give name of le which the respo arrangement ar expenses of the other party is ar 9. Designate ar determined. Sp	e primary structurny transmission lissor, date and tecondent is not the sond giving particulate Line, and how the associated commy transmission libecify whether less	re in column (f) and to ine or portion thereof rms of Lease, and an sole owner but which ars (details) of such ro ne expenses borne b pany.	the pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent o	or more transmiss ne other line(s) in coondent is not the sear. For any transiperates or shares in ownership by respare accounted for, in ename of Lessee,	sole owner. If such pi mission line other tha in the operation of, fur condent in the line, na and accounts affected date and terms of lea	oport lines of the roperty is leased in a leased line, on the succinct some of co-owner, d. Specify wheth	same voltage, rep- from another comport portion thereof, for tatement explaining basis of sharing er lessor, co-owne	ort the pany, for ag the
Size of Conductor		NE (Include in Colum , and clearing right-o		EXP	ENSES, EXCEPT DE	PRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
1500, Cu	† <u>"</u>	"		(m)	(n)	(0)	(p)	
4/0, Cu	<u> </u>	1						1
795, ACSR								2
927.2, ACAR								3
927.2, ACAR							 	4
1172, ACAR								5
1500, Cu		1		***************************************			ļ	6
4/0, Cu		 						7
336.4, ACSR		-						8
795, ACSR								9
2156, ACSR								10
2156, ACSR		 				· · · · · · · · · · · · · · · · · · ·		11
2156, ACSR		 						12
795, ACSR								13
1033.5, ACSR								14
927.2, ACAR								15
1250, Cu		ļ						16
500, Cu								17
								18
1250, Cu								19
177, ACSR								20
927.2, ACAR								21
2000, Cu								22
1/0, ACSR								23
795, ACSR								24
336.4, ACSR	· · · · · · · · · · · · · · · · · · ·							25
77, ACSR								26
95, ACSR							<u> </u>	27
95, ACSR							 	28
250, Cu		,						29
00, Cu								30
95, ACSR								31
033.5, ACSR								32
033.5, ACSR								33
033.5, ACSR								34
95, ACSR								35
						}		
	35,834,865	575,876,585	611,711,446	471,703	9.983.919	1 243 110	. 11 609 74	1 00

Nome	of Donnondont	This Repo	rt Is:		te of Report	Year	r of Report	
	of Respondent	(1) [X] A	An Original	1 '	o, Da, Yr)	Dec	. 31, 2001	
Amer	ican Transmission Company LL	} \ - /	Resubmission		/28/2002			
			SMISSION LINE S		4			
1. Re	port information concerning tran	nsmission lines, cost of lines,	and expenses for	year. List each	transmission l	ine having nom	ninal voltage of 1	132
Lilavo	the ar arouter. Deport transmics	ion lines below these voltage	s in group totals of	nly for each volta	age.			
2. Tra	ansmission lines include all lines	s covered by the definition of	transmission syste	m plant as give	n in the Unifor	m System of A	ccounts. Do no	t report
subst	ation costs and expenses on thi	s page.						
3. Re	port data by individual lines for	all voltages if so required by a	a State commissio	N. - Assessmå 404 -	Namutility Dear	norty.		l
4. Ex	clude from this page any transn	nission lines for which plant of	osts are included i	n Account 121,	r stool: (2) Hd	trame wood or	steel notes: (3)	tower:
5. Inc	dicate whether the type of support underground construction If a tr	orting structure reported in col	umn (e) is: (1) siii	ortina etaleture	indicate the	mileage of eacl	n type of constru	uction
or (4)	underground construction if a tree use of brackets and extra lines	Miner portions of a transmi	esion line of a diffe	erent type of cor	struction need	d not be disting	uished from the	
	e use of brackets and extra lines nder of the line.	i. Millor portions of a transmi	331011 11110 01 4 41110	your type or ou.				
6 D	most in columns (f) and (a) the t	otal note miles of each transn	nission line. Show	in column (f) th	e pole miles o	f line on struct	ures the cost of	which is
ronor	had for the line decianated: conv	ersely show in column (a) th	e pole miles of line	on structures t	ne cost of whi	cn is reported i	or anomer inte.	Mehorr 1
pole r	niles of line on leased or partly	owned structures in column (g). In a footnote, e	xplain the basis	of such occup	pancy and state	whether expen	ises with
respe	ct to such structures are include	ed in the expenses reported for	or the line designa	ted.				
								i
	DESIGNATIO	NA .	VOLTAGE (KV	· 1		LENGTH (Pole miles)	
Line	DESIGNATIO	Л	(Indicate where	·	Type of	(in the C undergro	case of lund lines	Number
No.			60 cycle, 3 pha	ise)	Supporting	report or c	an nines)	Of
	F	То	Operating	Designed	Structure	On Structure of Line	of Another	Circuits
	From (a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
			138.00	(4)	Underground	1.80	(8)	1
1	Bluemound SS	Brookdale SS			Underground	0.10		1
2	Bluemound SS	Brookdale SS	138.00		Steel Tower	0.10	1.30	
3	Lakeside SS	Brookdale SS	138.00			10.80	2.20	
4	Lakeside SS	Brookdale SS	138.00		Steel Tower		2.20	
5	Lakeside SS	Brookdale SS	138.00		Wood Pole	0.20		1
6	Lakeside SS	Bluemound SS	138.00		Steel Tower	1.20		'
7	Bluemound SS	96th St. SS	138.00		Underground	1.40		4
8	Bluemound SS	Butler SS	138.00		Steel Tower	5.41		
9	Bluemound SS	28th St. SS	138.00		Steel Tower	1.20		2
10	Bluemound SS	28th St. SS	138.00		Steel Pole	2.30		2
11	Bluemound SS	28th St. SS	138.00		Steel Tower	0.90	1.10	
	Bluemound SS	Lincoln SS	138.00		Steel Tower	7.60		2
13	Bluemound SS	Lincoln SS	138.00		Steel Tower	1.20		2
14	Bluemound SS	Lincoln SS	138.00		Underground	2.20		1
	Bluemound SS	96th St. SS	138.00		Underground	1.30		1
	Bluemound SS	West Jct. SS	138.00		Steel Tower	1.40		1
	Bluemound SS	Butler SS	138.00		Steel Tower		5.43	
	Bluemound SS	Park Hill SS	138.00		Steel Tower		1.30	
	Bluemound SS	Park Hill SS	138.00		Steel Pole		2.30	2
	Bluemound SS	Park Hill SS	138.00		Steel Tower		1.10	1
	Bluemound SS	Allerton SS	138.00		Steel Tower		1.20	
22		Allerton SS	138.00		Steel Tower		7.10	2
	Bluemound SS	96th St SS	138.00		Steel Tower		0.10	1
	Bluemound SS	O'Connor SS	138.00		Steel Pole		1.60) 2
	Bluemound SS	Brookdale SS	138.00		Steel Tower		0.20	1
		Walker SS	138.00		Underground	0.80		1
	Bluemound SS	Parkhill SS Tap	138.00		Steel Pole		0.70	2
	Bluemound SS		138.00		Steel Tower		1.00) 4
	Bluemound SS	Parkhill SS Tap St. Martins SS	138.00		Steel Tower		9.60) 2
	Bluemound SS		138.00		Steel Pole	1.00).	1
	Bluemound SS	West Jct. SS	138.00		Steel Tower		19.21	1 2
	Random Lake SS	Elkhart Lake SS	138.00		Wood H-Frame	3.62		+ :
	Summit SS	Cooney SS			Wood H-Frame	ļ		
	Burlington SS	Lake Geneva-Sugar Creek			Wood H-Frame			
	Sugar Creek SS	University SS (LS Power)	138.00		Steel Pole	11.00	4.90	5 -
35	Sugar Creek SS	University SS (LS Power)	138.0	1	OLEGI FOIE		1	`\
1					1-2			1
			1	1	TOTAL	7,489.96	1,114.52	2 853

TOTAL

1,114.52

7,489.96

Name of Respo			This Report	ls:	Date of Re	port 1 v		
American Tran	smission Compa	iny LLC	(1) [X] An	Original	(Mo, Da, Y	r) n	ear of Report	
	· · · · · · · · · · · · · · · · · · ·			esubmission	03/28/2002		ec. 31, 2001	
7 Do not repor	t the same trans		TRANSMISSIC	ON LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate ar give name of les which the respon arrangement and	e primary structu ny transmission li ssor, date and te ndent is not the s d giving particula	re in column (f) and ine or portion thereo rms of Lease, and a sole owner but which ars (details) of such a	the pole miles of the for which the resmount of rent for the respondent of matters as percent	the other line(s) in opposite the other line(s) in opposite the other line (s) in opposite the other line (s) in opposite the other line line (s) in opposite the other line line (s) in opposite the other line line (s) in opposite the other line line (s) in opposite the other line line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the other line (s) in opposite the othe	sole owner. If such parties of the operation of, furnished the operation of, furnished the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state	oroperty is leased an a leased line, ournish a succinct s	same voltage, rep from another com r portion thereof, t tatement explaining	port the pany, for ng the
other party is an 9. Designate an determined. Spe	associated com y transmission li ecify whether les	pany.	r company and gir	ve name of Lessee	and accounts affecte , date and terms of le	ed. Specify wheth	er lessor, co-owne	∋r, or
	COST OF H	NE (Include in Colun	on (i) Land					
Size of Conductor	Land rights,	, and clearing right-o	f-way)	EXP	PENSES, EXCEPT D	EPRECIATION A	ND TAXES	
and Material (i) 250, Cu	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
230, Cu		-						1
95, ACSR		 						2
00, Cu		 						3
66.8, ACSR		 						4
033.5, ACSR	 	 				-		5
00, Cu		 						6
77, ACSR		 						7
033.5, ACSR		 						8
033.5, ACSR								9
arious, Various		 		-				10
95, ACSR								11
033.5, ACSR	·							12
000, Cu	·····			······································				13
250, Cu								14
72, ACAR								15
95, ACSR		 						16
33.5, ACSR		ļ						17
33.5, ACSR								18
33.5, ACSR	· · · · · · · · · · · · · · · · · · ·							19
33.5, ACSR								20
0, Cu								21
5, ACSR								22
33.5, ACSR	·							23
6.8, ACSR								24
50, Cu								25
33.5, ACSR								26
33.5, ACSR								27
33.5, ACSR								28
56, ACSR								29
7, 4/0 , ACSR								30
5, ACSR								31
, ACSR								32
, ACSR								33
, ACSR								34
, AOON								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

kilovolts or greater. Report transmission lines below these voltages in group totals only tot each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not repossibly substation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Reported for the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses we respect to such structures are included in the expenses reported for the line designated. 2. VOLTAGE (KV) Type of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case of Unity to Case				Thic F	Panort I	c.		Date of Report	Yea	r of Report	1
American Transmission Company LLC (2) TAR Resubmission TARASKINISSON LINES FATISTICS 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 closed or practice. Report transmission lines act or lines and expenses on the page. 2. Transmission lines included all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report administration to the page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from the page any transmission lines for which plant costs are included in Account 121, Norvally Property. 5. Indicate whether the type of supporting structure reported in cotumn (e) is: (1) simple pole wood or state. (2) Herame wood, or steel poles; (3) town or (4) underground construction in transmission in the more than ore type of comporting give construction by the use of brackets and earth lines. Minor portions of a transmission line of a different type of construction lines of earth type of construction to the pole miles of line on structures the cost of which is reported for the him designatest: conversely, show in column (g) has pole miles of line on leased or partly owned structures in column (g). In a bottomic, explain the basis of such occupancy and state whether expenses respect to such shructures are included in the expenses reported for the line designated. Line DESIGNATION VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules white VOLTAGE (KV) (midules VOLTAGE (KV) (midules VOLTAGE (KV) (midules VOLTAGE		·		(1)	X An	Öriginal	(Mo, Da, Yr)	Dec	: 31, 2001	
TRANSINSON LINE STATISTICS TRANSITION TO TRANSITION TRANSITION LINE STATISTICS TRANSITION TO TRANSITION TO TRANSITION TO THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF TH	Ameri	can Transmission Company LL	C) (3/28/2002			
1. Report Information concerning transmission fines, cost of fines, and expenses for yeart. List each transmission his having nominal voltage of 132 stitutes of greater. Report transmission lines below these voltages in group collaboration of year and voltage. 2. Transmission in the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises of the surprises					RANSM	ISSION LINE	STATISTICS	·			
sidovolts or greater. Report transmission lines below these votages in group roads as greaters. Report transmission system plant as great in the Uniform System of Accounts. Do not repositive to the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property								h transmission	line having non	ninal voltage of 1	132
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23 Saukville SS St. Lawrence SS 138.00 Wood Pole 0.60 24 Saukville SS St. Lawrence SS 138.00 Wood H-Frame 6.50 25 Saukville SS 68th St. SS 138.00 Steel Tower 13.10 26 Saukville SS Barton SS 138.00 345.00 Steel Tower 6.00 27 Saukville SS Barton SS 138.00 Wood H-Frame 4.50 28 Saukville SS Barton SS 138.00 Wood Pole 6.00 29 Saukville SS Barton SS 138.00 Steel Tower 8.53 29 Saukville SS Mequon SS 138.00 Steel Tower 0.70 30 Branch SS Pennsylvania SS 138.00 Steel Tower 0.70 31 Branch SS Pennsylvania SS 138.00 Steel Tower 3.20 32 St. Rita SS Racine SS 138.00 Steel Tower 1.60 33 St. Rita SS Racine SS 138.00 Steel Tower 1.60 34 Paris SS Burlington SS 138.00 Steel Tower 0.50 35 Paris SS Burlington SS 138.00 Steel Tower 1.3.20 36 Paris SS Burlington SS 138.00 Steel Tower 1.3.20 37 Paris SS Burlington SS 138.00 Steel Tower 1.3.20 38 Paris SS Burlington SS 138.00 Steel Tower 1.3.20 39 Paris SS Burlington SS 138.00 Steel Tower 1.3.20 30 Paris SS Burlington SS 138.00 Steel Tower 1.3.20 30 Paris SS Burlington SS 138.00 Steel Tower 1.3.20 30 Paris SS Burlington SS 138.00 Steel Tower 1.3.20 30 Paris SS Burlington SS 138.00 Steel Tower 1.3.20 31 Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Paris SS Pari						138.0	d	Wood Pole	0.3	0	11
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24 Saukville SS St. Lawelice SS 138.00 Steel Tower 13.10 25 Saukville SS Barton SS 138.00 345.00 Steel Tower 6.00 26 Saukville SS Barton SS 138.00 Wood H-Frame 4.50 27 Saukville SS Barton SS 138.00 Wood Pole 6.00 28 Saukville SS Barton SS 138.00 Steel Tower 8.53 29 Saukville SS Mequon SS 138.00 Steel Tower 0.70 30 Branch SS Pennsylvania SS 138.00 Steel Tower 0.70 31 Branch SS Pennsylvania SS 138.00 Steel Tower 1.60 32 St. Rita SS Racine SS 138.00 Wood Pole 8.20 33 St. Rita SS Racine SS 138.00 Wood H-Frame 0.50 34 Paris SS Burlington SS 138.00 Wood H-Frame 13.20								Wood H-Fram	e 6.5	0	
25 Saukville SS 60th St. 35 345.00 345.00 Steel Tower 6.00 26 Saukville SS Barton SS 138.00 Wood H-Frame 4.50 28 Saukville SS Barton SS 138.00 Wood Pole 6.00 29 Saukville SS Mequon SS 138.00 Steel Tower 8.53 30 Branch SS Pennsylvania SS 138.00 Steel Tower 0.70 31 Branch SS Pennsylvania SS 138.00 Steel Tower 3.20 32 St. Rita SS Racine SS 138.00 Steel Tower 1.60 33 St. Rita SS Racine SS 138.00 Wood Pole 8.20 34 Paris SS Burlington SS 138.00 Wood H-Frame 13.20 35 Paris SS Burlington SS 138.00 Wood H-Frame 13.20	1	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s						Steel Tower	13.1	0	
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29 Saukville SS Mequon SS 138.00 Steel Tower 6.33 30 Branch SS Pennsylvania SS 138.00 Steel Tower 0.70 31 Branch SS Pennsylvania SS 138.00 Steel Tower 3.20 32 St. Rita SS Racine SS 138.00 Steel Tower 1.60 33 St. Rita SS Racine SS 138.00 Wood Pole 8.20 34 Paris SS Burlington SS 138.00 Steel Tower 0.50 35 Paris SS Burlington SS 138.00 Wood H-Frame 13.20	28	Saukville SS									3
30 Branch SS Pennsylvania SS 138.00 Steel Tower 0.70 31 Branch SS Pennsylvania SS 138.00 Steel Tower 3.20 32 St. Rita SS Racine SS 138.00 Wood Pole 8.20 33 St. Rita SS Racine SS 138.00 Steel Tower 0.50 34 Paris SS Burlington SS 138.00 Wood H-Frame 13.20 35 Paris SS Burlington SS 138.00 TOTAL 7.489.96 1.114.52	29	Saukville SS	Mequon SS						1		1 '
31 Branch SS Pennsylvania SS 138.00 Steel Tower 3.20 32 St. Rita SS Racine SS 138.00 Wood Pole 8.20 33 St. Rita SS Racine SS 138.00 Steel Tower 0.50 34 Paris SS Burlington SS 138.00 Wood H-Frame 13.20 35 Paris SS Burlington SS 138.00 TOTAL 7.489.96 1.114.52			Pennsylvania S	S		138.0	q				
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33 St. Rita SS Racine SS 138.00 Wood Pole 8.20 34 Paris SS Burlington SS 138.00 Steel Tower 0.50 35 Paris SS Burlington SS 138.00 Wood H-Frame 13.20 TOTAL 7.489.96 1.114.52						138.0	0	Steel Tower			
34 Paris SS Burlington SS 138.00 Steel Tower 0.50 35 Paris SS Burlington SS 138.00 Wood H-Frame 13.20 TOTAL 7.489.96 1.114.52						138.0	00	Wood Pole	8.2		
35 Paris SS Burlington SS 138.00 Wood H-Frame 13.20 TOTAL 7.489.96 1.114.52						138.0	od	Steel Tower		0.56	0
35 Paris SS Burnington 33 TOTAL 7.489.96 1.114.52			- 					Wood H-Fram	ne 13.2	20	
36 TOTAL 7,489.96 1,114.52	3	Pans 55	Bullington 33	•		,,,,,,		1			
36 TOTAL 7,489.96 1,114.52											
36 TOTAL 7,409.90 1,114.32						 	1	TOTAL	7 490 6	96 1114.6	2 85
	3	6					<u> </u>	TOTAL	7,409.3	1,114.5	

Name of Respo	ondent smission Compa	ny LLC	This Report I (1) X An ((2) A R	s: Driginal esubmission	Date of Rep (Mo, Da, Yr 03/28/2002)	ear of Report ec. 31, 2001	
				N LINE STATISTIC				
7. Do not repor	t the same transr	mission line structur	e twice. Report L	wer voltage Lines	and higher voltage lin			
pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an	e primary structure by transmission listsor, date and tere and the structure and giving particula by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the structure by the str	re in column (f) and ne or portion thereoms of Lease, and a cole owner but which its (details) of such the expenses borne to pany.	the pole miles of the pole miles of the for which the resmount of rent for you the respondent compatters as percently the respondent	or more transmissing or more transmissing on the spondent is not the spear. For any transmissing perates or shares in townership by respeare accounted for, a	ion line structures sublumn (g) sole owner. If such persission line other than the operation of, fue ondent in the line, naded accounts affected	property is leased an a leased line, or rnish a succinct s ame of co-owner, ad. Specify wheth	same voltage, repr from another comp or portion thereof, for tatement explaining basis of sharing er lessor, co-owne	ort ti pany or ig th
	conj mnouter les	ne leased to anothe see is an associated alled for in columns	J COMBANY.		date and terms of le ar.	ase, annual rent i	for year, and how	
	COST OF LIN	NE (Include in Colun	nn (j) Land,					
Size of Conductor	Land rights,	and clearing right-c	of-way)	EXP	ENSES, EXCEPT DI	EPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Li.
795, ACSR		† 		(11)	(11)		(p)	4
95, ACSR		† — — — 						
77, ACSR								4
77, ACSR							 	4
95, ACSR							 	4
95, ACSR								1;
95, ACSR								1.
95, ACSR							 	17
95, ACSR							<u> </u>	4
arious, Various							 	- 9
033.5, ACSR							 	1
033.5, ACSR							 	1
27.2, ACAR							<u> </u>	1
33.5, ACSR							 	1
5, ACSR								1
7, ACSR							 	1:
33.5, ACSR								10
6.4, ACSR								1
6.4, ACSR								10
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6.4, ACSR								22
6.8, ACSR								23
), Cu								24
56, ACSR		 						25
7.2, ACAR								26
7.2, ACAR								27
, Cu								28
, ACSR								29
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, ACSR				· · · · · · · · · · · · · · · · · · ·				32
, ACSR								33
7, ACSR								34 35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1 243 119	11 609 741	

	of Respondent	This Report	Original	· (M	te of Report o, Da, Yr)		of Report 31, 2001	
Ameri	can Transmission Company LL	1 1 1	Resubmission	1	/28/2002			
			MISSION LINE S					122
kilovol 2. Tra substa 3. Re 4. Ex- 5. Ind or (4) by the remail 6. Re report	ts or greater. Report transmission lines include all lines ation costs and expenses on thi port data by individual lines for clude from this page any transmicate whether the type of supply underground construction If a tale use of brackets and extra lines and of the line. I port in columns (f) and (g) the field for the line designated; contained to partly a lines of line on leased or partly	nsmission lines, cost of lines, are sion lines below these voltages it is covered by the definition of traits page. all voltages if so required by a simission lines for which plant costorting structure reported in columnarians in the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the sion of the	n group totals or insmission syste State commission ts are included in nn (e) is: (1) sin one type of suppion line of a diffession line. Show pole miles of line In a footnote, e	m plant as given n. n Account 121, igle pole wood coorting structure irent type of cor in column (f) the on structures to	Nonutility Prop r steel; (2) H-fi , indicate the r struction need e pole miles o	erty. rame wood, or nileage of each not be disting fine on structuch is reported for	steel poles; (3) In type of construished from the ures the cost of or another line.	tower; uction which is Report
Line No.	DESIGNATION	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	•	Type of Supporting	report circ		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
┝╶┤	Paris SS	Air Liquide SS	138.00		Steel Pole	0.90		1
	Cooney SS	Concord SS	138.00		Wood H-Frame	11.21		1
<u> </u>	Concord SS	Crawfish River SS	138.00		Wood H-Frame	15.70		1
	Concord SS	Jefferson SS	138.00		Wood H-Frame	2.10		1
	Concord SS	Hartford SS	138.00		Wood H-Frame	18.67	·	
	Kenosha SS	Lakeview SS	138.00		Steel Tower	2.50		3
	Kenosha SS	Lakeview SS	138.00		Wood H-Frame	1.90	1.00	1
	Albers SS	Kenosha SS	138.00		Steel Tower		1.60	
	Albers SS	Kenosha SS	138.00		Steel Tower		2.20	ļ
	Barton SS	Auburn SS	138.00		Steel Pole		4.80	2
	Barton SS	Auburn SS	138.00		Wood H-Frame	6.10	ļ .	1
	Barton SS	Aubum SS	138.00		Steel Pole	1.00	1	1 2
	Barton SS	Butternut SS	138.00		Steel Pole		0.90	1 2
	Barton SS	Butternut SS	138.00		Steel Pole	12.10]
	Arcadian SS	Waukesha SS	138.00		Steel Tower	0.20		
	Arcadian SS	Waukesha SS	138.00		Steel Tower	4.04		1
	Arcadian SS	Moorland SS	138.00		Steel Tower		2.64	4
	National SS	Empire SS	138.00		Wood H-Frame	9.15	ļ	<u> </u>
1	National SS	Tilden SS	138.00		Wood H-Frame	4.46		1
	National SS	Tilden SS	138.00	1	Wood H-Frame	3.78		ļ
	National SS	Cedar SS	138.00		Wood H-Frame			_
	Everett SS	Haymarket Sq SS	138.00	i	Underground	0.90		ļ
	Maes SS	City Limits SS	138.00	<u> </u>	Steel Pole	2.70		
	Maes SS	City Limits SS	138.0	9	Steel Tower		3.20	
	Maes SS	Kaukauna SS	138.0	ol	Steel Tower		1.0	
	Forest Jct. SS	Hwy		138.0			20.2	
	Forest Jct. SS	Kaukauna/Menasha Tap Str.	# 138.0	q	Steel Tower		9.2	<u> </u>
	City Limits SS	Forest Jct. SS	138.0	9	Steel Tower	13.5		
	Forest Jct. SS	Lake Park SS	138.0	0	Wood Pole	0.1		_
) Tecumseh	Forest Jct. SS	138.0	q	Steel Tower	17.7		
	1 Morgan SS	White Clay SS	138.0		Wood H-Frame			
	2 White Clay SS	E. Shawano SS	138.0		Wood Pole	6.7		
	3 White Clay SS	E. Shawano SS	138.0	q	Wood Pole	1.6		
	4 Tilden SS	National SS Area	138.0	d	Wood H-Frame			<u> </u>
	5 Lakeview SS	Waukegan (CE) - Illinois Li	138.0	od 	Wood H-Frame	e 0.7	9	
3	6				TOTAL	7,489.9	1,114.5	52 85

Name of Respo	ondent smission Compa	any LLC	This Report Is (1) X An O	riginal	Date of Rep (Mo, Da, Yr)	· 1	ear of Report	
		, 220		submission	03/28/2002	D	ec. 31, 2001	
			TRANSMISSION	LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an 9. Designate ar determined. Sp	e primary structury transmission I ssor, date and te ndent is not the diving particular Line, and how the associated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify whether lessociated compy transmission liecify liecify liecify liecify liecify liecify liecify liecify liecify lieci	tre in column (f) and the in column (f) and the ine or portion thereof the ine of Lease, and are sole owner but which are (details) of such the expenses borne but any.	the pole miles of the for which the respondent of rent for year the respondent or natters as percent by the respondent at a company and given to the company.	or more transmiss e other line(s) in coondent is not the sear. For any transporates or shares it ownership by respare accounted for, e name of Lessee,	sole owner. If such position of the operation of, fur condent in the line, national accounts affected date and terms of least	oport lines of the roperty is leased in a leased line, on the succinct some of co-owner, d. Specify wheth	same voltage, rep- from another comportion thereof, for statement explaining basis of sharing ter lessor, co-owne	ort t pany or ng th
Size of		NE (Include in Colum , and clearing right-o		EXP	ENSES, EXCEPT DE	PRECIATION A	ND TAXES	T
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses	Rents	Total Expenses	Lii N
77, ACSR		 `` 	.,,	(111)	(n)	(0)	(p)	
95, ACSR	· · · · · · · · · · · · · · · · · · ·	 					 	
95, ACSR	·			· · · · · · · · · · · · · · · · · · ·			+	4
95, ACSR					 	***	 	- -
5, ACSR				······································				
77, ACSR						· · · · · · · · · · · · · · · · · · ·	 	1
77, ACSR						-		4
77, ACSR						·	 	1
95, ACSR								- 8
033.5, ACSR							+	9
77, ACSR							+	11
77, ACSR							 	1
95, ACSR								1:
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33.5, ACSR								1
33.5, ACSR							<u> </u>	1
56, ACSR				*			 	10
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33.5, ACSR		 				· · · · · · · · · · · · · · · · · · ·	 	22
5, ACSR							 	23
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6.4, ACSR								29
6.4, ACSR								30
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5, ACSR								33
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								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119		L
I	1		., ., ., .,	.,,,,,,,,	3,303,3131	1.245.1191	11 698 74	U 2

Name	of Respondent .		This	Report Is	s:	T	Da	te of Report		r of Report	
	·	C	(1)	X An C	Original		(N	lo, Da, Yr)	Dec	2001	Ì
Ameri	can Transmission Company LL		(2)	\Box	esubmission			3/28/2002			
					ISSION LINE						
1. Re	port information concerning tran	smission lines, co	ost of li	iņes, and	d expenses for	year. List e	ach	transmission	line having non	ninal voltage of	132
kilovol	te or greater. Report transmiss	ion lines below th	ese vo	Itages in	group totals o	nly for each	ı voll	age.			1
2. Tra	insmission lines include all lines	covered by the c	lefinitio	on of tran	smission syste	em plant as	give	n in the Unito	iiii oystem of A	CCOUNTS. DO NO	r report
substa	ation costs and expenses on this port data by individual lines for	s page.	anuire	d hv a Ci	ate commissio	n.					
4 Ev	clude from this name any transm	nission lines for w	hich ol	ant costs	s are included i	n Account 1	121,	Nonutility Pro	perty.		l
5 Ind	licate whether the type of suppo	ortina structure rec	orted	in colum	n (e) is: (1) sir	ngle pole wo	ood (or steel; (2) H-	frame wood, or	steel poles; (3)	tower;
or (4)	underground construction If a tr	ansmission line h	as mor	re than o	ne type of sup	porting struc	cture	e, indicate the	mileage or eac	n type or consu	uction
by the	use of brackets and extra lines	. Minor portions	of a tra	ınsmissio	on line of a diff	erent type o	f co	nstruction nee	d not be disting	juished from the	•
remai	nder of the line.				ion line Cha	, in column	/f) ++	a nole miles :	of line on etruct	ures the cost of	which is
6. Re	port in columns (f) and (g) the to ed for the line designated; conv	otal pole miles of	each ti	ransmiss (a) the p	nion nine. Snov Ne miles of line	e on structu	(i) li res f	he cost of whi	ich is reported i	for another line.	Report
nole n	ed for the line designated; conv niles of line on leased or partly (owned structures	in colu	(9) a 10 p(mn (a).	In a footnote.	explain the t	basis	of such occu	pancy and stat	e whether exper	nses with
respe	ct to such structures are include	ed in the expense:	s repor	ted for th	ne line designa	ted.					
. Jopo			*		•						
											i
l le :	DESIGNATIO	N			VOLTAGE (KV)		Type of	LEŅGŢH	(Pole miles)	NI
Line	DEGIGIANTIC	•••			(Indicate where	é		Type of	(in the	(Pole miles) case of und lines	Number
No.					60 cycle, 3 ph	ase)		Supporting	report circ	cuit miles)	Of
Ī	From	То			Operating	Designe	ed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	Designated (f)	(g)	(h)
1	```	Perkins SS			138.00		-	Steel Pole	20.38		2
		Forsyth SS			138.00			Steel Pole	0.30		2
	Arnold SS	Forsyth SS			138.00			Wood H-Frame	16.30		1
		Perkins SS			138.00			Steel Pole		20.37	2
	Butternut SS	S FondduLac SS			138.00			Wood Pole	11.30		1
	Morgan SS	Falls SS			138.00			Wood H-Frame	4.91		1
	Apple Hills SS SS	Maes SS			138.00			Steel Pole		0.50	2
		Maes SS			138.00			Wood H-Frame	1.29		1
		Maes SS			138.00			Steel Pole	1.90		1
	Perkins SS	Indian Lake SS			138.00			Steel Pole	21.00		2
11	Perkins SS	Indian Lake SS			138.00			Steel Pole		21.01	2
12	Fredonia SS	Tecumseh SS (V			138.00			Wood Pole	0.10		1
	Fredonia SS	Tecumseh SS (V			138.00			Steel Tower	36.80		2
14	Fredonia SS	Muliet River SS (WP&L)	138.00			Steel Tower	0.10		1 1
	Fredonia SS	Meyer Rd SS			138.00			Steel Pole	0.10		1
	Fredonia SS	Lyndon SS			138.00			Wood Pole	0.10	4.00	
	Lakeside SS	Branch SS			138.00			Steel Tower Steel Tower	3.20		1
	Lakeside SS	Branch SS			138.00			Steel Tower	0.10		
	Lakeside SS	Kansas Tap			138.00 138.00			Wood Pole	3.12		1
	Butte Des Morts SS	Neevin SS			138.00	 		Steel Tower	3.30		1
	Butte Des Morts SS	Casaloma SS			138.00			Steel Tower		7.53	
	Bark River SS	Sussex SS			138.00	 		Wood Pole	12.00		1
	Bark River SS	Summit SS	00		138.00			Steel Tower	1.82	<u> </u>	1
	City Limits SS	Butte Des Morts Butte Des Morts			138.0			Steel Tower	2.50		2
	City Limits SS	Stony Brook SS	33		138.0			Wood Pole	3.14		<u> </u>
	Boxelder SS	Lakehead			138.0			Wood Pole	0.10		1
	Boxelder SS	Amberg SS			138.0			Steel Tower		22.30	2
	Crivitz SS	Plains SS			138.0	ļ		Steel Tower	18.80		1
	Amberg SS Amberg SS	Plains SS			138.0			Steel Tower	2.60		
	Amberg SS	Chalkhill SS			138.0	<u> </u>		Steel Tower	0.10		
	Amberg SS	Chalkhill SS			138.0			Steel Tower	10.90		
	Amberg SS	Plains SS			138.0		-	Steel Tower		18.80	
	Amberg SS	N.O.W.			138.0			Wood Pole		0.10	
	Amberg SS	Plains SS			138.0	d		Steel Tower		2.60)
"	,	1									
30		 				 		TOTAL	7,489.96	1,114.52	2 853
36					L				<u> </u>		

Name of Respo	ondent		This Report Is	o:				
1	smission Compa	nvIIC	(1) X An C	Original	Date of Rep (Mo, Da, Yr) [ear of Report	
				esubmission	03/28/2002	′ [Dec. 31, 2001	
	·		TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an	e primary structurally transmission lissor, date and tern dent is not the side giving particulation, and how the associated compared to the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of th	re in column (f) and in ine or portion thereof irms of Lease, and an sole owner but which ars (details) of such r the expenses borne b pany.	the pole miles of the pole miles of the for which the respondent of the respondent on the respondent of the respondent of the respondent of the respondent.	or more transmiss the other line(s) in compondent is not the sear. For any transperates or shares it ownership by respare accounted for,	sole owner. If such p mission line other tha n the operation of, fu nondent in the line, na and accounts affecte	pport lines of the roperty is leased in a leased line, or rnish a succinct same of co-owner, d. Specify wheth	from another comport portion thereof, for the statement explaining basis of sharing ner lessor, co-owner.	ort the
actonimica. Op	ant cost figures c	see is all associated alled for in columns	company. (j) to (l) on the boo		date and terms of le	ase, annual rent	for year, and how	
Size of Conductor	3	NE (Include in Colum and clearing right-o	·	EXP	ENSES, EXCEPT DI	EPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Li
77, ACSR	U)	(1/)	(1)	(m)	(n)	(0)	(p)	N
05, ACSR		 						
05, ACSR		 				·····		
77, ACSR		 						Τ;
109, ACAR		 						7
36.4, ACSR		<u> </u>						1
								1
033.5, ACSR								7
033.5, ACSR								8
033.5, ACSR								9
77, ACSR								11
77, ACSR				- · · · · · · · · · · · · · · · · · · ·				1
36.4, ACSR								-
6.4, ACSR								1:
27.2, ACAR								1:
6.4, ACSR		 					<u> </u>	1
6.4, ACSR						·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·		1:
5, ACSR		 						10
5, ACSR		 						1
5, ACSR								11
5, ACSR						•		19
		 						20
5, ACSR								2
72, ACAR								22
7.2, ACAR								23
7, ACSR								24
7, ACSR								25
7.2, ACAR						· 		26
6.4, ACSR							†	27
, ACSR								28
, ACSR						-	<u> </u>	29
, ACSR							 	30
, ACSR							 	31
, ACSR								
, ACSR							 	32
6.4, ACSR								33
ACSR								34
								35
	35,834,865	575,876,585	611,711,446	471,703	9.983.919	1 243 110	11 608 74	

Name	of Respondent	This Repo	ort Is: An Original		te of Report o, Da, Yr)		of Report 31, 2001	
Ameri	can Transmission Company LL		Resubmission	1 '	/28/2002	Dec.	. 31,	
		TRAN	SMISSION LINE S	STATISTICS				
kilovol 2. Tra substa 3. Re 4. Ex 5. Ind or (4) by the remain 6. Re report	port information concerning trar ts or greater. Report transmiss insmission lines include all lines ation costs and expenses on thi port data by individual lines for clude from this page any transmi licate whether the type of suppo- underground construction If a transmer of brackets and extra lines ander of the line. port in columns (f) and (g) the transmitted for the line designated; convinies of line on leased or partly ct to such structures are included.	sion lines below these voltage is covered by the definition of its page. all voltages if so required by an ission lines for which plant coording structure reported in coloransmission line has more that its. Minor portions of a transmit otal pole miles of each transmit rersely, show in column (g) the owned structures in column (g)	s in group totals of transmission systems a State commission osts are included in turn (e) is: (1) sin one type of suppossion line of a differnission line. Show the pole miles of lines in a footnote, e	m plant as given n. n Account 121, gle pole wood o porting structure erent type of cor in column (f) the on structures to	age. Nonutility Proper steel; (2) H-file, indicate the estruction needs to be cost of which	m System of Adverty. frame wood, or mileage of each on the disting of line on struction is reported for the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the	steel poles; (3) in type of construished from the cures the cost of or another line.	tower; action which is Report
			TVOLTAGE (KV	\		LENGTH (Pole miles)	
Line	DESIGNATION	ON .	(Indicate where	<i>'</i>	Type of	(In the dundergro	Pole miles) ase of und lines	Number
No.			60 cycle, 3 pha	ise)	Supporting	report circ	uit miles)	Of
	From	То	Operating	Designed	Structure	On Structure of Line Designated	of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Amberg SS	N.O.W.	138.00		Wood Pole		0.80	2
	Range Line SS	Range Line SS	138.00		Underground	0.20	1.112	1
	Range Line SS	Glendale SS	138.00		Steel Pole	1.60		
	Range Line SS	Glendale SS	138.00		Underground	0.50		2
	Range Line SS	Cornell SS	138.00		Steel Tower		0.50	
	Range Line SS	Cornell SS	138.00		Underground	1.90		1
	Range Line SS	Cornell SS	138.00		Steel Tower	1.40		1
	Range Line SS	Cornell SS	138.00		Steel Pole		1.00	1
	Range Line SS	Fiebrantz SS	138.00		Wood Pole	0.50		1
	Range Line SS	Range Line SS	138.00		Underground	0.20		1
<u></u>	Range Line SS	Granville SS	138.00	345.00	Steel Tower		2.90	2
	Range Line SS	Granville SS	138.00	345.00	Underground	0.20		1
	Shorewood SS	Glendale SS	138.00		Underground	2.80		1
		Spring Valley SS	138.00		Steel Tower		1.20	2
	Bain SS	Spring Valley SS	138.00		Steel Pole	13.30		1
	Bain SS	Albers SS	138.00		Steel Pole		1.80	1
	Bain SS		138.00		Wood Pole	3.30		1
	Bain SS	Albers SS	138.00		Steel Pole	1.66		1
	Bain SS	Kenosha SS	138.00		Steel Tower	25.65		2
	Pulliam SS	Stiles SS	138.00		Wood H-Frame			1
L	Stiles SS	Pioneer SS	138.00	<u></u>	Steel Tower	44.09		2
	Stiles SS	Amberg SS	138.00		Steel Tower		25.65	2
	Pulliam SS	Stiles SS	138.00		Steel Tower	 	21.76	
	Stiles SS	Crivitz SS	138.00		Wood H-Frame	4.50		1
	Hintz SS	White Lake SS			Wood Pole	0.30		1
25	Hintz SS	White Lake SS	138.00		Wood Pole	10.50		1
26	Hintz SS	White Lake SS	138.00		Wood H-Frame			1 1
27	Pioneer SS	Falls SS	138.00		Steel Tower	22.00		
28	Mukwonago SS	Whitewater SS	138.00			11.50	ļ	1
29	Mukwonago SS	Merrill Hills SS	138.00		Wood Pole	1.50		
30	Plains SS	Champion SS	138.0		Wood Pole	1.3	3.30	1 2
31	Plains SS	Arnold SS	138.0		Steel Pole	20.7/	<u> </u>	1
32	Plains SS	Arnold SS	138.0		Wood H-Frame	28.70		2
33	Plains SS	Arnold SS	138.0		Steel Pole	100	0.30	'
	Plains SS	Nordic SS	138.0		Wood H-Frame	13.92		, ;
	Plains SS	Champion SS / N.O.W. SS	138.0	a 	Wood Pole		1.30	<u> </u>
					TOTAL	7 400 0	6 1 114 5	2 853

Name of Respo	ndent		This Report I	0.				
	smission Compa	inv II C	(1) X An (Original	Date of Rep (Mo, Da, Yr	٠, ١	ear of Report	
				esubmission	03/28/2002	' 1 Da	ec. 31,	
			TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate and determined. Spe	e primary structury transmission I issor, date and tendent is not the side giving particular Line, and how the associated comy transmission liectify whether lessociated.	re in column (f) and ine or portion thereo rms of Lease, and al sole owner but which ars (details) of such rhe expenses borne beany.	e twice. Report Le oltage lines. If two the pole miles of the for which the res mount of rent for you the respondent of matters as percen- by the respondent	ower voltage Lines of or more transmiss the other line(s) in oppondent is not the year. For any trans operates or shares townership by respare accounted for, ye name of Lessee	and higher voltage ling ion line structures subsolumn (g) sole owner. If such purission line other that in the operation of, further than and accounts affected, date and terms of le	propert lines of the some property is leased for a leased line, or a leased line, or a succinct stame of co-owner, but. Specify whether	from another com reportion thereof, to atement explaining pasis of sharing er lessor, co-owne	port to pany for ng th er, o
Size of Conductor		NE (Include in Colum , and clearing right-o			ENSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
and Material (i)	(j)	Other Costs (k)	(I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Li
36.4, 2, ACSR				, , , , , , , , , , , , , , , , , , ,		N=7	(p)	+
250, Cu								+
27.2, ACAR								+
000, Cu				- <u> </u>			<u> </u>	+
77, ACSR						· · · · · · · · · · · · · · · · · · ·	 -	_
00, Cu								+
156, ACSR								- '
156, ACSR								
77, ACSR								- 1-3
250, Cu								
156, ACSR								_ 1
500, Cu								_ 1
250, Cu								1
5, ACSR				· · · · · · · · · · · · · · · · · · ·				_ 1
5, ACSR								1
33.5, ACSR								1
09, ACAR								1
56, ACSR								1
3.7, ACAR								1
), CWCU	· — ·							1
, ACSR							· · · · · · · · · · · · · · · · · · ·	12
3.7, ACAR								2
ACSR								2
, ACSR								2
, ACSR								2
, ACSR								2
CWCU								20
ious, Various							,	2
.2, ACAR								28
							· · · · · · · · · · · · · · · · · · ·	29
, ACSR								30
, ACSR								31
, ACSR								32
, ACSR								
ACSR								33
ACSR								34 35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

			This Rep	nort le		l Da	te of Report	Year	r of Report	
	of Respondent		(1) X	TAn O	riginal		o, Da, Yr)	Dec	31, 2001	
Ameri	can Transmission Company LLC		(2)		submission	03/	/28/2002			
			TRA	NSMI	SSION LINE S	TATISTICS				
<u> </u>	port information concerning tran						ransmission li	ne having nom	inal voltage of 13	32
kilovol	ts or greater. Report transmissi Insmission lines include all lines	on lines below the	ese voilag	ges III !	yroup lolais of miceion evete	m nlant as cive	igo. in the Unifort	n System of A	ccounts. Do not	report
2. Tra	insmission lines include all lines	covered by the d	enninon o	n uans	Sillission syste	in plant as give				
substa	ntion costs and expenses on this	s page.	oquired by	v a Sta	ata commissio	n				
	port data by individual lines for a clude from this page any transm	inning linea for w	hich nlant	coete	are included t	n ACCOUNT IZI. I	Nonutility Prop	erty.		
			andad in a	MI IMP	I/ALIE' ITIEIR	OID TYDIE WEXXU U	31661. [4] [7]	allic mood, or	steel poles; (3) to	ower;
		h	aa mara ti	nan ar	וחווס זה פחות פו	IOTHING SHIRGING	. Illulvate ule i	mougo or our		ction
or (4)	underground construction it a tra use of brackets and extra lines	Minor portions	of a transr	missio	n line of a diffe	erent type of con	struction need	not be disting	uished from the	
		ntal note miles of	each trans	smissi	on line. Show	in column (f) th	e pole miles o	f line on structu	ures the cost of w	vhich is
nelor	ed for the line designated; conv niles of line on leased or partly c	wned structures	in column	(g). I	n a footnote, e	xplain the basis	of such occup	ancy and state	whether expense	ses with
toene hoie i	ct to such structures are include	d in the expenses	s reported	l for th	e line designa	ted.				
respe	Ct (O Such Structures are morale		•							
								LENGTH (Pole miles)	
Line	DESIGNATIO	N		- 12	/OLTAGE (KV Indicate where) •	Type of	(in the	Pole miles) case of und lines cuit miles)	Numbe
No.				- 10	other than		Supporting	report circ	cuit miles)	Of
					30 cycle, 3 pha			On Structure 1		Circuits
	From	То			Operating	Designed	Structure	of Line Designated	Line	4.3
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)
		Champion SS / N	O.W. SS	;	138.00		Wood Pole	0.40	i	
		Champion SS / N			138.00		Steel Tower		1.90	
	Plains SS				138.00		Wood Pole	0.80	,	
	Plains SS	Champion SS / N			138.00		Wood Pole	0.10		
	Plains SS	Champion SS / N	1.U.W. 55	}			Steel Tower		73.20	
5	Forest Jct. SS	Saukville SS			138.00		Wood Pole	0.30		
6	Saukville SS	Charter Mfg.			138.00	<u> </u>		8.02		
7	Ellington SS	Casaloma SS			138.00		1,2			
	Ellington SS	Hintz SS			138.00		Wood H-Frame	9.00		
	Woodenshoe SS	Neevin SS			138.00		Wood Pole	3,28	<u> </u>	
	Badger SS	Clintonville SS			138.00		Steel Pole	7.58	 	
	W. Shawano SS	Badger SS			138.00		Wood Pole	. 0.70		
	W. Shawano SS	Badger SS			138.00		Wood Pole	4.70	·	
		White Lake SS			138.00		Wood Pole	3.64		
	Waupaca SS (WPS)				138.0	1	Steel Pole	0.48	3	
	Troditatio ou	Boxelder SS			138.0		Steel Pole		0.47	
	7100001117 (Boxelder SS			138.0		Steel Tower	1.40		
	Butter SS	Carmen					Steel Tower	6.62		
17	Edgewater plant	S. Sheboygan F			138.0		Wood Pole	0.04		
18	Edgewater plant	S. Sheboygan F			138.0			0.02		
	Edgewater plant	S. Sheboygan F	alls		138.0		Wood Pole			
	Mullet River	Ohmstead			138.0	1	Steel Tower	11.90		
1	Mullet River	Ohmstead			138.0	<u> </u>	Steel Tower	9.44		ļ
	Mullet River	Ohmstead			138.0			0.0		
	Mullet River	Ohmstead			138.0	0 138.0	GOAB	0.0	2	<u> </u>
		Ohmstead			138.0	0 138.0	Steel Tower			Ļ
	Mullet River				138.0		Steel Tower	17.5	1	
	North Fond du Lac	Metomen			138.0		Steel Tower	25.0	2 .	
	Metomen	North Randolph	<u> </u>		138.0		Steel Tower		29.28	3
	North Fond du Lac	Green Lake			138.0		Steel Tower		0.02	2
2	North Fond du Lac	Green Lake					O Steel Tower	13.9	17	T^{-}
2	North Randolph	Academy			138.0		O Steel Tower	0.1		
3	North Randolph	Academy			138.0			<u> </u>		+
	1 North Randolph	Portage			138.0		0 Wood H-Frame			┼──
	2 Hamilton Substation Tap	Hamilton Subst	ation Tap		138.		0 WO	0.0		┼──
	3 Janesville	Rock River plan			138.	- 1	0 Steel Tower	1.5		
	4 Janesville	Rock River plan			138.	00 138.0	0 Steel Tower	7.8		
		Rock River plan			138.	00 138.0	0 Steel Tower	0.0)5	
3	5 Janesville	11/00% Lives high								
1		1								
					_		TOTAL	7,489.	96 1,114.5	2
-	6				1	1	I TOTAL	1,409.	77 1,117.0	

Name of Respo			This Report		Date of Rei	oort V	ear of Report	
American Trans	smission Compa	any LLC		Original	(Mo, Da, Yi)	ec. 31, 2001	
				esubmission	03/28/2002		ec. 31,	
7 Do not repor	t the same trans		TRANSMISSIC	ON LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate ar give name of les which the respon arrangement and expenses of the other party is an 9. Designate and defermined. Spe	e primary structury transmission I ssor, date and te ndent is not the digiving particular Line, and how the associated compy transmission liecify whether lessociated compositions.	emission line structure lines with higher varie in column (f) and line or portion thereourns of Lease, and a sole owner but which ars (details) of such the expenses borne the pany. In leased to anothe see is an associated called for in columns	the pole miles of for which the resmount of rent for in the respondent matters as percerby the respondent recompany and gid company	the other line(s) in component is not the spondent is not the syear. For any transperates or shares in the ownership by respect are accounted for, we name of Lessee,	on line structures sucolumn (g) sole owner. If such permission line other than the operation of, further on the line, not and accounts affected date and terms of legisteric columns.	oroperty is leased an a leased line, o mish a succinct s ame of co-owner, ad. Specify wheth	same voltage, rep from another com or portion thereof, t tatement explaining basis of sharing er lessor, co-owne	port to pany for ng th er, o
Size of Conductor	COST OF LI	NE (Include in Colun , and clearing right-o	nn (j) Land,		ENSES, EXCEPT DI	EPRECIATION AI	ND TAXES	$\overline{}$
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	- -
77, ACSR		1 19	W	(m)	(n)	(o)	(p)	1
36.4, ACSR		+			<u> </u>			
36.4, ACSR	· · · · · · · · · · · · · · · · · · ·							Т
36.4, ACSR								\neg
33.5, ACSR		<u> </u>		<u> </u>				十
33.5, ACSR								+
								\dashv
5, ACSR							 	+
5, ACSR							 	
5, ACSR							 	+
7, ACSR						-		_
5, ACSR							 	4
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5, ACSR								\perp
5, ACSR		†						
7.2, ACAR	***	 						
7, ACSR		 						T
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95, ACSR		ļ						\dagger
								+
0, ACSR								+
66.8, ACSR	·							+:
66.8, ACSR								_
, ACSR								1
.4, ACSR								1
, ACSR	_							1
A, **								12
A, **							·	1
5, ACSR		······································						12
4, **								12
\ & 397.5, *-								12
ACSR								2
ACSR							-	3
4, ACSR								3
5, ACSR								3
5, ACSR								3
5, ACSR							······································	34
2,7001								3
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1 242 440	44.000.711	L
	·			17 117 00	3,303,313	1,243,119	11,698,741	3

Nama	of Respondent		This Report I	ls:		te of Report		of Report	
	ican Transmission Company Ll	_C	(1) X An	Original Resubmission		o, Da, Yr) /28/2002	Dec.	31, 2001	
Alliel	Call Transmission Company 2			AISSION LINE S	1				
	port information concerning tra		ot of lines of	d evnenese for	ear List each	transmission li	ne having nom	inal voltage of 1	32
1. Re	port information concerning trail Its or greater. Report transmiss	nsmission lines, co sion lines below the	ese voltages in	n group totals or	ly for each volta	age.			
KIIOVO 2 Tr:	lts or greater. Report transmiss ansmission lines include all line	s covered by the d	efinition of tra	nsmission syste	m plant as give	n in the Uniform	n System of Ad	counts. Do not	report
cubet	ation costs and expenses on thi	is page.							
	and the feet to the behind the on for	all valtages if so re	equired by a S	State commission	1. Account 121	Nonutility Prop	ertv.		İ
	port data by individual liftes for clude from this page any transi ficate whether the type of supp							steel poles; (3)	tower;
									ıction
or (4)	underground construction If a to use of brackets and extra line	s. Minor portions	of a transmiss	ion line of a diffe	rent type of cor	struction need	I not be disting	uished from the	1
									which is
	nder of the line. eport in columns (f) and (g) the led for the line designated; con	total pole miles of	each transmis	sion line. Snow	in column (1) til	e pole illies o	ch is reported fo	or another line.	Report
repor	ted for the line designated; con nites of line on leased or partly	versely, show in co	olumn (g) the p	one miles of line In a footnote, e	xplain the basis	of such occup	pancy and state	whether expen	ses with
pole i	niles of line on leased or partly oct to such structures are includ	owned structures	s reported for	the line designat	ted.	·	•		
respe	ect to such structures are includ	ed iii die expense.	3 10001100 101	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					ļ
	DESIGNATION	- SKI		VOLTAGE (KV	<u> </u>	Tuno of	LENGTH (Pole miles)	Number
Line	DESIGNATION	ON		(Indicate where	6	Type of	undergrot	Pole miles) ase of ind lines uit miles)	Number Of
No.				60 cycle, 3 pha	ise)	Supporting,	report circ	On Structures	Circuits
	Erom	То		Operating	Designed	Structure	On Structure of Line Designated	of Another Line	Circuits
	From (a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)
		Rock River plant		138.00		Steel Pole	0.11		1
1	Janesville (AVE)	Cambridge		138.00	138.00	ZPOX	1.15		1
	Rockdale (WE)	Cambridge		138.00	138.00	Steel Tower	0.10		1
3		Cambridge		138.00	138.00	Steel Pole		12.77	
4		Sunrise		138.00	138.00	Various	2.79		1
5	<u></u>	Sunrise		138.00	138.00	DCPX	0.64		2
6		Roeder		138.00	138.00	Wood H-Frame	5.60		1
7		Wautoma		138.00	138.00	Wood H-Frame	20.28		1
8		Saratoga		138.00	138.00	Wood H-Frame	31.13		1
<u> </u>	Wautoma	Port Edwards		138.00	138.00	Wood H-Frame	5.43		
	Saratoga Saratoga	North Monroe		138.00	138.00	Wood H-Frame	30.69		
	Rock River plant Rock River plant	North Monroe		138.00	138.00	SP	0.14		<u> </u>
	Rock River plant	North Monroe		138.00		1	0.40		
	Rock River plant	North Monroe		138.00		Wood H-Frame			
	Rock River plant	North Monroe		138.00		Wood H-Frame	2.27		-
	Portage (xfer to X75)	Columbia plant		138.0		Single Pole		5.66	<u> </u>
	Hillman	Darlington		138.0	 _	Wood H-Frame			
	Hillman Substation	Potosi Tap		138.0		Wood H-Frame			 -
	Potosi Tap	Nelson Dewey p	olant	138.0		Wood H-Frame			
	Potosi Tap	Potosi Tap		138.0		0 Wood H-Frame	0.01		
	Potosi Tap	Nelson Dewey p	olant	138.0		0 Steel Tower	1		+
2		Lancaster		138.0		0 Wood H-Frame	17.03	0.23	3
2	3 Nelson Dewey plant	Lancaster		138.0		0 Steel Tower	16.2		1
2		Eden		138.0		0 Wood H-Frame 0 Wood H-Frame			1
2		Wyoming Valley	/ Тар	138.0		0 Wood H-Frame	1		+
	6 Wyoming Valley Tap	Spring Green		138.0		WO WO	0.0		1
	7 Wyoming Valley Tap	Wyoming Valley		138.0		0 Wood H-Fram			1
2	8 Spring Green	Troy Substation	Тар	138.0		0 Wood H-Fram			T
2	9 Troy Substation Tap	Kirkwood		138.0		0 Single Pole	0.0		1
3	0 Troy Substation Tap	Troy Substation	тар	138.0		00 WO	0.0		
3	1 Portage	Trienda		138.		00 Steel Tower	0.9		1
3	2 Portage	Trienda		138.		00 VOP	0.5		1
3	3 Portage	Trienda		138.		00 Steel Tower	0.0		
3	Portage	Trienda		138.		00 Wood H-Fram			
	35 Portage	Trienda		130.	130.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
-								ļ	1
						TOTAL	7,489.9	96 1,114.5	52 8
<u> </u>	36					I OTAL	7,403.3	7,1178	

Name of Respo	ondent		This Report Is	g.	Data of Day			
American Trans	smission Compa	iny LLC	(1) X An (Original	Date of Rep (Mo, Da, Yi	7)	ear of Report ec. 31, 2001	
			1 L_J	esubmission	03/28/2002		C. 31,	
7. Do not repor	t the same trans	mission line etweet	TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate ar give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spon	e primary structury transmission lessor, date and te indent is not the side giving particular Line, and how the associated come transmission liectify whether lessociated come is transmission liectify whether lessociated come is transmission liectify whether lessociated come is transmission liectify whether lessociated come is transmission liectify whether lessociated come is transmission liectify whether lessociated come is transmission liectify whether lessociated come is transmission.	mission line structure e lines with higher vo re in column (f) and the ine or portion thereof rms of Lease, and an sole owner but which ars (details) of such man e expenses borne be apany. ine leased to another see is an associated called for in columns (trage lines. If two the pole miles of the for which the respondent of the respondent of the respondent the respondent the respondent company and give company.	or more transmiss the other line(s) in copondent is not the sear. For any transperates or shares it ownership by respare accounted for, are name of Lessee,	ion line structures sucolumn (g) sole owner. If such permission line other that in the operation of, further than the decounts affected and accounts affected date and terms of legisters.	oroperty is leased for a leased fine, or a leased line, or a leased line, or armish a succinct stame of co-owner, bed. Specify whether	rom another comp r portion thereof, for atement explaining pasis of sharing er lessor, co-owner	ort the
Size of Conductor		NE (Include in Colum	-way)		ENSES, EXCEPT D	EPRECIATION AN	ID TAXES	
and Material (i)	(j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir
97.5, ACSR					† · · · · ·		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1
36.4, ACSR			*					$+\frac{1}{2}$
95, ACSR						······································		$\frac{1}{3}$
95, ACSR							 	1
95, ACSR							 	-
95, ACSR								5
97.5, ACSR								6
97.5, ACSR	· · · · · · · · · · · · · · · · · · ·	 					ļ	7
97.5, ACSR	·						ļ	8
97.5, ACSR								9
66.8, ACSR	***							10
66.8, ACSR	1.15							11
66.8, ACSR		-						12
36.4, ACSR		 						13
66.8, ACSR	··							14
95, ACSR	· · · · · · · · · · · · · · · · · · ·							15
95, ACSR		 						16
95, ACSR								17
5, ACSR		 						18
95, ACSR		 						19
5, ACSR		 			·			20
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5, ACSR								23
5, ACSR								24
5, ACSR								25
6.4, ACSR		 						26
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5, ACSR 5, ACSR		<u> </u>						28
								29
5, ACSR 5, ACSR								30
								31
5, ACSR								32
, ACSR								33
, ACSR								34
5, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

11,698,741

		This Deep	ort le:	l Da	te of Report	Year	of Report	
	of Respondent	This Repo	ort is: An Original	(M	o, Da, Yr)		31, 2001	
Ameri	can Transmission Company LL	.C (2)	A Resubmission	l	/28/2002			
			ISMISSION LINE S					
kilovol 2. Tra substa 3. Re 4. Ex 5. Inc or (4) by the remai 6. Re report	port information concerning trants or greater. Report transmission lines include all lines ation costs and expenses on thi port data by individual lines for clude from this page any transmicate whether the type of support underground construction If a transmit of the line. Sport in columns (f) and (g) the transmit of the line designated; convinites of line on leased or partly ct to such structures are included.	sion lines below these voltages covered by the definition of spage. all voltages if so required by nission lines for which plant corting structure reported in coransmission line has more that in the more portions of a transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmit of the pole miles of each transmi	is in group totals on transmission syster a State commission losts are included in lumn (e) is: (1) sing an one type of supp ission line of a differ mission line. Show he pole miles of line g). In a footnote, ex	n plant as given Account 121, ligle pole wood of corting structure rent type of cortin column (f) the on structures the constructures the column the basis	Nonutility Prop r steel; (2) H-fi , indicate the r struction need e pole miles of the cost of whice	erty. rame wood, or nileage of each not be disting fine on struction is reported for	steel poles; (3) in type of construished from the ures the cost of or another line.	tower; uction which is Report
Line	DESIGNATIO	ON	VOLTAGE (KV) (Indicate where other than		Type of	LENGTH ((In the c under circ	Pole miles) case of und lines cuit miles)	Number
No.			60 cycle, 3 pha		Supporting	On Structure	On Structures of Another	Circuits
	From	To	Operating	Designed	Suuciale	Designated	Line	(b)
	(a)	(b)	(c)	(d)	(e) Single Pole	(f) 5.66	(g)	(h) 2
	Portage	Columbia plant	138.00 138.00		Various	0.19		1
	Russell	Janesville	138.00		Steel Tower	4.60		2
<u> </u>	Russell	Janesville	138.00		Steel Tower		1.51	2
	Russell	Janesville	138.00	138.00		2.91		1
	Russell	McCue	138.00	138.00		1.77		1
	Rock River plant	Colley Road	138.00	138.00		0.06		1
	Rock River plant	Colley Road	138.00		Steel Tower	4.79		1
	Rock River plant	Colley Road Marine Substation Tap	138.00	138.00		0.01		1
	Marine Substation Tap	Rock River plant	138.00	138.00		0.20		1
1	Janesville	Rock River plant	138.00		DCPX		0.64	2
	Janesville	Rock River plant	138.00	138.00	Steel Tower	5.77		2
	Janesville Janesville	Rock River plant	138.00	138.00	VOP	0.12		1
		Rock River plant	138.00	138.00	VOP	1.31		1
1	Janesville Liberty Substation Tap	Liberty Substation Tap	138.00	138.00	VOP	1.38		
	Ohmstead	South Fond du Lac	138.00	138.00	3	3.77		<u> </u>
	Ohmstead	South Fond du Lac	138.00				3.56	
	Green Lake	North Randolph	138.00		Steel Tower		13.23	
	Rockdale	Russell	138.00			0.19		
	Rockdale	Russell	138.00			8.71		
4	Rockdale	Russell	138.00				7.62	2
	Russell	Rock River plant	138.00			0.06		
	Russell	Rock River plant	138.00		Steel Tower	0.12		
	Russell	Rock River plant	138.00		Single Pole	0.09	7.85	5
	Russell	Rock River plant	138.00		Steel Tower		4.60	
	Russell	Rock River plant	138.00		Steel Tower	5.2		1
	Sigel	Arpin	138.00		0 ZPOX 0 Wood H-Frame			+
21	Saratoga	Port Edwards .	138.00		0 Various	8.1		-
29	South Fond du Lac	North Fond du Lac	138.00			0.0		-
	South Fond du Lac	North Fond du Lac	138.00		0 Various 0 VOP & Wood	12.9		+
3	North Lake Geneva	Burlington tap	138.00		0 Various	4.6		+
	2 Edgewater plant	20th Street	138.00		0 Steel Tower	0.2		1
	3 Edgewater plant	20th Street	138.0	<u></u>	O Single Pole	0.0		+
	4 Sauk Trail Substation Tap	Sauk Trail Substation Tap	138.0		0 Various	3.5		+
3	5 Edgewater plant	Lodestar	138.0	150.0	Tunous			
					1			
L					TOTAL	7,489.9	6 1,114.5	2 8
<u> </u>	<u></u>	1	l .	1	1.01/1	1 1,700.0	-1 .,	1 ~

Name of Respo	ondent		This Report	le.	Data of D			
American Tran	nsmission Compa	any LLC	(1) X An	Original	Date of Re (Mo, Da, Y)	ear of Report	
	· ·	•		esubmission	03/28/2002		ec. 31,	
7 Do not			TRANSMISSIC	ON LINE STATISTIC	CS (Continued)		· · · · · · · · · · · · · · · · · · ·	
pole miles of the 8. Designate an give name of least which the responsarrangement an expenses of the other party is ar 9. Designate ar determined. Sp	e primary structurny transmission I ssor, date and te condent is not the sort giving particular Line, and how the associated commy transmission linecify whether less	are in column (f) and line or portion thered arms of Lease, and a sole owner but which ars (details) of such the expenses borne i	the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole mil	the other line(s) in oppondent is not the year. For any transperates or shares at ownership by respare accounted for, we name of Lessee	sole owner. If such periods in the operation of, fundament in the line, not and accounts affected, date and terms of less.	property is leased to an a leased line, or arnish a succinct stame of co-owner, I ame of co-owner, I	same voltage, rep from another com r portion thereof, t tatement explaining basis of sharing er lessor, co-owne	port npan for ng th
Size of Conductor and Material		NE (Include in Colun , and clearing right-c		EXP Operation	ENSES, EXCEPT DI			
(i)	(i)	Other Costs (k)	(1)	Expenses	Maintenance Expenses	Rents	Total Expenses	L
95, ACSR	<u> </u>		(1)	(m)	(n)	(0)	(p)	١
71A, **		 						_
71A, **		 						十
71A, **		┼───						+
95, ACSR		 						+
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95, ACSR						······································		+
336.4, ACSR								+
								- {
36.4, ACSR								
6.4, ACSR								15
6.4, ACSR								1
6.4, ACSR								1
6.4, ACSR								1
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7.5 & 471A, AC					T			19
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		2. 0,01 0,000	011,711,440	471,703	9,983,919	1,243,119	11,698,741	36

11,698,741

		This Rep	ort le:	l Dai	e of Report	Year	of Report	
	of Respondent	l (1) IXT	An Original	(Mo	o, Da, Yr)	Dec.	31, 2001	
Ameri	can Transmission Company LL		A Resubmission	1 1	28/2002			
		TRAI	NSMISSION LINE S	TATISTICS				
Bo	port information concerning tran	smission lines, cost of lines	, and expenses for	ear. List each t	ransmission li	ne having nom	inal voltage of 1	32
i. Re	ts or greater. Report transmissi	on lines below these voltage	es in group totals or	ly for each volta	ige.	- Custom of Ac	populate Do not	report
2. Tra	ts or greater. Report transmissi insmission lines include all lines	covered by the definition of	f transmission syste	m plant as giver	in the Unitorr	n System of Ac	counts. Do not	Toport
	tion casts and evnenses on this	nage.						1
_		all voltages if so required by	a State commission	1. • Account 121	Nonutility Prop	ertv.		Ì
I. Ex	clude from this page any transm	ission lines for which plant	COSIS are included in	ale pole wood o	r steel: (2) H-fi	ame wood, or	steel poles; (3)	tower;
								ction
or (4)	underground construction If a transport of brackets and extra lines	ansmission line has more u	nission line of a diffe	erent type of con	struction need	not be disting	uished from the	
by the	use of brackets and extra mies	. Millor pordons of a danon						hinh in
	nder of the line. port in columns (f) and (g) the to	otal pole miles of each trans	mission line. Show	in column (f) th	e pole miles o	f line on structu	ires the cost of \	Mich is
o. Kt	port in columns (f) and (g) the to led for the line designated; conv	ersely, show in column (g) t	he pole miles of line	on structures the	ne cost of which	th is reported to	or another line.	ces with
	nilos of line on leased or partly (owned structures in column	(g). In a looklote, c	Apiani ino baois	of such occup	ancy and state	Muerilei exheii	3C3 WILL
respe	ct to such structures are include	ed in the expenses reported	for the line designa	ted.				İ
	DESIGNATION	ON .	VOLTAGE (KV)	Type of	LENGTH (Pole miles) ase of ind lines	Number
Line	DEGICITATION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O	•	(Indicate where	,		undergroi report circ	ind lines uit miles)	Of
No.	<u></u>		60 cycle, 3 pha	ise)	Supporting	On Structure 1	On Structures of Another	Circuits
	From	To	Operating	Designed	Structure	of Line Designated	Line	
	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)
	, ,	Lodestar	138.00	138.00	Single Pole	1.61		2
	Edgewater plant	Lodestar	138.00	138.00	SP DBL	0.42		2
	Edgewater plant		138.00	138.00	SP DBL	0.04		
	Edgewater plant	Lodestar Rock River plant	138.00	138.00	VOP	5.12		1
	Paddock		138.00	138.00	Wood H-Frame		2.27	
	Paddock	Rock River plant	138.00	138.00	Various	30.17		
	Council Creek	Petenwell Peter Church	138.00	138.00	Various	8.99		
	Colley Road	Brick Church	138.00	138.00	Various	11.56		
	Colley Road	Brick Church	100.00			0.04		
	Dickenson Substation Tap	Dickenson Substation Tap	138.00		Various	13.30		
	Port Edwards	Sigel	138.00		DCPX	0.47		
	Port Edwards	Sigel	138.0	1	WO & VOP	6.41		
	Brick Church	North Lake Geneva	138.0	1		0.76		
	Brick Church	North Lake Geneva	138.0	1	VOP	3.79		
	Brick Church	North Lake Geneva	138.0	<u> </u>	DCPX	3.01		
	Brick Church	North Lake Geneva	138.0			0.16)	
	Port Edwards	Vulcan	138.0				0.16	j
	Port Edwards	Vulcan	138.0		Various	16.45	5	
	North Randolph	Fox Lake (Beaver Dam)	138.0		DCPX	0.19		
	North Randolph	Fox Lake (Beaver Dam)	138.0		0 Single Pole	1.04		
	Lodestar	Erdman	138.0		0 SP DBL		0.42	2
	1 Lodestar	Erdman	138.0		0 Single Pole	1.29	9	
	2 Lodestar	Erdman	138.0		0 Underground	1.3	1	
	3 Lodestar	Erdman	138.0		0 Wood H-Frame	25.5	6	
	4 North Monroe	Darlington	138.0		0 Various	9.3	6	
	5 North Fond du Lac	Ellenwood (WPSC)	138.0		0 Steel Tower	0.0	3	
2	6 Ohmstead	North Fond du Lac	138.0		0 Steel Tower	6.0		
2		North Fond du Lac			00 VOP	0.3	7	
	8 E Scott St Substation Tap	E Scott St Substation Ta	138.		0 Wood H-Fram	e 15.2	5	T
	9 Kirkwood	Portage	138.		00 Steel Tower	0.8		
[3	0 Kirkwood	Portage	138.		00 Various	4.5		
	1 Paddock	Blackhawk	138.		00 EPOX	1.5		
	2 Paddock	Blackhawk	138.		00 WO & VOP	1.2		7
	3 Blackhawk	Colley Road		-	00 VOP	5.1		
	34 Elkhorn	North Lake Geneva	138.		00 DCPX	+	3.0)1
	35 Elkhorn	North Lake Geneva	138	130.	55 D 51 X	1	-	ı
1				1		1		
1					TOTAL	7 400	96 1,114.5	52
	1			1	TOTAL	7,489.	JUL 1,114.3	ر ا ^{عر}

Name of Respor	ndent		This Report I	S	Doto of Dov			
American Trans	mission Compa	nv LLC	(1) X An (Original	Date of Rep (Mo, Da, Yr)	1	ear of Report	
		,		esubmission	03/28/2002	De	ec. 31, 2001	
7 5			TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate any give name of less which the respon arrangement and	primary structury transmission listor, date and teledent is not the solution particular	re in column (f) and to ine or portion thereof rms of Lease, and are sole owner but which	the pole miles of the for which the resmount of rent for you the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the r	he other line(s) in c pondent is not the pondent is not the present in the present is not trans	sole owner. If such parties of the operation of, fur in the operation of, fur	oport lines of the s roperty is leased f n a leased line, or rnish a succinct st	same voltage, re from another corr r portion thereof, atement explaini	port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port to the port t
expenses of the lother party is an a 9. Designate any determined. Spen	Line, and how the associated come transmission like the city whether les	ne expenses borne b	y the respondent company and give	are accounted for, ve name of Lessee,	and accounts affected date and terms of lea	me of co-owner, to the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second	pasis of sharing er lessor, co-own	er, o
Size of Conductor		NE (Include in Colum and clearing right-or		EXP	ENSES, EXCEPT DE	PRECIATION AN	ID TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses	-
95, ACSR				(11)	(n)	(0)	(p)	'
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5, ACSR								1
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6.4, ACSR								1
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00, Cu								2
5.8, ACSR								23
.4, ACSR								24
ACSR								25
66.8, ACSR								26
.4, ACSR								27
, ACSR								28
36.4, ACSR								29
, ACSR								30
ACSR								31
								32
ACSR								33
ACSR								34
ACSR								35
	2F 024 005	572.000 222						
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11 608 741	1

Name	of Respondent		This Report	ls: Original		te of Report o, Da, Yr)		of Report 31, 2001	
Ameri	can Transmission Company LLC	`	(1) HAF	Resubmission	03/	28/2002	200.	· · · · · · · · · · · · · · · · · · ·	
			TRANSI	MISSION LINE S	TATISTICS				
cilovol 2. Tra substa 3. Rej 4. Exc 5. Indor (4) by the remain 6. Re	port information concerning transits or greater. Report transmissions lines include all lines attion costs and expenses on this port data by individual lines for a clude from this page any transmicate whether the type of support underground construction If a transe of brackets and extra lines, ander of the line. port in columns (f) and (g) the total defend of line on leased or partly out to such structures are included.	con lines below the covered by the de page. Ill voltages if so re ission lines for whating structure repairsmission line has Minor portions of the pole miles of elersely, show in columned structures in	efinition of tra equired by a solution plant cost orted in colures more than of a transmission transmission (g) the n column (g) the	in group totals or insmission syste State commission its are included in mn (e) is: (1) sin one type of supp sion line of a differ ssion line. Show pole miles of line, In a footnote, e	m plant as given n. n Account 121, ligle pole wood o porting structure erent type of cor in column (f) the on structures to	Nonutility Propers steel; (2) H-fi, indicate the estruction need to pole miles of the cost of which	m System of Adverty. frame wood, or mileage of each not be disting of the firm on structuch is reported for the structure.	steel poles; (3) a type of construished from the ures the cost of or another line.	tower; action which is Report
Line	DESIGNATIO	N		VOLTAGE (KV (Indicate where other than)	Type of	LENGTH ((In the d undergro report circ	Pole miles) case of und lines	Number Of
No.	From	To (b)		60 cycle, 3 pha Operating (c)	nse) Designed (d)	Supporting Structure (e)		On Structures of Another Line (g)	Circuits (h)
	(a)	(b)		138.00	138.00		4.60	(8)	`/- ;
	LIKIOIII	Bristol		138.00		Wood Pole &	7.51		1
	Journ Gricooygun	Mullet River Mullet River		138.00	138.00	Wood Pole	0.05		
	Journ Cheboygun	Ohmstead		138.00	138.00	VOP	0.90		
	Rienzi Road Rockdale	Fitchburg		138.00	138.00	Steel Tower	16.32		
	Academy	Wisconsin Electric	С	138.00	138.00		0.04	40.00	
	Academy	Wisconsin Electric		138.00		Steel Pole		13.89	
	Sunrise	Wisconsin Electric	С	138.00		Various	8.06		<u> </u>
	20th Street	Erdman		138.00		Various	0.62		
	20th Street	Erdman		138.00	1	Various	3.45	0.83	
	Portage	Trienda		138.00		Steel Pole	1.72		
	Portage	Trienda		138.00	1	Wood H-Frame	1.72	0.07	
	Portage	Trienda		138.0	1	Steel Tower	0.54		
	Portage	Trienda		138.0) Wood H-Frame) Steel Tower	0.0	0.95	
	Portage	Trienda		138.0	1	Wood H-Frame	0.11	ļ.,	-
16	Portage	Trienda		138.0 138.0	<u> </u>	Various	13.82		
	Trienda	Kilbourn		138.0		0 Various	0.0		
	Lewiston Substation Tap	Lewiston Substa	tion Tap	69.0			3,283.97		1
19	69KV Summary for all LDC's			115.0			470.59	4.5	2
	115KV Summary for all LDC's			110.0					
21					1	† ·			
27								<u> </u>	<u> </u>
23		 							ļ
24								_	
2							<u> </u>	ļ	
2		 							-
2							 		-
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3						+		 	+
3					+	 	+	 	+
	3				 				+
3	4						+	1	1
3	5								
L						TOTAL	7,489.	96 1,114.	52 8
	6								

					1 5 75	1 3/	<u> </u>	
Name of Respor	ndent mission Company	IIC	This Report Is:		Date of Report (Mo, Da, Yr)		of Report 31, 2001	
American Halls	mission company		` ' L	Ibmission	03/28/2002 (Continued)			
* 0				LINE STATISTICS	(Continued) d higher voltage lines	as one line. Desi	nnate in a footnote	if
you do not include pole miles of the 8. Designate an give name of les which the resporarrangement and expenses of the other party is an 9. Designate and determined. Spirit pole of the party is an determined. Spirit pole of the party is an determined. Spirit pole of the party is an determined. Spirit pole of the party is an determined. Spirit pole of the party is an determined.	de Lower voltage list primary structure by transmission line soor, date and termindent is not the sood giving particulars. Line, and how the associated company transmission line ecify whether lesson	ines with higher vol- in column (f) and tr e or portion thereof as of Lease, and am le owner but which s (details) of such m expenses borne by any.	tage lines. If two or ne pole miles of the for which the respo- nount of rent for yea the respondent operatters as percent of the respondent are company and give company.	r more transmission other line(s) in columndent is not the solurn. For any transmistrates or shares in the watership by resporte accounted for, and name of Lessee, descriptions.	n line structures supp umn (g) e owner. If such pro ssion line other than the operation of, furn ndent in the line, nam ad accounts affected. ate and terms of leas	ort lines of the sam perty is leased fron a leased line, or po ish a succinct state the of co-owner, bas Specify whether le	ne voltage, report to n another company ortion thereof, for ment explaining the is of sharing essor, co-owner, o	ne y, ne
Size of	1	E (Include in Colum and clearing right-o	1	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	(1)	(k)	(1)	(m)	· (n)	(0)	(p)	1
???, ??? 2-795, ACSR	-							2
2500, AL								3
336.4, ACSR								4
853.7, ACSR								5
795, ACSR								6
795, ACSR								7
795, ACSR								8
795, ACSR								10
795, ACSR 2-336.4, ACSR	<u> </u>							11
795, ACSR								12
795, ACSR	 							13
795, ACSR								14
795, ACSR								15
795, ACSR								16
795, ACSR								17
336.4, ACSR								18
								19
							41 444	20
	35,834,86	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	21
								22 23
	 							24
	+							25
		 						26
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							·····	29
							· · · · · · · · · · · · · · · · · · ·	30
								31
								32
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								34
								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

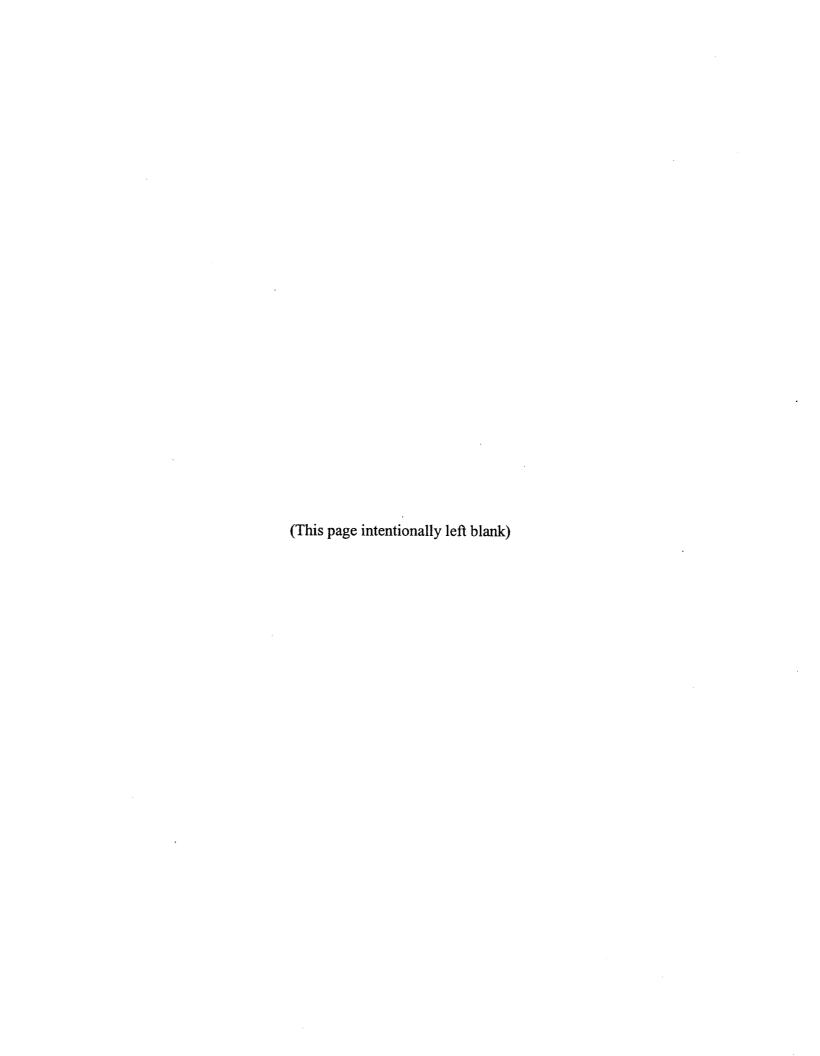
Nar	ne of Respondent	·	T=:-=					
1	perican Transmission Company	LLC	This Repo (1) X	ort is: An Original A Resubmissi		Date of Report (Mo, Da, Yr) 03/28/2002	Year of Rep Dec. 31,	
			TRANSMIS	SION LINES	ADDED DURING	YEAR		
mın 2. F	Report below the information or revisions of lines. Provide separate subheading ts of competed construction	gs for overhead a	rning Trans	smission line	es added or alter	ed during the year.	n line senarate	ly If actual
Line		SIGNATION		Line Length		NG STRUCTURE		ER STRUCTUR
No.	From	То		Length in	Туре	Average	Present	Ultimate
	(a)	(b)		Miles (c)		Number per Miles		
1		Sunrise SS (WP&	L)		(d) Wood H-Frame	(e)	(f)	(g)
2	Saukville SS	Cedarsauk SS			Steel Tower		 	2
3	Oak Creek SS	Arcadian SS			Steel Tower			2
4	ļ.			1			- 	
5								
e								
7			· · · · · · · · · · · · · · · · · · ·					
<u>8</u>				<u> </u>				
10				 			<u> </u>	
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34		-						
35 36								
37								
38				 				
39								
40								-
41								
42								
43		·						
44	TOTAL			42.81			5	

Name of Res American Tr	spondent ansmission Company		1 ' ' 1 1	bmission	Date of Report (Mo, Da, Yr) 03/28/2002	1	r of Report . 31,	
Trails, in co	lumn (I) with appro	estimated amount	d costs of Underg	nclude costs of C ground Conduit	Clearing Land and Fincolumn (m).			
	voltage differs from th other characteris		e, indicate such t	act by lootilote,	also where line is o		yolo, o pridoc,	
	CONDUCTORS		Voltage		LINE CO			Line
Size	Specification	Configuration and Spacing	KV (Operating) (k)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices (n)	Total (o)	No
(h)	(i)	(j)	138	(l)	(m) 585,628		(O) 1,1944,674	<u> </u>
795			138		4,017	19 477	28404	
1172			345		4,855,212	4 855 210	***************************************	
2156			343		4,033,212	4,000,210		
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					5.444.857	5,833,430	11,278,28	7

Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Company LLC	(1) <u>X</u> An Original (2) <u>A</u> Resubmission	(Mo, Da, Yr) 03/28/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 1	Column: o	
Reconductored from 266.8 to		
Schedule Page: 424 Line No.: 2	Column: o	
Line was Eliminated		
Schedule Page: 424 Line No.: 3	Column: o	

Reconductored from 1172 ACAR to 2156 ACSR & Converted from 230 kV to 345 kV



	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Ame	ican Transmission Company LLC	(2) A Resubmission	03/28/2002	Dec. 31,	
		SUBSTATIONS			
 Sector for further strength In attention 	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should not IVa except those serving customers ubstations must be shown. r of each substation, designating wh	t be listed below. s with energy for resale, manether transmission or dist	ribution and w	hether
Line	Name and Location of Substation	Character of Subs		VOLTAGE (In MVa)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Academy (Columbia)	Trans. (U)	135.00	69.00	12.40
2	Arcadian (New Berlin)	Trans. (U)	230.00	138.00	
3	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	13.80
4	Arcadian (New Berlin)	Trans. (U)	345.00	138.00	24.90
5	Arnott (Berlin)	Trans. (U)	138.00	69.00	i
6	Arpin (Sherry)	Trans. (U)	345.00	138.00	
7	Arpin (Sherry)	Trans. (U)	138.00	115.00	
8	Atlantic (Atlantic Mine)	Trans. (U)	138.00	69.00	
9	Aurora St. (Antigo)	Trans. (U)	115.00	69.00	13.80
10	Bain (Pleasant Prairie)	Trans. (U)	345.00	138.00	26.40
11	Blackhawk (Beloit)	Trans. (A)	138.00	69.00	12.40
12	Blount (Madison)	Trans. (U)	138.00	69.00	13.80
13	Bluemound (West Allis)	Trans. (U)	230.00	138.00	13.80
14	Brick Church (Lake Geneva)	Trans. (Ú)	138.00	69.00	
15	Canal (Sturgeon Bay)	Trans. (U)	138.00	69.00	13.80
16	Cedar (Ishperning, MI)	Trans. (U)	138.00	69.00	
17	CedarSauk/Saukville (Saukv	Trans. (U)	345.00	138.00	13.80
18	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	4.80
19	Chalk Hill (Stephenson, MI	Trans. (U)	138.00	69.00	
20	Chandler (Escanaba, MI)	Trans. (U)	138.00	69.00	
21	Colley Road (Beloit)	Trans. (U)	138.00	69.00	12.40
22	Columbia (Columbia)	Trans. (A)	345.00	138.00	
23	Columbia (Caledonia)	Trans. (A)	138.00	69.00	12.40
24	Council Creek (Tomah)	Trans. (U)	138.00		12.40
25	Crivitz (Beaver)	Trans. (U)	138.00		
26	Cross Country (Verona)	Trans. (U)	138.00		12.40
27	Darlington (Darlington)	Trans. (U)	138.00	L	12.40
28	Darlington (Darlington)	Trans. (U)	138.00		12.40
29	Dead River (Marquette, MI)	Trans. (U)	345.00		24.90
30	East Krok (W. Kewaunee)	Trans. (U)	138.00	l	13.80
31	Eden (Eden)	Trans. (U)	138.00		12.40
32	Edgewater (Sheboygan)	Trans. (A)	138.00	ļ <u></u>	4.40
	Edgewater (Sheboygan)	Trans. (A)	138.00		4.40
	Edgewater (Sheboygan)	Trans. (A)	345.00		13.80
	Edgewater (Sheboygan)	Trans. (A)	345.00	1	13.80
	Edgewater (Sheboygan)	Trans. (A)	345.00	 	13.80
 _	Elinwood (Oshkosh)	Trans. (U)	138.00	 	2.40
	Elinwood (Oshkosh)	Trans. (U)	138.00		13.80
<u> </u>	Elkhorn (Elkhorn)	Trans. (U)	138.00		12.40
40	Erdman (Sheboygan)	Trans. (U)	138.00	69.00	

Name of Respondent		This Report Is: (1) X An Orig	inal	Date of Rep (Mo, Da, Yr	ort Yea	ar of Report	-
American Transmission Co	mpany LLC		bmission	03/28/2002	Dec	c. 31, <u>2001</u>	
	· · · · · · · · · · · · · · · · · · ·	1	TONS (Continued)				
5. Show in columns (I),	(j), and (k) special ed			ctifiers, conder	sers, etc. and a	uxiliary equipme	nt for
increasing capacity.			-				
6. Designate substation	s or major items of e	quipment leased fror	m others, jointly ov	vned with othe	rs, or operated o	therwise than by	,
reason of sole ownership	p by the respondent.	For any substation	or equipment oper	ated under lea	se, give name of	f lessor, date and	d
period of lease, and ann	ual rent. For any sub	ostation or equipmen	nt operated other th	nan by reason	of sole ownershi	p or lease, give	name
of co-owner or other par	ty, explain basis of st	naring expenses or o	other accounting be	etween the par	ties, and state a	mounts and acco	ounts
affected in respondent's	books of account. S	pecity in each case	wnetner lessor, co	-owner, or oth	er party is an ass	sociated compan	ıy.
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equip		Number of Units	Total Capacity	No.
(f)	In Service	Transformers				(in MVa)	
93	(g)	(h)	(i)		(j)	(k)	1
298		1					2
500	1	<u>'</u>					3
600	2						4
33							5
336	1						
150							6 7
50						<u> </u>	8
33	- 1		W				L
						· · · · · · · · · · · · · · · · · · ·	9
672	2						10
47	1						11
100	1						12
1050	3						13
93	1						14
112	2						15
47	1						16
500	1						17
15	3						18
5		1					19
56	1						20
93	1						21
800	3						22
93	1						23
33	1						24
34	1						25
100	1						26
47	1						27
47		1					28
500	2						29
45	1						30
93	1						31
33	1						32
33	1						33
223	1						34
223	1						35
223		1					36
50	1					,	37
45	1						38
93	1					!	39
47	1						40
	ł	Į		į.	J	. 1	

Nam	e of Respondent	(1) XAn (Date of Rep (Mo, Da, Yr		Year of Repor	
American Transmission Company LLC			esubmission	03/28/2002	' ·	Dec. 31,	001
			SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railwa Va except the ubstations me of each subs	y customer should no ose serving customer ust be shown station, designating w	ot be listed belo s with energy t hether transmi	ow. for resale, ma ssion or distr	ibution and w	hether
Line No.	Name and Location of Substation		Character of Sub	station		OLTAGE (In M	√a)
INU.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	Fitchburg (Fitchburg)		Trans. (U)		138.00	69.00	13.80
2	Fitzgerald (Nekimi)		Trans. (U)		345.00	138.00	
3	Forsyth Sub (Gwinn, MI)	·	Trans. (U)		138.00	69.00	
4	General (Janesville)		Trans. (U)		138.00	69.00	12.40
5	Glenview (Brillion)		Trans. (U)		138.00	69.00	13.80
6	Granville (Milwaukee)		Trans. (U)		345.00	138.00	26.40
7	Granville (Milwaukee)	****	Trans. (U)		345.00	138.00	
8	Harrison (Waupaca)		Trans. (U)		138.00	69.00	13.80
9	Hiawatha Sub (Engadine)		Trans. (U)		138.00	69.00	13.80
10	Highway V (Bellevue)		Trans. (U)		138.00	69.00	2.40
11	Hillman (Platteville)		Trans. (U)		138.00	69.00	12.40
12	Hoover (Plover)		Trans. (U)		138.00	115.00	
13	Indian Lake (Manistique)		Trans. (U)		138.00	69.00	
14	Kegonsa (Pleasant Springs)		Trans. (U)		138.00	69.00	12.40
15	Kewaunee (Carlton)		Trans. (A)		345.00	138.00	13.80
16	Kilborn (WI Delis)		Trans. (U)		138.00	69.00	4.20
17	Kilborn (WI Dells)		Trans. (U)		138.00	69.00	4.20
18	Kirkwood (Baraboo)	***************************************	Trans. (U)		138.00	69.00	12.40
	Kirkwood (Baraboo)		Trans. (U)		138.00	69.00	12.40
	Lancaster (Lancaster)		Trans. (U)		138.00	69.00	12.40
	Liberty St (Brown)	· · · ·	Trans. (U)		138.00	69.00	
	Lone Rock (Richland)		Trans. (U)		69.00	69.00	
	Lost Dauphin (Lawrence)		Trans. (U)		138.00	69.00	2.40
	M-38 Sub (Baraga Twsp)		Trans. (U)		138.00	69.00	
	Maplewood		Trans. (U)		138.00	115.00	
	McCue (Janesville)		Trans. (U)		138.00	69.00	12.40
	Metomen (Metomen)		Trans. (U)		138.00	69.00	12.40
	Morgan (Morgan)		Trans. (U)		345.00	138.00	24.90
	Mullet River (Plymouth)		Trans. (U)	-	138.00	69.00	12.40
	Munisig Sub (Munisig, MI)		Trans. (U)		138.00	69.00	
	Nelson Dewey (Cassville)		Trans. (A)		138.00	69.00	
	Nelson Dewey (Cassville)		Trans. (A)		138.00	69.00	
-	Nelson Dewey (Cassville)		Trans. (A)	- +	161.00	138.00	
	Nordic (Felch, MI)		Trans. (U)		138.00	69.00	13.80
	North Appleton (Freedom)		Trans. (U)		345.00	138.00	34.50
	North Appleton (Freedom)		Trans. (U)	· · · · · ·	345.00	138.00	
	North Appleton (Freedom)		Trans. (U)		345.00	138.00	
	North Beaver Dam (Beaver D		Trans. (U)		138.00	69.00	12.40
	North Fond du Lac (Fond du		Trans. (U)		138.00	69.00	12.40
	North Fond du Lac (Fond du		Trans. (U)		138.00	69.00	12.40

Name of Respondent		Thie	Report Is:		Date of Re		Variat Day		
American Transmission Co	mpany II C	(1)	X An Orig		(Mo, Da, Y	(r)	Year of Rep Dec. 31,	ort 2001	
American Transmission Co		(2)		ubmission TIONS (Continued)	03/28/2002	2	Dec. 31,		
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's 	s or major items of e b by the respondent ual rent. For any su by, explain basis of s	equipment l For any s ubstation or sharing exp	such as ro leased fro substation equipment eenses or o	otary converters, re om others, jointly or or equipment ope nt operated other t other accounting b	wned with oth erated under le than by reason between the pa	ers, or opera ease, give na n of sole own arties, and st	ited otherwise me of lessor, iership or lea ate amounts	e than by , date an se, give and acc	y id name counts
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATI	JS AND SPEC	IAL EQUIPME	NT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi	pment	Number of U	Jnits Total (Capacity MVa)	No.
(f) 108	(g)	(h)		(i)		(j)		(k) ´	1
336	2					ļ			1 2
47	1								3
100	1	·				 			4
90	2					 			5
504	1								6
504	1								7
56	1			·	· · · · ·				8
38	1			··	· · · · · · · · · · · · · · · · · · ·				9
112	2							****	10
47	1								11
187	1								12
75	2								13
187	1								14
336	1								15
93	1								16
47	1								17
93									18
20	1								19 20
67	1								21
50	<u>'</u>								22
45	1								23
50	1								24
112	1								25
93	1								26
47	1	*************************************							27
500	1								28
47	1								29
47	1								30
33	1								31
33	1								32
210	1								33
50	6								34
900	1					·			35
500									36
150 47	1		1					•	37
93	1								38 39
37									40
	'				į				40
i					İ				1

Name	e of Respondent	This Report Is:	Date of Report	Year of Repor	
Ame	rican Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec. 31,2	001
		SUBSTATIONS			
2. S 3. S to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substations of the responden r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	t be listed below. s with energy for resale, n hether transmission or dis	nay be grouped	hether
Line	Name and Location of Substation	Character of Sub		VOLTAGE (In M	∕a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	North Fond du Lac (Fond du	Trans. (U)	138.0	69.00	
2	North Lake Geneva (Geneva)	Trans. (U)	138.0	69.00	
3	North Madison (DeForest)	Trans. (U)	345.0	138.00	13.80
4	North Madison (DeForest)	Trans. (U)	138.0	69.00	
5	North Monroe (Monroe)	Trans. (U)	138.0	69.00	12.40
6	North Randolph (Randolph)	Trans. (U)	138.0	69.00	12.40
7	Oak Creek (Oak Creek)	Trans. (A)	345.0	230.00	13.80
8	Oak Creek (Oak Creek)	Trans. (A)	230.0	138.00	
9	Oak Creek (Oak Creek)	Trans. (A)	230.0	138.00	13.80
10	Oak Creek (Oak Creek)	Trans. (A)	345.0	230.00	13.80
11	Oak Creek (Oak Creek)	Trans. (A)	345.0	230.00	13.80
12	Oak Creek (Oak Creek)	Trans. (U)	345.0	138.00	13.80
13	Ontonagon (Ontonagon)	Trans. (U)	138.0	69.0 0	
14	Paddock (Beloit)	Trans. (U)	138.0	69.00	12.40
15	Paddock (Beloit)	Trans. (U)	345.0	138.00	13.80
16	Paddock (Beloit)	Trans. (U)	345.0	138.00	13.80
17	Pentenwell (Necedah)	Trans. (U)	138.0	69.00	12.40
18	Perch Lake (Republic, MI)	Trans. (U)	138.0	69.00	
19	Pioneer (Stiles)	Trans. (U)	138.0		13.80
20	Plains (Breitung, MI)	Trans. (U)	138.0	69.00	13.80
21	Plains (Breitung, MI)	Trans. (U)	345.0	138.00	24.90
22	Port Edwards (Port Edwards	Trans. (U)	138.0	0 69. 0 0	12.40
23	Port Edwards (Port Edwards	Trans. (U)	138.0	69.00	13.80
24	Portage (Portage)	Trans. (U)	138.0	69.00	
25	Puliam (Green Bay)	Trans. (A)	138.0		2.40
26	Puliam (Green Bay)	Trans. (A)	138.0	0 115.00	
27	Racine (Mount Pleasant)	Trans. (U)	345.0		13.80
28	Rock River (Beloit)	Trans. (A)	138.0		12.40
29	Rockdale (Christiana)	Trans. (U)	345.0		
30	Rockdale (Christiana)	Trans. (U)	345.0		
31	Rocky Run (Stevens Point)	Trans. (U)	345.0		12.40
32	Rosebush (Holmes, MI)	Trans. (U)	138.0		
33	Russell (Janesville)	Trans. (U)	138.0		
	Sand Lake (Hancock)	Trans. (U)	138.0		
	Saratoga (Saratoga)	Trans. (U)	138.0		
!	Saratoga (Saratoga)	Trans. (U)	138.0		
<u> </u>	Shoto (Two Rivers)	Trans. (U)	138.0		40.55
	Shoto (Two Rivers)	Trans. (U)	138.0		13.80
<u> </u>	Sigel (Sigel)	Trans. (U)	138.0		12.40 13.80
40	South Fond du Lac (Fond du	Trans. (U)	138.0	69.00	13.80

Name of Respondent		This Report Is	3; Original	Date of Repo (Mo, Da, Yr)		ear of Report	
American Transmission Co	mpany LLC		esubmission	03/28/2002	D	ec. 31, 2001	
		` '	FATIONS (Continued)				
5. Show in columns (I),	(i), and (k) special ed			ctifiers, condens	ers, etc. and	auxiliary equipme	ent for
increasing capacity.	(),	4. 4				,	
6. Designate substation	s or major items of e	quipment leased t	from others, jointly ov	wned with others	s, or operated	otherwise than by	/
reason of sole ownership							
period of lease, and ann							
of co-owner or other part							
affected in respondent's	books of account.	specity in each cas	se wnetner lessor, co	o-owner, or otne	r party is an a	ssociated compar	ıy.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS	AND SPECIAL	FOLIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equi		Number of Units		No.
	In Service	Transformers		pillotti ((In MVa)	''
(f) 37	(g)	(h)	(i)		<u>(j)</u>	(k)	1
	1					-	2
47	2						
240	1						3
186	1						4
93	1						5
47	1						6
300							7
133	1	1.					8
360	3						9
300							10
100	1	1					11
500	1						12
28	1						13
93							14
336	1	1					15
336	1						16
33	1						17
15	1						18
56	2						19
. 100	1						20
250							21
47	1						22
47	1					-	23
100	1						24
67	1				 · · · · · · · · · · · · · · · · · · 		25
112	1						26
1000	2						27
93	1				· · · · · · · · · · · · · · · · · · ·		28
270	1						29
336	1						30
600	3						31
							32
34	1						33
34	1				······································		1
47	1				·		34
25	1						35
84		1					36
84	1						37
84	1						38
47	1						39
100	1						40
				L			<u> </u>

Nam	e of Respondent	This Report Is:	Date of Report	Year of Repor	4
	e of Respondent	(1) X An Original	(Mo, Da, Yr)		001
AIIIE	——————————————————————————————————————	(2) A Resubmission	03/28/2002	Dec. 31,	
		SUBSTATIONS	•		
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substate in column (b) the functional character nded or unattended. At the end of the page, mn (f).	r street railway customer should na Na except those serving custome ubstations must be shown. r of each substation, designating was	ot be listed below. ers with energy for resale, r whether transmission or dis	nay be grouped	hether
ine				VOLTAGE (In M	√a)
No.	Name and Location of Substation (a)	Character of Su	bstation Primary (c)	Secondary (d)	Tertiary (e)
1	South Fond du Lac (Fond du	Trans. (U)	345.0		13.80
	South Fond du Lac (Fond du	Trans. (U)	138.0		
	South Fond du Lac (Fond du	Trans. (U)	345.0		13.80
	Spring Green (Spring Green	Trans. (U)	138.0		12.40
	Straits Sub (St. Ignace)	Trans. (U)	138.0		13.80
	Sunset Point (Oshkosh)	Trans. (U)	138.0		13.80
	Sycamore (Madison)	Trans. (U)	138.0		13.80
	Tecumseh Rd (New Holstein)	Trans. (U)	138.0		13.80
	W. Marinette (Marinette)	Trans. (A)	138.0		13.80
	W. Marinette (Marinette)	Trans. (A)	138.0		10.00
	Wautoma (Wautoma)	Trans. (U)	138.0		12.40
$\overline{}$	West Middleton (Madison)	Trans. (U)	138.0		12.40
	Weston (Weston)	Trans. (A)	345.0		
	Whitcomb (Whittenberg)	Trans. (U)	115.0		13.20
	Winona (Elm River, MI)	Trans. (U)	138.0	 	13.20
16	venora (Lin river, wir)	Trails. (U)	130.0	3 09.00	
17				-	
18	•				
19				 	
20					
			······································	 	
21			· · · · · · · · · · · · · · · · · · ·	4	
22					
23 24				 	
				 	
25 26				 	
				 	
27					
28					
29				+	
30				 	
31				 	
32				 	
33					
34				+	
35				- 	
36				 	
37				 	
38				 	
39					
40					
			l l		

Name of Respondent			Report Is:	Date of Report	Year of Report	
American Transmission Co	mpany LLC	(1) [An Original A Resubmission	(Mo, Da, Yr) 03/28/2002	Dec. 31, 2001	
			SUBSTATIONS (Continued)	03/20/2002		
5 Show in columns (I)	(i) and (k) appoint of		uch as rotary converters, re	ctifiers condensers etc	and auxiliany aguinma	nt for
	(j), and (k) special e	equipment st	uch as rotary conveners, re-	culiers, condensers, etc	and auxiliary equipme	nt ioi
increasing capacity.	e or major itams of	oquinment le	eased from others, jointly ov	unad with others, or one	aratad athanuica than hy	
			ubstation or equipment ope			
			equipment operated other t			
			enses or other accounting b			
affected in respondent's	books of account.	Specify in ea	ach case whether lessor, co	o-owner, or other party i	s an associated compan	v.
,				,		,
Capacity of Substation	Number of	Number		ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	The season of Control			No.
	In Service	Transform	1013		(In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	1
200	1				•	
100	1					2
200	1					3
93	1					4
38	· 1					5
112	2					6
100	1					7
45	1					8
90	2					9
56	1					10
47	1					11
200	2					12
200	1					13
37	1					14
56	1					15
30						16
						17
						18
						19
						20
						1 1
						21
	· · · · · · · · · · · · · · · · · · ·	···				22
						23
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						29
						30
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				.		40
	İ			•		



American Transmission Company LLC

TABLE OF CONTENTS - SUPPLEMENTAL WISCO	ONSIN SCHEDULES .		
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.	Omit pages where "not applicable,"	the responses or "NA."	are "none,"
Title of Schedule	Reference	Date	
(a)	Page No. (b)	Revised	Remarks
FINANCIAL SECTION	(D)	(c)	(d)
Return On Common Equity and Common Equity Plus ITC Computations	F-9	Frd 10 04	1
Return On Rate Base Computation	F-10	Ed. 12-91 Ed. 12-91	not applicable not applicable
Revenues Subject to Wisconsin Remainder Assessment	F-10	Ed. 12-91	not applicable
Construction Overheads Completed Construction Cleared	F-16 thru F-17	Ed. 12-91	7,77
Investments And Funds (Accts. 123-128, incl.)	F-16 thru F-17	Ed. 12-91	ľ
Accounts Receivable (Accounts 142 & 143)	F-18	Ed. 12-91	not applicable
Accumulated Provision For Uncollectible Accounts - CR (Account 144)	F-19	Ed. 12-91	
Receivables From Associated Companies (Accounts 145 & 146)	F-20 F-22	Ed. 12-91 Ed. 12-92	not applicable
Prepayments (Account 165)	F-22	Ed. 12-92 Ed. 12-91	
Miscellaneous Current And Accrued Assets (Account 174)	F-22	Ed. 12-91	
Unamortized Debt Discount And Expense (Account 181)	F-24	Ed. 12-91	
And Unamortized Premium on Debt (Account 225)	F-25	Ed. 12-91	not applicable
Notes Payable (Acctount 231) Payables To Associated Companies (Accounts 233 & 234)	F-33	Ed. 12-91	not applicable
Interest Accrued (Account 237)	F-34	Ed. 12-91	
Miscellaneous Current And Accrued Liabilities (Account 242)	F-34	Ed. 12-91	
Distribution Of Taxes To Accounts	F-34 F-36 thru F-37	Ed. 12-91 Ed. 12-91	
Nonoperating Rental Income (Account 418)	F-43	Ed. 12-91 Ed. 12-91	not applicable
Interest And Dividend Income (Account 419)	F-43	Ed. 12-91	not applicable
Detail Of Certain General Expense Accounts (Accounts 922 thru 926; 930.2	F-50 thru F-51	Ed. 12-91	}
Common Utility Plant And Accumulated Depreciation	F-52 thru F-53	Ed. 12-91	not applicable
ELECTRIC OPERATING SECTION			
Electric Expenses	E-1	F1 10 01	1
Sales To Ultimate Customers	E-2 thru E-4.1	Ed. 12-91 Ed. 12-91	not applicable
Power Cost Adjustment Clause	E-5.1	Ed. 12-91	not applicable not applicable
Accumulated Provision For Depreciation Of Plant in Service (Account 108)	E-24 thru E-27.1	Ed. 12-91	nes applicable
Monthly Peaks And Output Generation Summary Worksheet	E-29	Ed. 12-91	not applicable
Coal Contract Information - Specification And Costs	E-36 thru E-37.2	Ed. 12-91	not applicable
Electric Distribution Lines	E-40 thru E-41	Ed. 12-91	not applicable
Names of Cities, Villages And Towns	E-63 E-66 thru E-67.4	Ed. 12-91	not applicable
Map of Electric Service Territory	E-66 thru E-6/.4	Ed. 12-91	not applicable
GAS OPERATING SECTION			
Names of Cities, Villages And Towns			not applicable
Gas Operating Expenses	G-1 thru G-2		not applicable
Operating Revenues From Natural Gas Utility	G-3 G-4 thru G-5		not applicable
Gas Operation And Maintenance Expenses	G-7 thru G-9		not applicable
Detail of Natural Gas City Gate Purchases (Account 804)	G-8 Supplement]	not applicable not applicable
Gas Plant In Service (Accounts 101, 102, 103 & 106)	G-204 thru G-209		not applicable
Gas Stored (Accounts 117, 164.1, 164.2 & 164.3)	G-220		not applicable
Detail of Stored Gas Account (Account 164.1)	G-220 Supplement		not applicable
Accumulated Provision for Depreciation of Gas Plant in Service (Account 1 Gas Production Statistics	G-12 thru G-13	}	not applicable
Gas Holders	G-14		not applicable
Liquid Petroluem Gas Storage	G-14	İ	not applicable
Liquefied Natural Gas Stored (Account 164)	G-14 G-15		not applicable
Liquefied Natural Gas Storage Statistics	G-15		not applicable
Summary of Gas Account	G-16 thru G-17		not applicable not applicable
Summary of System Load Statistics	G-16 thru G-17		not applicable
Purchased Gas and Point of Metering	G-18 thru G-19		not applicable
Gas Mains Classified By Types And Sizes Gas Services (Located In Wisconsin)	G-20		not applicable
Gas Services (Located Outside Wisconsin)	G-21	1	not applicable
Gas Meters	G-21 G-22		not applicable
Map of Gas Service Territory	G-22 G-22.1 thru G-22.2		not applicable
Hirschman-Herfindahl Index Form	G-23		not applicable not applicable

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CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL	CHARGES

		Direct Cha	raes	
		pirect cha	rges	
			Contractor	
	Company	Company	Payments	Other
Project Description	Labor	Materials	(d)	(e)
(a)	(b)	(c)	(u)	(6)
MAJOR PROJECTS - ELECTRIC:				
GGR 2458 GRAN GREA 161-69 SUB	\$24,713	23	1,154,313	
Haymarket Square Substation	\$10,071	-	4,327,505	
Haymarket-Center UGT	\$4,889	-	5,235,572	
Haymarket-Harbor UGT	-	-	1,229,700	
Harbor Substation	\$11,938	-	5,510,621	
138KV OH Line Modifications	\$7,960	-	994,246	
138KV Cedarsauk Substation Add	\$5,326	-	1,801,695	
138KV Saukville Substation Add	\$6,717	-	2,463,649	
138KV-345KV Adds-Modificats-A	-	-	1,423,811	
SIP-Oak Creek 345KV SS	-	-	1,299,266	
Oak Creek-Arcadian Upgrade K88	\$489	-	1,875,267	
Rockdale Transformer	\$60,293	926,166	225,704	
New EMS	\$974	_	1,394,725	
Wien-Construct new 115 kV Swit	29,369	-	1,385,849	
Office Furn and Equip	<u> </u>	-	2,774,715	
Office Furn and Equip Furniture - Pwke	-	-	2,293,879	
Bldg Constr Additions-Pwke	-	-	1,242,985	1
	28,100	1,657,917	152,190	1
345-138 kV SS - FJ	40,938	188,572	1,155,812	Į.
138kV Rebuild Phs I Brwn Cty	1,011,320	4,310,085	27,644,673	1
Projects Under \$ 1 Million	1,011,520			
TOTAL ELECTRIC	\$1,243,096	7,082,764	65,586,176	-

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

		Direct Ch	arges	1
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
MAJOR PROJECTS - ELECTRIC:				
Milwaukee-Oak Creek Arc Upgrade K8	i			
Ozaukee - 138 kv Cedar Sauk Substation				
Waukesha - 138 kv / 345 addition				
Milwaukee - Harbor Substation				
Milwaukee-Haymarket Substation				
Ozaukee - 138 kv Saukville			İ	1
Milwaukee-Oak Creek 345 kv substation				
Office furniture - Pewaukee				
Gran Grea - New substation			}	
Rss - TRA New 4.6 mile 69 kv line				
KIR # 2831 - Upgrade Meter Bushing				
TRI # 2870 - Install 4 - 138 kv circuits				
Leasehold Improvements - Pewaukee	1	1		
Wal - rebuild Whitewater sub			1	
Projects Under \$ 1 Million				
TOTAL ELECTRIC	\$	\$	\$	\$

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CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

·····		Overhead	ls		
Total Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
1,179,048 4,337,576		8,220 3,375	55,009 -		1,242,278 4,340,951
5,240,460 1,229,700 5,522,559		1,617 - 3,975	-		5,242,078 1,229,700
1,002,206 1,807,021 2,470,366		2,653 1,792	-		5,526,534 1,004,859 1,808,813
1,423,811 1,299,266 1,875,756		-	-		2,470,366 1,423,811 1,299,266
1,212,163 1,395,700		165 19,971 -	- - 21,734		1,875,920 1,232,134 1,417,434
1,415,218 2,774,715 2,293,879		9,743 - -	9,238		1,434,199 2,774,715
1,242,985 1,838,207 1,385,322		9,329 13,046			2,293,879 1,242,985 1,847,536
32,966,079	¥.	301,227	2,812,459		1,398,368 36,079,764
73,912,036	-	375,113	2,898,440	-	77,185,589
···	0.00%	0.51%	3.92%	0.00%	ĺ

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

	-	Overheads						
otal Direct								
Charges	Engineering &	Administration	Allowance for	Taxes &	makal au			
(b+c+d+e)	Supervision	and General	Funds Used	Other	Total Columns			
(f)	(g)	(h)	(i)	(j)	(f+g+h+i+j)			
		<u> </u>		()/	(k)			
	1		1		8,328,233			
					7,204,213			
		1	!		5,294,993			
					4,541,748			
	1				4,360,884			
					2,271,921			
		j			2,139,719			
		İ			1,802,146			
					1,497,542			
	İ				1,385,103			
	1]		1,247,098			
]				1,121,412			
					1,034,498			
					26,804,486			
		ŀ						
		1	1					
\$	\$	\$	\$	\$	\$69,033,995			

Page 1

ACCOUNTS RECEIVABLE (Accts. 142-143)	Amount
Particulars	end of year
(a)	(b)
Customer accounts receivable (142):	
Electric department (transmission)	\$13,906,004
Diecolie department (vilational)	
Total utility service	\$13,906,004
Total (Acct.142)	\$13,906,004
Other accounts receivable (143):	
	· ·
2.11	
All other (List separately only the large or unusual items):	23,256
Accounts Receivable - Employee Contract Work Receivables & Service Schedule 2 Receivables	2,782,144
Contract Work Receivables & Service Schedule 2 Receivables	2,732,233
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Total (Acct. 143)	\$2,805,400

Total

2 RECEIVABLES FROM ASSOCIATED COMPANIES (Accts. 145-146) Give particulars of any notes pledged or discounted. Show in column (a) date of issue, maturity date, 3 and interest rate for any notes receivable 4 5 6 Amount end of year 7 Notes Rec. Accounts Rec. 8 Name of Company (Acct. 145) (Acct. 146) 9 (a) (b) (c) 10 11 Wisconsin Electric Power Company 212,040 12 Wisconsin Power & Light Company 274,132 13 Wisconsin Public Service Corporation 83,676 Manitowoc Public Utilities 14 147,334 15 16 17 18 19 20 21 22 23 24 25 26 TOTAL \$717,182 27 28 PREPAYMENTS (ACCT. 165) 29 Balance end 30 Class of Prepayments of year 31 (a) (b) 32 33 34 35 36 Insurance 544,418 37 Miscellaneous 1,500 38 Total \$545,918 39 40 MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174) 41 Minor items may be grouped by classes, showing number of such items. 42 43 Balance end 44 Description of assets of year 45 (a) (b) 46 47 Unamortized Line of Credit Issuance Costs \$113,497 48 49 50

\$113,497

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UNAMORTIZED DEBT DISCOUNT AND EXPENSE

UNAMORTIZED DEBI DIBCOOM IND ZHI ZHO
Report below the particulars called for with respect to the unamortized debt discount and expense or
net premium applicable to each class and series of long-term debt. Show separately any unamortized
debt discount and expense or call premiums applicable to refunded issues, including separate subtotal
therefor. Show in column (a) the method of amortization for each amount of debt discount and expense
or premium.
(1) and (2) abban then emertization in Acct. 428 or 429.

Explain any charges or credits in column (c) and (d) other than amortization in A

Debt to which related (a)

Unamortized Discount / Expense on Debt (226/181):

Series

Due

7-1/8% \$300M Senior Note

Debt Issuance Costs Debt Discount

Method of amortization: effective interest method over the life of the bonds.

Total

Report below the particulars called for with respect to the unamortized debt discount and expense net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtot therefor. Show in column (a) the method of amortization for each amount of debt discount and expens or premium.

Explain any charges or	credits in	column	(c) an	d (d)	other than	amortization in A-	100

Explain any charges or cred	lits in column (c) and (d) o	ther than amortization in A	Acct. 428 or 429.
or (net premium)	Charges	0	
balance first		Credits	Balance
of year	during	during	end of
	year	year	year
(b)	(c)	(d)	(e)
		j	
		i	
		}	
	3,338,521	174,197	3,164,324
ŀ	\$2,256,000	119,350	2,136,650
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	\$5,594,521	\$293,547	\$5,300,974
	,		po,300,974

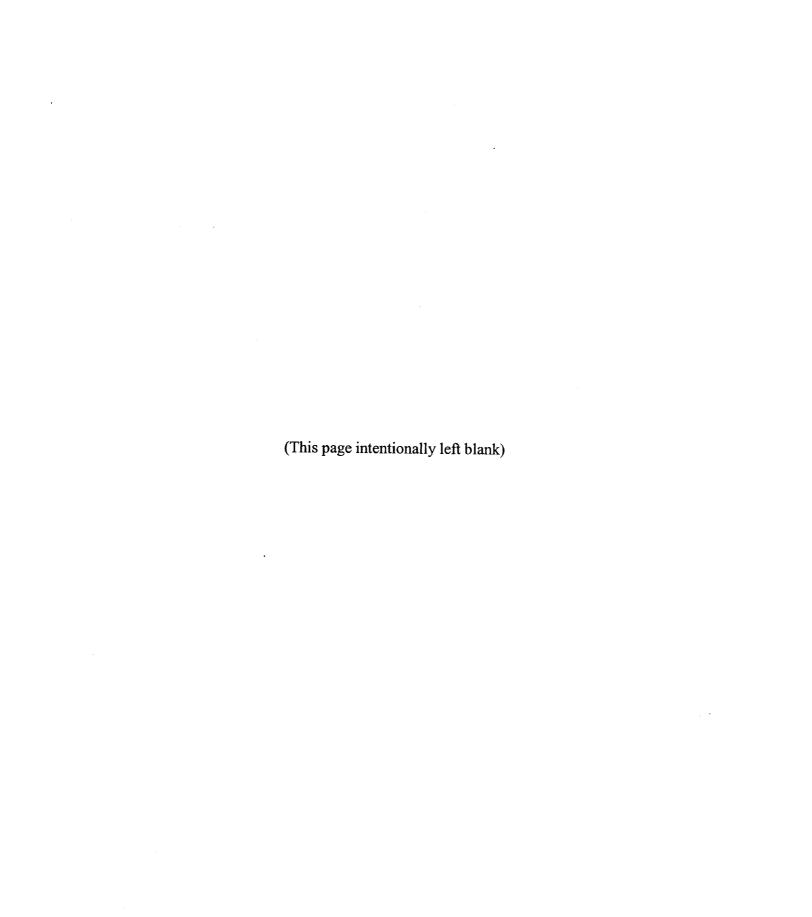
	Amounts at end of year		
	Notes Payable	Accounts payable	
Name of company	(233)	(234)	
(a)	(b)	(c)	
Wisconsin Electric Power Company		4,805,473	
Edison Sault Electric Company		117,743	
Wisconsin Power & Light Company		2,682,960	
Wisconsin Public Service Corporation	ļ	1,836,983	
Madison Gas & Electric Company		799,782	
Wisconsin Public Power, Inc.		51,452	
Adams-Columbia Electric Cooperative		5,077	
Central Wisconsin Electric Cooperative	ŀ	1,571	
Manitowoc Public Utilities		9,145	
Menasha Utilities		70,803	
Rock County Electric Cooperative	1	961	
Sturgeon Bay Utilities		11,712	
Upper Penninsula Power Company	1	1,114,081	
Cloverland Electric Cooperative		8,323	
Plymouth Utilities	1	2,517	
Marshfield Electric and Water Department		4,682	
Wisconsin Rapids Water Works and Lighting		3,122	
ATC Management Inc.		10,535	
Dairlyland Settlement & Other		242,297	
Reliability Redispatch (various) & Service Schedule 2		1,319,662	
Total		\$13,098,881	

INTEREST ACCRUED (Acct. 237)

	Balance end	
Class of Debt	of Year	
(a)	(b)	
Long - Term Debt	6,293,750	
3011g 1011 2020		
•		
Total	\$6,293,750	
10002		

MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

	Balance end	
Description	of Year	
(a)	(b)	
RC Fee	1,300,000	
IN Fee	138,925	
CW Fee	120,000	
dit Fees	39,996	
sc. Year-end Accruals (LDC Unbilled, Legal, etc.)	4,781,343	
crued Payroll & Withholding and Liability for Vacation Expenses	606,713	
ability for Vacation Expenses	1,709,245	
ability for Short-term Incentive Plan	2,854,000	
ability for Pension	1,096,586	
ability for Medical Expenses Incurred but not yet Paid	209,300	
cr Bonus -Other	10,500	
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DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used	1.	-ilina ochadula			
If the total does not equal taxes ac	Wisconsin	Wisconsin	Federal	FICA and Fed.	1
	License	Income	Income	and State Un-	
Function	Fee	Tax	Tax	employment Tax	1
	(b)	(c)	(d)	(e)	
(a) Accts. 408.1 and 409.1:	(2)				٦
Accts. 408.1 and 409.1: Electric	\$243,000	\$3,040,773	\$13,322,329	\$1,559,395	1
		7-7			1
Gas	1				1
Water	1				
Heating Accts. 408.2 and 409.2	ļ				1
					-
Acct. 409.3 Clearing accounts	1	ļ		ĺ	
Construction & Receivables		j		(353,832)	
COURCINCTION & RECEIVADIES				1	1
					-
		:			١
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				41 005 550	4
Total	\$243,000	\$3,040,773	\$13,322,329	\$1,205,563	╝

		-1-
Notes and explanations regarding tax distribution:		4.5
Notes and explanations regarding tax distribution.		4.6
Column (i) Other Taxes:		4
(line 11 Electric Accts.	408.1 and 40	48
WI Use Tax-Elec Use	\$2,966,415	4:
WI Other Tax	14,003	50
WI Other Tak	·	5:
		5:
		5:
		5.
Total	\$2,980,418	5
		5
<u> </u>		5
		5
		5
		6

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DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC	Michigan	State and Local		
Remainder	Property	Taxes Other		
Assessment	Tax	Than Wisconsin	Other Taxes	Total
(f)	(g)	(h)	(i)	(j)
	\$3,055,766	\$120,000	\$2,980,418	\$24,321,681
			1	
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			. [
			(2,036,611)	(2,390,443
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	\$3,055,766	\$120,000	\$943,807	\$21,931,238
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NONOPERATING RENTAL INCOME (Acct 418) Name of lessee and description of property	Amount
(a)	(b)
(list items greater than \$10,000 separately, others may be grouped)	
t Applicable	1
	<u> </u>
Total rent revenues	
Expenses:	
Total expenses	
operating rental income, before taxes	

Security or account on which received (List items reater than \$10,000 separately. Others may be grouped.) (a)	Interest or dividend rate (b)	Amount
Interest on Other Investments and Temporary Cash Investments	Various	2,211,198
Total interest and dividends		\$2,211,198
Expenses applicable to above (as listed hereunder):		
Total expenses Interest and dividend income, before taxes		\$2,211,198

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DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS Description of item	Amount
(a)	(b)
ct. 923OUTSIDE SERVICES EMPLOYEDState total cost, nature of	
rvice, and name of each person who was paid for services includible	
this account, \$10,000 or more in case of Class B utilities and	
5,000 or more in case of Class A utilities.	
	882,436
Hunton & Williams - Legal	528,199
Visconsin Electric - Contracted Services	425,714
Michael Best & Friedrich, LLP - Legal	274,168
Allied Computer Group - IT Consulting Arthur Andersen, LLP - Auditing/Accounting Services	226,506
	171,843
Towers Perrin - HR Consulting Deloitte & Touche, LLP Audit Sevices	156,106
Compuware Corporation - IT Services	144,542
Wisconsin Public Service - Contracted Services	112,478
Sargent & Lundy LLC - Engineering Services	112,163
Inacom Information Systems - IT Consulting	105,825
Alliant Energy Services - Contracted Services	104,993
ABB Automation, Inc EMS Consulting	76,737 73,470
Cahill Gordon & Reindel - Legal	71,716
Foley & Lardner - Legal	64,837
ADP, Inc Payroll Services	50,563
Shepard Bueschel & Provus, Inc - HR Consulting	43,630
KEMA Consulting, Inc - EMS Consulting	35,378
Skadden, Arps, Slate, Meagher	33,678
Madison Gas & Electric - Contracted Services Wright & Talisman, P.C Legal	31,332
Wright & Tallsman, P.C negal Cornerstone Safety	30,525
Performance Innovations, Inc Consulting	29,274
Rausch, Mark A Consultant	27,328
PROACT, Inc HR Consulting	26,162
Manpower - Labor Services	25,461
< \$25K to a Specific Vendor	349,811
	1
	\$4,214,871
Total Legisland of	
Acct. 924PROPERTY INSURANCEList hereunder major classes of	,
expenses and also state extent to which utility is self-insured	
against insurable risks to its property:	1
Premiums for insurance	\$497,832
Predicture for instraine	
	ĺ
	1
	1
	\$497,832
Total	
Acct. 925INJURIES AND DAMAGESList hereunder major classes of	
expense. Also, state extent to which utility is self-insured against	
risks of injuries and damages to employes or to others:	\$467,796
Premiums for insurance	
	1
	}
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DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)	
Description of item (a)	Amount
Acct. 926EMPLOYEE PENSIONS AND BENEFITSReport total amount for	(b)
utility hereunder and show credit for amounts transferred to	
construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund & 401K	
Pension accruals or payments to pension fund & 401K (accrued for incentive)	\$1,517,985
Employees benefits (life, health, accident & hospital insure etc.)	567,498 2,394,560
Expense of educational and recreational activities for employees	22,775
Other expenses (list major items):	
Transfers: Construction	
Accounts receivable	(271,335)
	(304,963)
	1
	ļ
	1
	1
Total	
Acct. 930.2MISCELLANEOUS GENERAL EXPENSES	\$3 926 520
T. 1	\$3,926,520
Industry association dues	
Other experimental and general research expenses	131,947
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding	
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility	131,947
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses	131,947 131,780
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items):	131,947 131,780 10,356 109,629
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses	131,947 131,780 10,356 109,629 5,000
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference	131,947 131,780 10,356 109,629
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference	131,947 131,780 10,356 109,629 5,000
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2)	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2)	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2)	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2)	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1)	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1)	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1)	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total (930.1)	131,947 131,780 10,356 109,629 5,000 12,765 401,477
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total cct. 922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of omputation of credit in this account.	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total Coct. 922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of omputation of credit in this account.	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total Coct. 922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of omputation of credit in this account.	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total cct. 922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of omputation of credit in this account.	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total General Advertising Expense (930.1)	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total General Advertising Expense (930.1)	131,947 131,780 10,356 109,629 5,000 12,765 401,477
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total Cot. 922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of computation of credit in this account.	131,947 131,780 10,356 109,629 5,000 12,765 401,477
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total (930.1) Total (922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of computation of credit in this account. Not Applicable	131,947 131,780 10,356 109,629 5,000 12,765
Other experimental and general research expenses Expenses of corporate organization and of servicing outstanding securities of utility Directors fees and expenses Other expenses (list major items): Contribution for Mid-America Regultory Conference Miscellaneous Total (930.2) General Advertising Expense (930.1) Total (930.1) Total Coct. 922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of computation of credit in this account.	131,947 131,780 10,356 109,629 5,000 12,765

Total transmission

Form AFP Year Ended December 31, 2001 Copy 1 Page ACCUM. PROV. FOR DEPRECIATION OF PLANT IN SERVICE (Acct. 108) Report in column (e) additional depreciation expense authorized by Commission to be charged 4 5 where tax depreciation allowances exceed book amounts. 6 Accruals during year s.L. 7 Dpr. Straight line Additional rate %

	Balance	rate %	Straight line	Additional	
Primary plant accounts	first of year	used	amount	amount	9 (
(a)	(b)	(c)	(d)	(e)	10
STEAM PRODUCTION					11
Land and land rights (310)					12
Structures & improvements (311)	İ				13
Boiler plant equipment (312)			İ		14
Engines & engdriven gen. (313)					15
					16
Turbogenerator units (314)					17
Accessory elec. equipment (315)					18
Misc. power equipment (316)					19
The latest production					20
Total steam production	 				21
NUCLEAR PRODUCTION			1		22
Decommissioning	Ì	1			23
Structures & improvements (321)					24
Reactor plant equip. (322)					25
Turbogenerator units (323)			1		26
Accessory elec. equipment (324)					27
Misc. power plant equip. (325)				1	28
		-			29
Total nuclear prod. plant		4			30
HYDR. & PUMPED STORAGE	1				31
Land and land rights (330)					32
Structures & improvements (331)		İ			33
Reser., dams & waterways (332)					34
Water wheels, turb. & gen. (333)			1.		35
Accessory elec. equipment (334)	ļ	1			36
Misc. power plant equip. (335)			ļ		37
Roads, railroads & bridges (336)		1	l	\	38
		┥			39
Total hydraulic production		4			40
OTHER PRODUCTION					41
Structures & imprvmnts. (341)					42
Fuel holders, prod. & access. (342)			İ		43
Prime movers (343)					44
Generators (344)					45
Accessory elec. equipment (345)					46
Misc. power plant equipment (346)					47
		-			48
Total other production	 	-{			49
TRANSMISSION PLANT					50
Land and land rights (350)					51
Structures & imprvmnts. (352)	1				52
Station equipment (353)					53
Towers and fixtures (354)	1				54
Poles and fixtures (355)					55
Overhead cond. & devices (356)			İ		56
Underground conduit (357)					57
Underground cond. & devices (358)					58
Roads and trails (359)			1		59
	i	1			—

60

\$26,728,503

Book cost	Cost of	1			Balance
plant retired	removal	Salvage	Other addit	ions or deduction	s end of
(f)	(g)	(h)	Debit	Credit	year
	 	(11)	(i)	(j)	(k)
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5,000,812					
,000,812	\$6,366,238	\$432,812		\$473,598,873	\$489,393,138

Total

ACCUMULATED PROVISION FO	OR DEPRECIATION OF	PLANT IN SERV	VICE (Continued)	
Report in column (e) additional depre	eciation expense a	authorized by C	Commission to be cha	rged
where tax depreciation allowances ex	ceed book amounts.			
where care sep-		S.L.	Accruals d	iring year
•]	Dpr.	i	
	Balance	rate %	Straight line	Additional
•	first of year	used	amount	amount
Primary plant accounts	(b)	(c)	(a)	(e)
(a)				
DISTRIBUTION PLANT				\$
Land and land rights (360)				
Structures & improvements (361)				
Station equipment (362)				
Contributions in Aid of Construction				
Poles, towers & fixtures (364)				
Overhd cond. and devices (365)				
Underground conduit (366)				
Underground cond. & devices (367)	1			
Line transformers (368)	i i			
Services (369)				
Meters (370)	1]
Install. on cust. prem. (371)		•] [
Leased prop. on cust. prem. (372)	<u> </u>			
St. lighting & signal sys. (373)				
50. Fighting a big				<u> </u>
Total distribution				
GENERAL PLANT				\$
Land and land rights (389)				\ \
Structures and imprvmnts. (390)				
Office furniture & equip. (391)				1 1
Transportation equipment (392)	1			
Stores equipment (393)				
Tools, shop & garage equip. (394)	}			[
Laboratory equipment (395)	1			
Power operated equipment (396)			1	
Communication equipment (397)				
Miscellaneous equipment (398)	1			
Other tangible property (399)	1			
Other caudible brobers, (222)				
			\$3,867,456	
Total general	 			
mot al			\$30,595,959	

DEPRECIATION SUMMARY		1
otal depreciation expense (columns (d) and (e))	\$30,595,959	
ess amounts charged to clearing accounts		l
ess amount charged to Heating Utility		L
ess amount charged to nearing the 1		ı
	i	ı
lus allocation of depreciation on common plant		1
lus allocation of depreciation on common pract		١
, , , , , , , , , , , , , , , , , , , ,	30,595,959	1
otal electric depreciation expense		
·		١
•	507,805,195	1
otal reserve balance (column k)		ı
Plus allocation of reserve on common plant		1
		١
	\$507,805,195	1
Otal depreciation reserve for electric utility	\$307,000,200	٦

Book cost plant retired	Cost of		OEPRECIATION OF PLANT IN SERVICE (Continued Other additions or deductions		Balance
	removal	0-1			end of
(f)	1	Salvage	Debit	Credit	year
	(g)	(h)	(i)	(j)	(k)
			\$		
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				\$14,544,609	\$18,412,057
\$5,000,812	\$5.355.555				\$10,112,037
75,000,012	\$6,366,238	\$432,812		\$488,143,482	\$507,805,195

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